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8. Originator Remarks: For approval and release.										9. Equip./Component No.:						
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W-314 Waste Transfer Alternative Piping System Description

I. G. Papp, J. D. Galbraith, and O. R. Rasmussen (LMHC) Numatec Hanford Corporation, Richland, WA 99352 U.S. Department of Energy Contract DE-AC06-96RL13200

EDT/ECN: 622717

UC: 721

Org Code: 8C451 B&R Code: FW3130010 Charge Code: D2D77 Total Pages: 356

Key Words: W-314, waste transfer, Retrieval Transfer System

Abstract: It is proposed that the reliability, operability, and flexibility of the Retrieval Transfer System be substantially upgraded by replacing the planned single in-farm pipeline from the AN-AY-AZ-(SY) Tank Farm Complex to the AP Farm with three parallel pipelines outside the tank farms. The proposed system provides simplified and redundant routes for the various transfer missions, and prevents the risk of transfer gridlock when the privatization effort swings into full operation.

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APR 30 1998

DATE: HANFORD ID: RELEASE

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Release Stamp

Janus Aardal 4-30-98
Reclease Approval
Date

W-314 WASTE TRANSFER ALTERNATIVE PIPING SYSTEM DESCRIPTION

April 1998

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EXECUTIVE SUMMARY

It is proposed that the reliability, operability, and flexibility of the Retrieval Transfer System be substantially upgraded by replacing the planned single in-farm pipeline from the AN-AY-AZ-(SY) Tank Farm Complex to the AP Farm with three parallel pipelines outside the tank farms. The proposed system provides simplified and redundant routes for the various transfer missions, and prevents the risk of transfer gridlock when the privatization effort swings into full operation.

These upgrades can be provided at a substantially reduced cost, with cost reductions through Part 2 of Project W-314 estimated to exceed \$35 million. Smaller cost avoidances can also be realized in Project W-211. A significant advantage is that greater confidence can be placed in the construction schedule, as the predominantly greenfield construction work proposed is less subject to unpredictable delays in radiation zones and highly contaminated areas. Aside from construction cost avoidances, the major incentive for implementing this proposal is the greater reliability the new transfer system provides to the vitrification vendor feed deliveries.

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LIST OF TERMS

DCRT Double-contained receiver tank

DOE U.S. Department of Energy

DST Double-shell tank

FY Fiscal year

HLW High-level waste

HPT Health Physics Technician

LAW Low-activity waste

MPS Master Pump Shutdown

SPC Special Protective Coating

TEDF Treated Effluent Disposal Facility

TPC Total Project Cost

TWRS Tank Waste Remediation System

W-314 WASTE TRANSFER ALTERNATIVE PIPING SYSTEM DESCRIPTION

1.0 PROPOSAL

It is proposed that the reliability, operability, and flexibility of the Retrieval Transfer System be substantially upgraded by replacing the planned single in-farm pipeline from the AN-AY-AZ-(SY) Tank Farm Complex to the AP-AW Farms with three parallel lines outside the tank farms. These upgrades can be provided with a substantial cost reduction without adversely affecting the transfer schedule.

This proposal offers independent routings for simultaneous transfers of different types of wastes. The independent lines offer greatly simplified transfer paths that provide a higher level of reliability than is possible with the complex manifold system required by a single line. The proposed routes are designed to provide backup capability for each transfer mission. The combination of independent routes, spare capacity, and system simplicity provides a high level of assurance that transfer commitments can be carried out as scheduled.

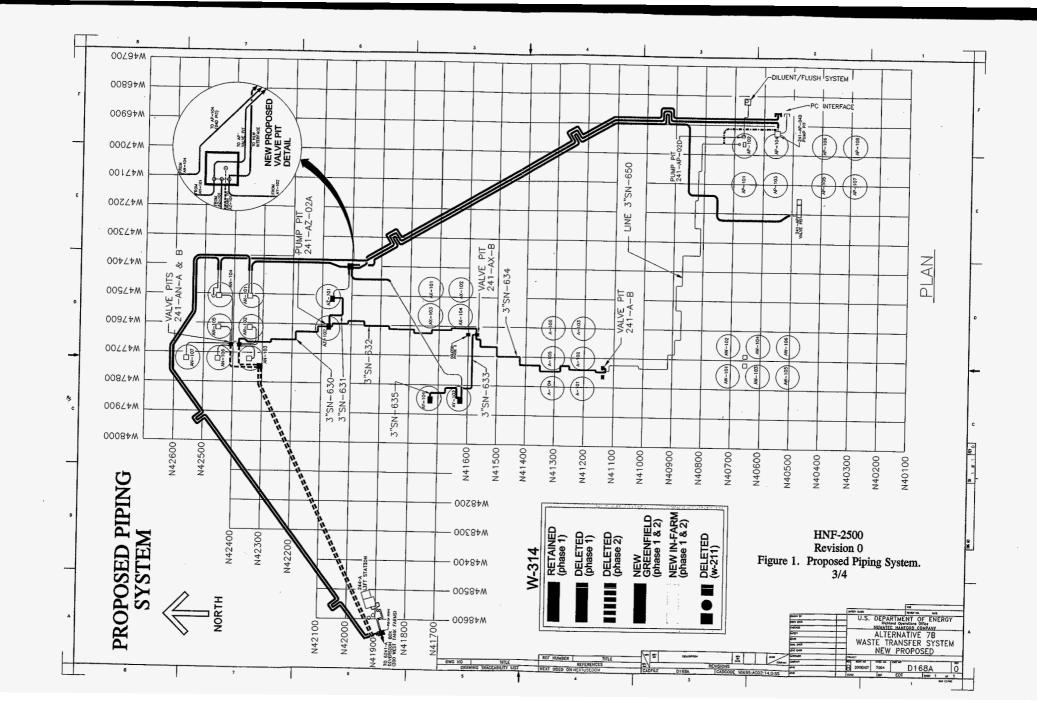
2.0 PROPOSAL SUMMARY

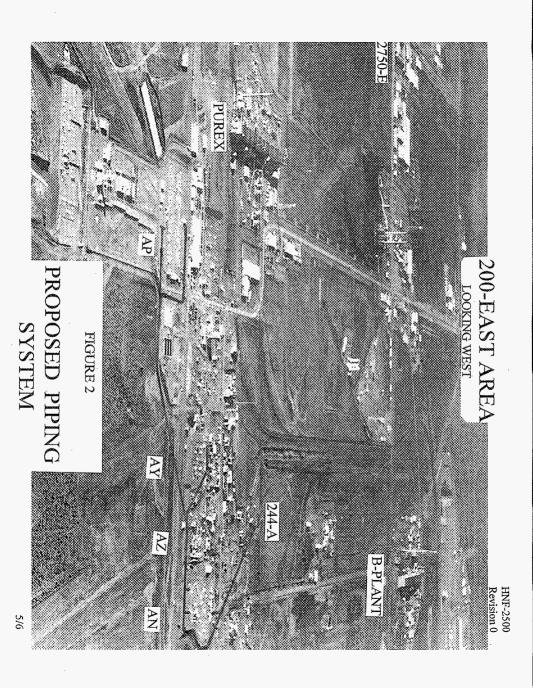
Figures 1, 2, and 3 show the proposed piping system. The proposal calls for constructing the bulk of the new transfer system in nonradiological areas using the shortest and most direct routes available. The cross-site transfer lines are extended from a point just west of the 244-A lift station around the north and east sides of AN farm to tanks 241-AN-101 and -104 using a new above grade berm, and a new extension of the AN farm plateau. The high pressure cross-site line enters tank 241-AN-104, and the low pressure line enters the 241-AN-101 pump pit for connection to the existing AN farm transfer system. A new line runs directly from the 241-AN-104 pump pit to the 04D pit on tank 241-AP-104, the staging point for Low-Activity Waste (LAW) deliveries. New lines from the pump pits on tanks 241-AY-102, 241-AZ-101, and 241-AN-101 connect to a new valve pit just east of tank 241-AZ-101. Manifold jumpers in the new pit tie the lines to two direct transfer lines routed to the AP valve pit and to the privatization High-Level Waste (HLW) interface point just east of tank 241-AP-104. The three new lines to AP farm run parallel for 0.5 miles cross-country to the AP tank farm. The route crosses Canton Avenue on an earthen fill and continues around the east side of the 207-A retention basins to the northeast corner of the AP tank farm. In AP Farm, the lines separate to connect to the HLW vendor interface point, to the tank 241-AP-104 04D pump pit, and to the AN valve pit, respectively. The currently planned new Project W-314 pipelines connecting tank 241-AY-101 to tank 241-AY-102 and tank 241-AZ-102 to tank 241-AZ-101 are retained, as are most of the AN valve pit upgrades. The currently planned

"East-West" pipe system through the A Farm complex is deleted. The resulting system provides improved capability for routing between any A Complex double-shell tanks.

This proposal greatly reduces the number of transfer system components, including jumpers, valves, valve actuators, position switches, and leak detector elements, reducing the risk of point failures. Reliability of the transfer system is increased by maximizing route system simplicity and by providing spare and redundant capacity between the AN-AZ-AY-SY tanks and the AP-AW tank farms.

By performing the bulk of pipeline construction outside radiological areas, and by deleting upgrades to the aging 2-in. backup pipelines that are no longer needed, cost reductions of approximately \$35 million are projected. Additional cost avoidances above this figure depend on Project W-314 decisions related to the cross-site transfer line re-routing to AN farm or the alternative of upgrading the 244-A lift station.





3.0 THE NEED FOR A SIMPLIFIED 3-ROUTE SYSTEM

Experience has shown that equipment failures are directly proportional to complexity and that it is extremely difficult and time consuming to make repairs to in-farm systems. The necessarily complex nature of a single do-it-all route produces significant reliability risks in a radioactive environment where timely repairs are virtually impossible. The single-pipe system also lacks critically needed routing capability to accommodate competing programs, and cannot provide spare capacity. A more reliable system with redundant capacity is thus proposed to avoid costly non-delivery penalties in the future.

4.0 SUMMARY OF THE PREFERRED PIPING SYSTEM ALTERNATIVE

Eight alternatives for the proposed piping system were evaluated. The preferred alternative is shown in Figures 1, 2, and 3, and is described below. A more detailed description is found in Appendix A. A description and evaluation of the alternatives are found in Appendix B.

The proposed pipeline system upgrades the reliability and availability of the waste feed delivery system to the privatization contractors through the application of the following principles:

- Maximizing simplicity by minimizing the number of components in any one transfer route; i.e., fewer valves, jumpers, position switches, leak detectors, motor drives, etc.
- Providing at least two independent trunk transfer routes for any given transfer mission.
- Optimizing operational aspects by providing straight-through routes where feasible and minimizing the impact of valve line-ups and field verifications.

The proposed piping arrangement is designed to assure that all needed A-Farm Complex double-shell tank (DST) transfers can be made. The system routes waste from the SY tanks to the AN Farm, and is capable of transferring waste from any A-Farm complex DST to any other A-Farm complex DST. The system also maintains the ability to receive waste from the 204-AR unloading facility into AW tank farm.

The Privatization LAW and HLW transfers can be made by using no more than 8 valves per transfer, which is a 75 percent reduction over the currently planned routing.

The central feature of the new system is the set of three lines leading south from the AZ Farm fence line to the AP Farm. Tie-in connections to the AN-AY-AZ complex and to the SY tanks (via the cross-site transfer lines) are provided on the north end. A similar distribution system directs the pipelines on the AP-AW farm end.

4.1 AN-AZ-AY-(SY) ROUTING TO THE TRANSFER LINE TIE-IN POINT

A system of existing and new pipelines connects to the three transfer lines leading to AP Farm.

4.1.1 West Area Waste Feed

West Area wastes are transported via the new WT-LL-3150 and -3160 cross-site pipelines to a point just west of the 244-A Lift Station. The tie-in to the 244-A valve pit is removed, and the cross-site lines are extended to AN farm from a point just west of 244-A as shown in Figure 1. The cross-site lines are routed around the north and east sides of AN Farm to tanks 241-AN-101 and 241-AN-104.

The high pressure cross-site line (the line equipped with a 1,400 psi booster pump) is routed directly into tank 241-AN-101 via a drop leg, eliminating the need for relief valves and rupture discs to protect the existing piping system. From tank 241-AN-104, accumulated wastes can be pumped to any A-Farm complex DST using the 241-AN-104 pump.

The low pressure cross-site line (connected to a low-pressure pump without an installed booster) is connected to a new manifold jumper in the tank 241-AN-101 central pump pit. From the manifold jumper, the waste can be routed directly either into tank 241-AN-101 or to any other A-Farm complex DST without entering tank 241-AN-101 under appropriate pumping conditions. This routing also allows dilute A-complex wastes to be pumped from any A-Farm complex DST to SY farm if needed.

4.1.2 AN Farm Waste

Proposed AN Farm transfer routes are shown in Figure 1. AN Farm waste can be pumped via multiple routes from any AN-Farm tank to the AP-AW tank farms. One routing is via the AN valve pits and the 241-AN-104 pump pit. From the 241-AN-104 pump pit waste is transferred directly to the AP-04D pit, which serves the Privatization Intermediate Waste Storage Tanks. AN Farm waste can also be pumped to any A-Farm complex tank via the AN valve pits, the 241-AN-101 pump pit, and a new valve pit constructed adjacent to the AZ farm fence. The new pit provides access to the AY and AZ tanks, as well as to the HLW privatization interface and to the AP valve pit.

4.1.3 AY Farm Waste

Proposed AY Farm transfer routes are shown in Figure 1. AY Farm wastes can be pumped to any A-Farm complex DST and the Privatization HLW interface via new lines from 241-AY-101 to 241-AY-102 and from 241-AY-102 to the new AZ valve pit. The new AZ valve pit provides continued routings to the Privatization HLW interface, the AP valve pit, and the AZ and AN farms.

4.1.4 AZ Farm Waste

Proposed AZ Farm transfer routings are shown in Figure 1. AZ Farm waste feed can be pumped to any A-Farm complex DST and the Privatization HLW interface via new lines from tank 241-AZ-102 to tank 241-AZ-101, and from tank 241-AZ-101 to the new AZ valve pit. The AZ valve pit provides routings to the Privatization HLW interface, the AP valve pit, and to the AY and AN farms.

4.2 THE THREE PIPELINES--AZ FENCELINE TO AP FARM

Three parallel trunk lines are provided from a point just outside the east AZ Farm fenceline to AP Farm as shown in Figure 1. One line originates in the tank 241-AN-104 pump pit. The other two lines originate in the new AZ valve pit. The three lines cross Canton Avenue on a 4-m (12-ft) high berm and skirt the east side of the 207-A retention basin. Two lines continue into AP Farm along the east side fence to the AP-04D pit and to the HLW interface point respectively. The third line turns west and enters AP Farm along the west fence line, terminating in the AP valve pit.

4.3 AP FARM LINE TERMINATION

In AP farm one line from the AZ valve pit terminates at the privatization contractor HLW interface point east of tank 241-AP-104, using the same interface point as currently identified in Project W-211 documents.

One line from the tank 241-AN-104 central pump terminates in the new Project W-211 04D pit on tank 241-AN-104. Waste can be routed to the Intermediate Waste Feed Staging Tanks 241-AP-102 and 241-AP-104. This line can also be used as an alternate route to the Privatization HLW interface point and to the AP valve pit.

One line is routed from the new AZ valve pit to the AP valve pit for access to the AP or AW tank farms. This line can also be used as an alternate route for transfers to the privatization HLW contractor and for transfers to tanks 241-AP-102 and 241-AP-104.

4.4 COST

Cost of the proposed piping system, including the cross-site line re-route, is \$52.0 million, which is \$2 million less than Part 1 of the current Project W-314 that does not include the cross-site re-route. When Project W-314 Part 2 cost avoidances are added, total cost reductions are \$37 million. Additional reductions are possible if the cross-site re-route is included in the original Project W-314 Part 2 scope.

4.5 SCHEDULE

The construction schedule prepared for the revised piping system shows a completion date of October 25, 2000, assuming a decision to proceed is made by early May 1998. The completion date is six months later than the current Project W-314 Part 1 completion date. This schedule requires utilization of the existing transfer piping for an additional six months. The 2000 completion is not expected to impact scheduling for planned transfers.

5.0 DETAILED DESCRIPTION OF PREFERRED ALTERNATIVE

Alternative 7B is the preferred alternative. The proposed transfer system uses a combination of existing pipelines, new pipelines planned by the current Project W-314 design, and new pipelines originated by this proposal. The central feature of the proposal is a set of three parallel pipelines that connect the AY, AZ, AN, and cross-site systems to the AP system.

The following features are retained from the currently planned Project W-314:

- The planned W-314 line SN-635 from the 241-AY-101 central pump pit to the 241-AY-102 central pump pit
- 2. The planned W-314 line SN-631 from the 241-AZ-101 central pump pit to the 241-AZ-102 central pump pit
- 3. Part of the AN-A and AN-B valve pit upgrades, specifically the flush jumpers and part of the transfer jumper manifolds

The following W-314 features are deleted:

- 1. AX-A valve pit upgrades by Project W-314, Phase 2
- AX-B valve pit upgrades by Project W-314
- 3. A-A valve pit upgrades by Project W-314, Phase 2
- 4. A-B valve pit upgrades by Project W-314
- 5. Pipeline SN 632 from the AZ-02A pump pit to the AX-B valve pit (W-314)
- 6. Pipeline SN 634 from the AX-B valve pit to the A-B valve pit (W-314)
- 7. Pipeline SN-630 from the AN-B valve pit to the AZ-02-A pump pit
- 8. Pipeline SN-633 from the AY-02A pump pit to the AX-B valve pit.

5.1 THREE-LINE PIPING SYSTEM FROM AZ FENCE LINE TO AP FARM

This pipe proposal provides three new 3-in. encased pipelines from the AN/AZ farm eastern boundary to the AP tank farm as shown in Figure 1. The lines are to be constructed above ground on a new earthen fill through non-radiological areas.

5.1.1 Pipelines

Each line will be built as a 3-in. schedule 40 stainless steel pipe inside a 6-in. carbon steel pipe. Thermal expansion loops are constructed at maximum 200 m (600-ft) intervals. In expansion loops the outer pipe is increased to a 12-in. line. The pipelines are insulated and are not provided with cathodic protection. The lines are bedded in structural backfill and covered with 1 m (3 ft) of earthen fill. General design requirements are identical to those of Project W-314.

The lines are sloped uphill from the AZ Farm fenceline to their AP Farm termination points. Total elevation rise is approximately 23 m (7 ft), and the minimum gradient is 0.25 percent.

5.1.2 Berm Construction

The pipeline berm leaves the AZ Farm eastern perimeter area near grade level and rises through non-radiological areas at a minimum grade of 0.25 percent to AP tank farm. The berm layout is shown in Figure 4. The berm crosses Canton Avenue approximately 4 m (12 ft) above grade. The height of the fill gradually decreases to about 2 m (6 ft) just north of the AP tank farm. Bulk fill for berm construction will be hauled by scraper from the grout vault spoil pile located 0.5 miles east of AP farm. Eighty percent of this large spoil pile is available until August of 1999. If the fill haul is delayed beyond this time frame, fill will be hauled from the equidistant submarine trench spoil pile. The fill will be compacted and sloped at 2:1. The earth fill will be hydroseeded for slope stabilization. Gravel or riprap will not be used except where necessitated by close proximity to roadways or structures.

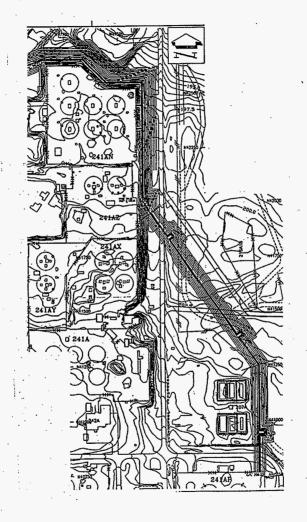
The pipeline berm is located to avoid existing equipment and structures. The backflow preventer cabinet along Canton Avenue east of AZ farm will be protected with a concrete retaining wall. Alternately, it may be relocated approximately 16 m (50 ft) to the north to avoid being buried by the berm. The berm will be constructed between the two manholes on the underground waste water pipeline to the Treated Effluent Disposal Facility (TEDF) to avoid interference with serviceability of this line.

5.1.3 Canton Avenue Termination/Re-routing

Canton Avenue will be blocked by the new pipeline berm. The existing southern section of the roadway will terminate on the south side of the pipeline berm. Canton Avenue will continue to provide access to the A-Farm east gate.

A new perimeter road will be constructed by Project W-519 to serve the new vitrification plants east of the A-complex. The new road will connect to Canton Avenue just north of the pipeline berm, skirting the north side of the berm as shown in Figure 3.

Figure 4. Fill Design for Berm from AZ Fence Line to AP Farm.



5.2 AP FARM DISTRIBUTION PIPE LAYOUT

At the AP tank farm the trunk lines terminate in three locations:

5.2.1 Privatization High-Level Waste Interface Point

Two lines enter the northeast corner of the AP farm fenced area about 1 m (3 ft) below grade. It is intended to fence off the excavation area in the east side of AP Farm and to perform machine excavation in the clean area.

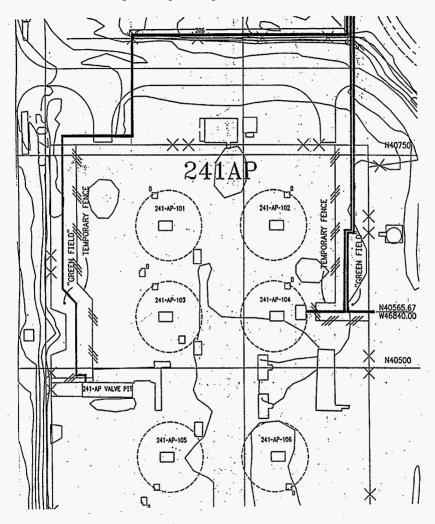
One line terminates at the Privatization HLW interface point just east of tank 241-AP-104, outside the fence line, as designated by Project W-211 and shown in Figure 5. The pipeline will be located approximately 1 m (3 ft) below grade at this point, and will terminate with a welded pipe cap. The HLW privatization contractor will be responsible for connecting to the pipe stub at this point.

Project W-211 plans to provide an additional HLW pipe from the new AP-04D pit to the HLW interface point. This line will be retained to serve as a backup HLW route. The backup routing utilizes the trunk line from the AZ valve pit to the AP valve pit and then routes the HLW stream via the AP-04A pump pit to the AP-04D pit and the new connecting line to the HLW interface. The vendor will be responsible for connecting into the two stub pipes at the HLW interface. The Project W-211 jumper design for the AP-04D pit will not need to be modified as it already contains the planned HLW connection.

5.2.2 AP-04D Pit

One line terminates at a point approximately 3 m (15 ft) east of the proposed new Project W-211 AP-04D pump pit as shown in Figure 5. Connection to the AP-04D pit will be made by Project W-211 to the nozzle currently designated for pipeline SN 650. The currently planned extension of line SN 650 from tank 241-AP-102 to tank 241-AP-104 will be deleted. The planned Project W-211 piping will allow routing waste to either tank 241-AP-102 or to tank 241-AP-104 using new piping and jumpers to be provided by W-211.

Figure 5. Pipe Routing into 241-AP Tank Farm.



5.2.3 AP Valve Pit

One line will be routed around the north and east sides of the AP tank farm to the AP valve pit, as shown in Figure 6. The line leaves the main trunk berm just north of 4th Street and then follows 4th Street to the west side of AP Farm. The line crosses under 4th Street and then enters AP Farm and follows the west fence line about 1 m (3 ft) below grade until it enters the AP Valve Pit. To facilitate pipeline construction, the west side of the AP tank farm will be fenced off as a nonradiological area, and trenching will be performed by machine excavation. Routing the line underground avoids interfering with equipment travel in AP Farm.

The new line will be tied into spare nozzle 15. New jumpers will be provided in the AP valve pit to connect into the existing transfer system as shown in Figure 6. From the AP valve pit wastes can be routed to or from any AP or AW tank. This connection can also be used as a spare LAW route to tanks 241-AP-102 and 241-AP-104 in the event the primary LAW routing is not available. In addition, HLW can be routed to the vendor interface point by utilizing the existing line to the 04A pump pit, and the HLW vendor interface point.

5.3 AY-AZ-AN-SY TRUNK LINE CONNECTIONS

At the AY/AZ/AN end, the trunk lines connect via new lines to existing pits and piping in each tank farm.

5.3.1 Cross-Site Pipeline Connections

The cross-site pipelines are extended from a diversion point just west of the 244-A lift station to the east side of AP tank farm. The lines are configured identically to the existing cross-site lines with insulation and wire-line leak detection. The lines are installed below grade for approximately 100 m (300 ft) and are then routed on a constructed fill to the east side of AN Farm. Minimum downward slope to the AN Farm is 0.25 percent. Buffalo Avenue and 7th Street will be ramped to pass over the new pipelines. Inside the AN tank farm the lines will be installed at least 1 m (3 ft) below grade to avoid obstructing vehicle traffic.

The high-pressure cross-site line (the line equipped with 1,400 psi booster pump) is routed directly into the 12-in. riser north of the 241-AN-104 pump pit via a welded 3-in. drop leg as shown in Figure 7. Direct routing into the tank eliminates the need for pressure relief valves and rupture discs, and eliminates the risks associated with these relief devices. The low pressure cross-site line is routed into the spare 2-in. nozzle in the AN-01A pump pit, where it connects to the jumper manifold for further routing as shown in Figure 8.

Figure 6. New Jumper Arrangement in AP Valve Pit.

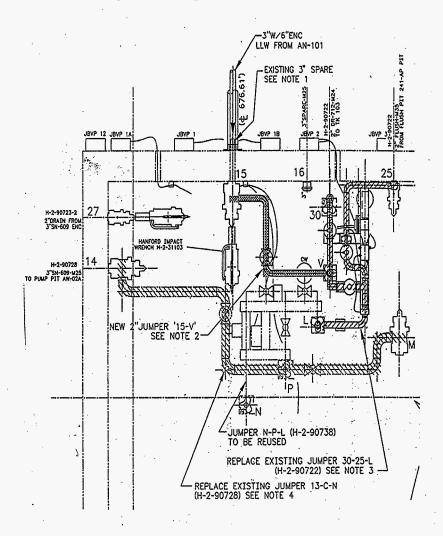


Figure 7. Proposed AN-04D Pit Jumper Layout.

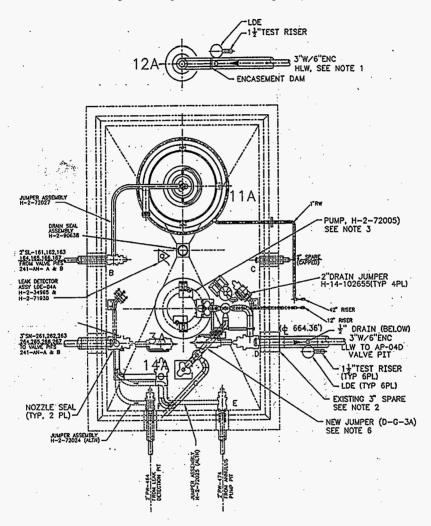
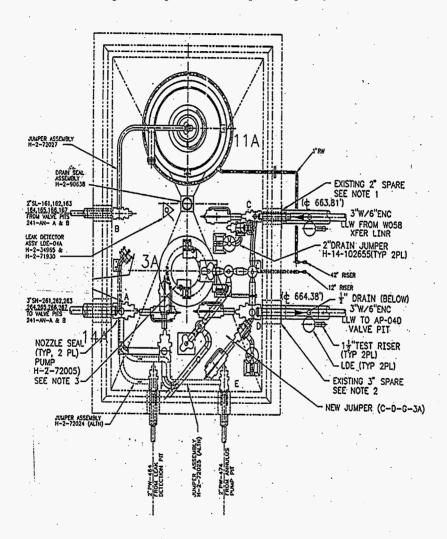


Figure 8. Proposed AN-01A Proposed Jumper Layout.



5.3.2 Privatization High-Level Waste Interface Connections

The line from the Privatization HLW Interface is connected to a proposed new AZ valve pit located outside the east fence of AZ tank farm.

The proposed AZ valve pit is shown in Figure 9. The pit connects to pipelines from tank 241-AN-101, tank 241-AZ-101, and 241-AY-102, as well as lines to the Privatization HLW Interface and the AP valve pit. The new pit is equipped with a drain line to tank 241-AZ-101.

The valved jumper manifolds in the AZ valve pit allow transferring waste from AY and AZ tanks directly to the Privatization HLW Interface, and also allow transfers between any A-complex double-shell tanks.

The line from the Privatization HLW vendor interface point slopes to tank 241-AZ-101, and drains into tank 241-AZ-101. Waste from the AY tanks to the AZ tanks drain into the AZ tank. Waste from the AY tanks to 241-AN-101 or 241-AN-104 drains into the AN tank. Waste routed to other AN tanks will not drain completely, and part of the flush water must be drained back to tank 241-AN-101 or 241-AN-104. Waste from the AY tanks to AP-farm will not drain completely and part of the line flush water must be drained to the AZ or AN tanks.

5.3.3 AP-04D Pit Connections

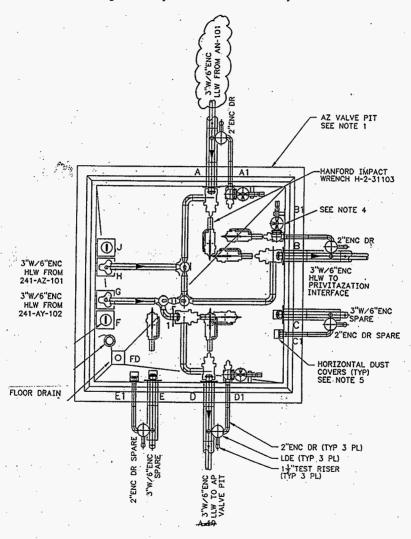
The line from the AP-04D pit connects directly to the AN-04A pit. The line bypasses the proposed new AZ valve pit to maintain a completely independent transfer routing. The route is sloped from the AP-04D pit to tank 241-AN-104 and drains into tank 241-AN-104. The proposed valving and jumper arrangement in the AN-04A pit is shown in Figure 7.

5.3.4 Connections to the AP Valve Pit

The line from the AP valve pit terminates at the new AZ valve pit and connects via the valved manifold jumper system to lines leading tanks 241-AZ-101, 241-AY-102, and 241-AN-101. The line to tank 241-AN-101 terminates in the AN-01A pump pit. Layout and piping arrangement in the AN-01A pit is shown in Figure 8. In the AN-01A pit valved manifold jumpers connect the line from the AZ valve pit to the following:

- The AN-101 transfer pump
- The AN-B valve pit, allowing connection to the other AN tanks
- The low-pressure cross-site transfer line
- The drain leg into tank 241-AN-101.

Figure 9. Proposed New AZ Valve Pit Layout.



5.4 PIPELINE HYDRAULICS

A hydraulic diagram for the proposed pipeline system is attached.

Pipeline Drainage is as follows:

- One line drains from the Privatization interface to an AZ or AN tank
- One line drains from the AP valve pit to an AZ or AN tank
- One line drains from the AP-04D pit to an AN tank.

Lines draining toward AN tanks other than 241-AN-101 or 241-AN-104 have a low point in the AN-01A or AN-04A pump pits, and up to approximately 400 L (100 gal) of liquid (flush water) will not drain and must be drained into tank 241-AN-101 or 241-AN-104 upon completion. When a line is routed to an AY tank, the line will not drain completely and remaining liquid (flush water) must be drained to an AZ or AN tank.

6.0 COST SUMMARY

6.1 W-314 SCOPE RETENTION

Cost estimates prepared for the alternatives evaluated used the recent cost estimate information from Projects W-211 and W-314. Waste transfer system upgrades that were retained from Project W-314 Phase 1 are as follows:

- · AN valve pit upgrades
- AW valve pit upgrades (this does not include incorporating Project W-454 scope into W-314)
- AZ tank farm upgrades
- · AY tank farm upgrades and
- · Master Pump Shutdown (MPS) system.

The above listed work scope still is an integral part of the 200 East Area waste transfer system and is therefore retained.

Only one pipeline segment was retained from the 200 E/W Upgrades for Alternatives 3 and 7. The pipeline that was retained was 3-in. SN-630, 241-AN-B valve pit to 241-AZ-102-02A central pump pit. No pipelines from W-314 Phase 1 E/W Upgrades were retained for Alternative 7B. For a breakdown by Task Element and their associated costs see Table 1. Alternative Cost Summary.

It was the intent of the alternatives evaluated to minimize the amount of in farm construction activities to reduce the overall project cost. The use of "greenfield" construction provides the advantage of being able to Fix Price contract the work and eliminate the need for increased Health Physics Technician (HPT) during construction.

The Alternatives also include the cross-site transfer system reroute into the 241-AN tank farm. This scope of work is not covered by Project W-314 Phase 1 cost estimate but is covered by Phase 2. The conceptual design cost estimate for this task is \$10 million (refer to 244-A Double-Contained Receiver Tank (DCRT) Utilization, HNF-SD-W314-AGA-006 [Jacobson 1997]).

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Table 1. Alternative Cost Summary.

							<u>. Alternativ</u>	e Cost 3						timate 3/4/98 (Phase 1		Revision
Alternative 3				Alternative 7				Alternative 7B					V-314 ROM Est			
	Task Element	DIR Cost	DIR Cost, Escalation Contingency	WBS	Task Element	DIR Cost	DIR Cost, Escalation Contingency	WBS	Task Element	DIR Cost	DIR Cost, Escalation, Contingency		VBS	Task Element	CURRENT ROM 2/98	Cost to Date
	AP Valve Pit Mod	369	576		IAP Valve Pit Mod	369	575		AP Valve Pit Mod	369	576	—¦				OCOLUC DAIL
	Line to AP-04D	25	39	312AP1	Line to AP-04D	25	38		Line to AP-04D	25	39					
312AP1 312AP2	Line to AP valve pit	173	269	312AP2	Line to AP valve pit	173	269	312AP2	Line to AP valve pit	173	269					
312AP2	Title 1 & II (@21%		119	OID/II Z	Title I & II (@21%		119	0.0.2	Title I & II (@21%		119	_				
	Title III (@17%		96		Title III (@17%		96		Title III (@17%		96					
	Tide til (Eg 1770		\$1,099		THE IN THE STATE		\$1,097				\$1,099					
-			****						X-Site Transfer line to AN							
311AN1	AN-103 Valve Pit	1,093	1,615	321170	X-Site line (Greenfield)	556	819	321178	Tank Farm	556	819	- 11				
	X-Site line (in farm)	348	544	312AN1	AN-101 to Greenfield	451	702		AN-101 to Greenfield	453	707					
	X-Site line (Greenfield)	539	870	312AN2	AN-104 to Greenfield	451	702	312AN2	Aan-104 to Greenfield	451	704					
	Title 1 & II @21%		416		Title I & II @21%	127	306		Title I & II @21%		307				l	
	Title III @17%		337		Title III @17%	i	248		Title III @17%		248	-1				
	That in Girin		\$3,781			-	\$2,777				\$2,785					
312AN2	AN-103 V.P. to AN-A	348	833			i –										
	AN-103 V.P. to AN-B	453	707			 										-
	AN-103 V.P. to Greenfield	3,483	5,438									— -				
	Title I & II @.21%	0,100	900								 	-				
	Title III @.17%		728	<u> </u>												
			\$8,606		1		l									
312AN5	AN-B to AZ-02A (SN-630)	1,467	2,297	312AN5	AN-B to AZ-02A (SN-630)	1,467	2,297									
	Title I & II @.21%		308		Title 1 & II @.21%		308									
	Title III @.17%		249		Title III @.17%		249								1	
	THE IT GET TO															
			\$2,854	<u> </u>		l	\$2,854		<u> </u>		<u> </u>	_				
								321278	AN to AP Greenfield Lines	2,620	3,860				-	
321200	AN to AP Greenfield Lines	1,768	2,739	321270	AN to AP Greenfield Lines	2,594	3,821	32137B	New AZ Valve pit	936	1,299					
	Title I & II @.21%	,	371		Title I & II @.21%		545		Title & @.21%		197				<u> </u>	
	Title III @.17%		301		Title III @.17%	l	441		Title III @.17%		159					<u> </u>
			\$3,411			l	\$4,807				\$5,515					
312AZ2	AZ-102 to AY-102 (SN-631)	1,571	2,448	312AZ2	AZ-102 Line to AY-102	1,571	2,448	312AY4	AY-102 to New AZ Valve pit	1,635	2,548					
	Title I & II @.21%		330		Title I & II @.21%		330		Title I & II @.21%		343				<u> </u>	
	Title III @.17%		267		Title III @.17%		267		Title III @.17%		278					<u> </u>
			\$3,045				\$3,045		1		\$3,169					1
312AZ1	AZ-102 Line to Greenfield	1,000	1,557	312AZ1	AZ-101 Line to Greenfield	1,003	1,560	312AZ1	AZ_101 to New AZ Valve Pit	933	1,454					
	Title I & II @.21%		210	i	Title I & II @.21%		211		Title I & II @ .21%		196					
	Title III @.17%		170		Title III @ 17%		171		Title III @ .17%		159		1EW-314			
	Aug in Est.		l								\$1,809		Conceptual	4E 200 E/W Transfer	\$17,400	\$1.6
			\$1,937				\$1,941	<u> </u>			\$1,009		ost estimate	System	\$17,400	
	MPS (Master Pump Shutdown			4A-W-314 Conceptual cost	MPS (Master Pump			4A-W-314 Conceptual cost estimate	MPS (Master Pump Shutdown system)			lk	4A-W-314 Conceptual cost estimate	MPS (Master Pump Shutdown system)	\$14,200	\$1.97
estimate	system)		\$14,200	estimate	Shutdown system)		\$14,200	VVIIII ala	Onaccini ojoknij	ļ	\$14,200				1 414,200	
						1			1	1		II.		AZ Tank Farm	1	
4DW-314	AZ Tank Farm Upgrades (Line			4DW-314	AZ Tank Farm Upgrades	i		4D-W-314	AZ Tank Farm Upgrades				4D-W-314	Upgrades (Line AZ- 101 to AZ-102, pit, &		
	AZ-101 to AZ-102, pit, &			Conceptual cost	(Line AZ-102 to AZ-102,			Conceptual cost estimate	(Line AZ-101 to AZ-102, pit, & Jumpers)	1			Conceptual cost estimate		\$6,500	
estimate	Jumpers)		\$6,500	estimate	pit, & Jumpers)		\$6,500	estimate	Jumpers)		\$6,500			Jumpers) AV Tank Form	\$6,500	
4GW-314	AY Tank Farm Upgrades (Line			4GW-314	AY Tank Farm Upgrades			4GW-314	AY Tank Farm Upgrades	1		14	4GW-314	Upgrades (Line AY-	1	
	AY-101 to AY-102, pit, &			Conceptual cost	(Line AY-101 to AY-102,				(Line AY-101 to AY-102, pit, &	i			Conceptual *	101 to AY-102, pit, &		
	Jumpers)		\$4,852	estimate	pit, & Jumpers)		\$4,852	estimate	Jumpers)	1	. \$4,852	lk	cost estimate	Jumpers)	\$4,852	
4C-W-314			† · · · · · · ·	4CW-314		-	1	4CW-314		T			4CW-314			
Conceptual cost				Conceptual cost		1		Conceptual cost	1			lk	Conceptual	AN Tank Farm		
estimate	AN Tank Farm Upgrades		\$8,314	estimate	AN Tank Farm Upgrades		\$8,314	estimate	AN Tank Farm Upgrades		\$8,314			Upgrades	\$8,314	\$1,6
	rat fank tam opgrado		40,014	4F-W-314		!	40,014	4FW-314	-	-	40,017	— (k	4F-W-314			
4FW-314 Conceptual cost				Conceptual cost				Conceptual cost					Conceptual	AW Tank Farm	1	
Conceptual cost estimate	AW Tank Farm upgrades		\$3,100	estimate	AW Tank Farm upgrades	1	\$3,100	estimate	AW Tank Farm upgrades		\$3,100			upgrades	\$3,100	
					1	ļ					850	_			40,.10	
310000	Health Physics Technician		1,208	310000	Health Physics Technician		941	310000	Health Physics Technician Engineering (Escalation &	-	850			ļ	 	-
	Engineering (Escalation &				Engineering (Escalation &		569		Contingency)		569	1				
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	Total Estimate Cost		\$63,620		Total Estimate Cost		\$34,336		Troial Esumate Gust	I	402,102			Car Laumine Gost	40.,,0.0	

6.2 W-211 AND W-314 SCOPE DELETIONS

Table 2 provides a rough order of magnitude cost estimate for tasks/scope that could be eliminated from W-314 Phase 2 scope. The estimate targeted work scope that could be eliminated due eliminating the need to upgrade the existing 200 East Area waste transfer system. The key elements/tasks that were targeted for deletion were: instrumentation for Clean Out Box (leak detection upgrades), AY and AZ sluice pit upgrades, and A-A and AX-A valve pit jumper manifolds/leak detection upgrades. There was no credit taken for the elimination of the cross-site transfer system reroute to 241-AN tank farm. As stated above, the ROM cost for this task is \$10 million.

Table 2. W-314 Phase 2 Cost Reductions

Table 2. W-314 Phase 2 Cost Reductions.	
W-314 Phase 2 scope plus W-211 deletion (Phase 2, post fiscal year 2000)	Estimated cost (millions)
Task Element	
Project Management Phase 2	\$1.4
Permitting and safety Phase 2	\$0.5
Other Project Cost Activities Phase 2	\$1.9
AN Tank Farm	\$0.3
AP Tank Farm	\$0.3
AW Tank Farm	\$0.3
AY Tank Farm	\$3.2
AZ Tank Farm	\$1.1
200 E/W Upgrades	\$25.6
3-in. SN-650 Reroute to 241-AP-104-04D pump pit (W-211)	\$0.7
Total Cost of Deletions	\$34.8

6.3 ALTERNATIVE COST COMPARISON

Table 3 provides a simplified cost comparison for the alternatives evaluated to Project W-314 Phase 1. The cost for each alternative includes an estimated cost for rerouting the cross-site waste transfer system to 241-AN tank farm, this cost is not included in W-314 Phase 1. The estimated cost for rerouting the X-Site for each alternative ranges from \$12.3 million to \$2.7 million. The difference in the cost is attributed to amount of in farm construction activity. For Alternative 3, the amount of in farm construction activity is high due constructing a "New Valve Pit" on AN-103 and routing new lines to the existing AN valve pits and new lines to the AN to AP greenfield pipeline area.

By delaying the rerouting of the cross-site waste transfer system to 241-AN tank farm to Phase 2, as W-314 did, the comparison of cost for equal scope can be made. By delaying the reroute of the cross-site waste transfer system, cost comparison would be as follows:

Alternative 3	\$19.9 million
Alternative 7	\$15.2 million
Alternative 7B	\$12.4 million
W-314 (E/W Transfer System)	\$17.4 million

By making this comparison it can be determined that all of the alternatives provide a cost advantage over the current W-314 waste transfer system upgrade as planned. The advantage to the alternatives also is that increased waste transfer system flexibility is gained since the alternatives provide three new waste transfer line routings. One line will support providing HLW washed sludge to the HLW privatization contractor. One line will provide a route to 241-AP-104-04D pump, therein eliminating the need to reroute SN-650 by Project W-211. The third line to the 241-AP valve pit will support miscellaneous waste transfer from AN, AW, AY, and AZ tank farms to AP tank farm, or vice versa. Alternative 3 still requires the "New Valve Pit" on 241-AN-103 during Phase 1 to provide the same routing capabilities as Alternatives 7 and 7B.

Alternative Cost Comparison to W-314.

Alternative 3		Alternative 7		Alternative 7B		W-314 Part 1		
Task Element	Estimated Cost (000)	Task Element	Estimated Cost (000)	Task Element	Estimated Cost (900)	Task Element	Estimated Cost (000)	Cost to Dat
AP tank Farm Upgrades	\$1,099	AP tank Farm Upgrades	\$1,097	AP tank Farm Upgrades	\$1,099			
Reroute X-Site to AN-103	\$12,387	Reroute X-Site to AN-101 & 104	\$2,777	Reroute X-Site to AN-101 8 104	\$2,785			
AN-B Valve Pit to AZ-02B Pump Pit	\$2,854	AN-B Valve Pit to AZ-02B Pump Pit	\$2,854					
AN to AP Lines	\$3,411	AN to AP Lines	\$4,807	AN to AP Lines	\$5,515			
AY-102 to AZ-102 Line	\$3,045	AY-102 to AZ-102 Line	\$3,045	AY-102 to New AZ Valve Pit	\$3,169			
AZ-102 to Greenfield	\$1,937	AZ-101 to Greenfield	\$1,941	AZ-101 to New AZ Valve Pit	\$1,809	200 E/W Transfer System	\$17,400	\$1,64
Health Physics Technician	\$1,208	Health Physics Technician	\$941	Health Physics Technician	\$850			
Escalation & Contingency for Engineering (not covered above)	\$712	Escalation & Contingency for Engineering (not covered above)	\$569	Escalation & Contingency for Engineering (not covered above)	\$569			
Sub Total	\$26,654		\$18,032	,	\$15,796		\$17,400	\$1,64
W-314 Part 1 Task El	ements Reta	ined						
MPS (Master Pump Shutdown)	\$14,200	MPS (Master Pump Shutdown)	\$14,200	MPS (Master Pump Shutdown)	\$14,200	MPS (Master Pump Shutdown)	\$14,200	197
AZ Tank Farm Upgrades	\$6,500	AZ Tank Farm Upgrades	\$6,500	AZ Tank Farm Upgrades	\$6,500	AZ Tank Farm Upgrades	\$8,500	•
AY Tank Farm Upgrades	\$4,852	AY Tank Farm Upgrades	\$4,852	AY Tank Farm Upgrades	\$4,852	AY Tank Farm Upgrades	\$4,852	
AN Tank Farm upgrades	\$8,314	AN Tank Farm upgrades	\$8,314	AN Tank Farm upgrades	\$8,314	AN Tank Farm upgrades	\$8,314	167
AW Tank Farm Upgrades	\$3,100	AW Tank Farm Upgrades	\$3,100	AW Tank Farm Upgrades	\$3,100	AW Tank Farm Upgrades	\$3,100	
Sub Total	\$36,966		\$36,966		\$36,966		\$38,966	\$3,72
Total Estimated Cost	\$63,620		\$54,998		\$52,762		\$54,366	\$5,37

Notes:

¹⁾ W-314 Part 1 costs do not include the rerouting of the X-Site to the AN tank farm, this is covered by Part 2 at ~\$10,000,000.00
2) Estimates do not account for project W-454 scope being added to W-314.

7.0 REFERENCES

Jacobson, R. W., 1997, 244-A Double-Contained Receiver Tank (DCRT) Utilization, HNF-SD-W314-AGA-006, Rev. 0, Lockheed Martin Hanford Corporation, Richland, Washington.

APPENDIX A

DESCRIPTION AND EVALUATION OF ALTERNATIVES

APPENDIX A

DESCRIPTION AND EVALUATION OF ALTERNATIVES

The central feature of this piping proposal is the 3-pipeline route from the AZ farm fence line to the Privatization HLW interface, to the AP-04D pit, and to the AP valve pit. This routing is straight forward, and only one option is provided. The tie-in from the AN-AZ-AY-SY tanks to the three lines offers numerous options. Eight options were developed and evaluated for determining the best system from both a technical and cost standpoint. These eight alternatives and their advantages and disadvantages are described in Appendix B. The three alternatives judged to be best were further evaluated with preliminary design drawings and detailed ROM estimates. These Alternatives, labeled 3, 7, and 7B are presented below. Alternative 7B is the preferred alternative.

The three alternatives differ primarily in the extent to which they utilize currently planned Project W-314 pipeline upgrades versus new designs, and to the extent to which they utilize greenfield construction (outside-farm, non-radioactive construction).

ALTERNATIVE 3, 7, AND 7B SUMMARY DESCRIPTION

ALTERNATIVE 3

This Alternative modifies a currently planned new Project W-314 Phase 2 valve pit on tank 241-AN-103 to connect AN, AY, and AZ waste streams to the trunk lines leading to 241-AP-104 and to the AP valve pit. The Privatization HLW interface line is connected directly to tank 241-AZ-102, which is also provided with new lines to the AY tanks and tank 241-AZ-101.

ALTERNATIVE 7

This Alternative utilizes the pump pits on tanks 241-AN-101 and 241-AN-104 to gather up the LAW and miscellaneous wastes into the trunk lines. It connects the AP valve pit trunk line to tank 241-AP-101, and the AP-04D pit line to tank 241-AN-101. The two cross-site lines from SY Farm are routed around AN Farm, with the high pressure line entering the 241-AN-104 tank and the low pressure line leading into the AN-01A pump pit. LAW and wash waste from AY and AZ tanks is routed via the AZ-02A pit to the AN-B valve pit for access to the trunk lines via the AN-01A and AN-04A pits. The HLW trunk line is connected to the AZ-02A pit, which accesses the AZ-01A pit and AY Farm with new connecting lines.

ALTERNATIVE 7B

This Alternative is similar to Alternative 7, except that in lieu of constructing a new line from the AZ-02A pump pit to the AN-B valve pit, it utilizes a new valve pit outside the AZ

Farm east perimeter to route AY and AZ wastes to the proper destination. One line continues to run directly from tank 241-AN-104 to the tank 241-AP-104 04D valve pit. The other two trunk lines terminate in the new valve pit which is connected with new lines to tanks 241-AY-101/241-AY-102, 241-AZ-101/241-AZ-102, and 241-AN-101.

DETAILED DESCRIPTION OF BEST THREE ALTERNATIVES

The proposed transfer system uses a combination of existing pipelines, new pipelines planned by the current Project W-314 design, and new pipelines originated by this proposal.

Features common to all three Alternatives are described first, followed by details specific to the individual alternatives.

FEATURES COMMON TO ALTERNATIVES 3, 7, AND 7B

The following features are common to all Alternatives:

- The planned W-314 line from the 101-AY central pump pit to the 102-AY central pump pit
- 2. The planned W-314 line from the 101-AZ central pump pit to the 102-AZ central pump pit
- 3. A new bypass pipeline around the A-A Valve Pit, connecting lines LIQW 702 to line SN 220. This allows 204-AR transfers to be made directly to AW Farm without upgrading the A-A valve pit. Approximately 20 m (60 ft) of new line would be required. This bypass would allow abandoning the A-A valve pit and eliminate pit and associated leak detector upgrades.
- 4. Retention of part of the AN-A and AN-B valve pit upgrades, specifically the flush jumpers and part of the transfer jumper manifolds.
- 5. The main 3-line piping system from the AZ farm east fence line to the AP tank farm connections - the Privatization HLW Interface, the AN-04-B pit, and the AN valve pit.
- All alternatives delete:

AX-A valve pit upgrades by Project W-314, Phase 2

AX-B valve pit upgrades by Project W-314

A-A valve pit upgrades by Project W-314, Phase 2

A-B valve pit upgrades by Project W-314

Pipeline SN 632 from the AZ-02A pump pit to the AX-B valve pit (W-314)

Pipeline SN 634 from the AX-B valve pit to the A-B valve pit (W-314).

THREE-LINE PIPING SYSTEM FROM AZ FENCE LINE TO AP FARM

The basic pipe proposal provides three new 3-in. encased pipelines from the AN/AZ farm eastern boundary to the AP tank farm as shown in Figure 1. The lines are to be constructed aboveground on a new earthen fill through non-radiological areas.

Pipelines

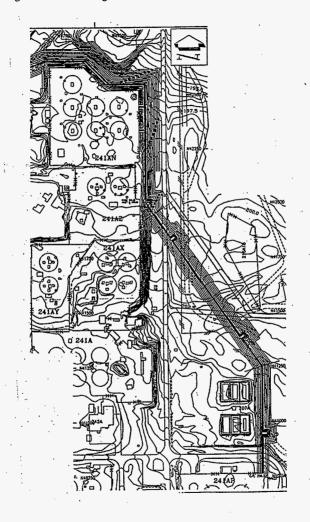
Each line would be built as a 3-in. schedule 40 stainless steel pipe inside a 6-in. carbon steel pipe. Thermal expansion loops are constructed at maximum 200 m (600-ft) intervals. In expansion loops the outer pipe is increased to a 12-in. line. The pipelines will be coated with epoxy and provided with cathodic protection. Alternately, if insulation provides corrosion protection at a lower cost, insulation may be used instead. The lines are bedded in structural backfill and covered with 1 m (3 ft) of earthen fill. General design requirements are identical to those of Project W-314.

The lines are sloped uphill from the AZ Farm fenceline to their AP Farm termination points. Total elevation rise is approximately 23 m (7 ft), and the minimum gradient is 0.25 percent.

Berm Construction -

The pipeline berm leaves the AZ Farm eastern perimeter area near grade level and rises at a minimum grade of 0.25 percent to AP tank farm. The berm layout is shown in Figure 1. The berm crosses Canton Avenue approximately 4 m (12 ft) above grade. The height of the fill gradually decreases to about 2 m (6 ft) just north of the AP tank farm. The fill design is shown in Figure A-1. Bulk fill for berm construction will be hauled by scraper from the grout vault spoil pile located 0.5 miles east of AP farm. Eighty percent of this large spoil pile is available until August of 1999. If the fill haul is delayed beyond this time frame, fill will be hauled from the equidistant submarine trench spoil pile. The fill will be compacted and sloped at 2:1. The earth fill will be hydroseeded for slope stabilization. Gravel or riprap will not be used except where necessitated by close proximity to roadways or structures.

Figure A-1. Fill Design for Berm from AZ Fence Line to AP Farm.



The pipeline berm is located to avoid existing equipment and structures. The backflow preventer cabinet along Canton Avenue east of AZ farm will be protected with a concrete retaining wall. Alternately, it may be relocated approximately 16 m (50 ft) to the north to avoid being buried by the berm. The berm will be constructed between the two manholes on the underground waste water pipeline to the Treated Effluent Disposal Facility (TEDF) to avoid interference with serviceability of this line.

Canton Avenue Termination/Re-routing

Canton Avenue will be blocked by the new pipeline berm. The existing southern section of the roadway will terminate on the south side of the pipeline berm. Canton Avenue will continue to provide access to the A-Farm east gate.

A new perimeter road will be constructed by Project W-519 to serve the new vitrification plants east of the A-complex. The new road will connect to Canton Avenue just north of the pipeline berm, skirting the north side of the berm as shown in Figure 2 and A-1.

AP FARM DISTRIBUTION PIPE LAYOUT

At the AP tank farm the trunk lines terminate in three locations:

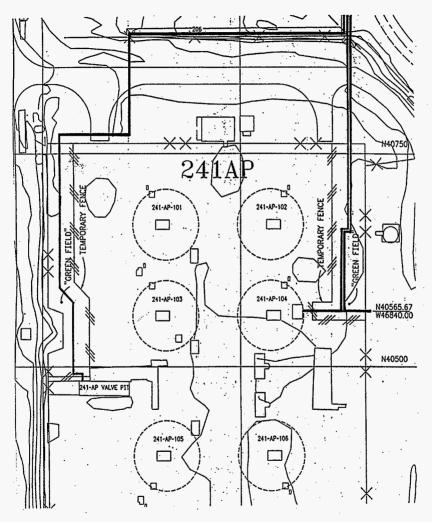
1. Privatization High-Level Waste Interface Point

Two lines enter the AP farm fenced area about 1 m (3 ft) below grade. It is intended to fence off the excavation area in the east side of AP Farm and to perform machine excavation in the clean area.

One line terminates at the Privatization HLW interface point just east of tank 241-AP-104, outside the fence line, as designated by Project W-211 and shown in Figure A-2. The pipeline will be located approximately 1 m (3 ft) below grade at this point, and will terminate with a welded pipe cap. The HLW privatization contractor will be responsible for connecting to the pipe stub at this point.

Project W-211 is providing an additional HLW pipe from the new AP-04D pit to the HLW interface point. This line will be retained to serve as a backup HLW route. The backup routing utilizes the trunk line from the AZ valve pit to the AP valve pit and then routes the HLW stream via the AP-04A pump pit to the AP-04D pit and the connecting line to the HLW interface. The vendor will be responsible for connecting into the two stub pipes at the HLW interface. The Project W-211 jumper design for the AP-04D pit will not need to be modified as it already contains the HLW connection.

Figure A-2. Pipe Routing into 241-AP Tank Farm.



2. AP-04D Pit

One line terminates at a point approximately 3 m (15 ft) east of the proposed new Project W-211 AP-04D pump pit. Connection to the AP-04D pit will be made by Project W-211 to the nozzle currently designated for pipeline SN 650. The currently planned extension of line SN 650 from tank 241-AP-102 to tank 241-AP-104 will be deleted. The planned Project W-211 piping will allow routing waste to either tank 241-AP-102 or to tank 241-AP-104 using new piping and jumpers to be provided by W-211.

3. AP Valve Pit

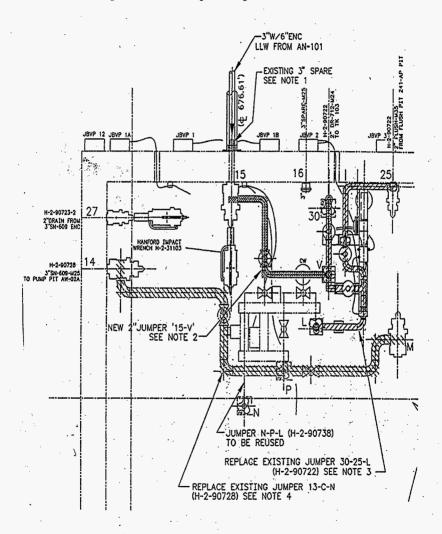
One line will be routed around the north and east sides of the AP tank farm to the AP valve pit, as shown in Figure A-2. The line leaves the main trunk berm just north of 4th Street and then follows 4th Street to the west side of AP Farm. It then enters AP Farm and follows the west fence line about 1 m (3 ft) below grade until it enters the AP Valve Pit. To facilitate pipeline construction, the west side of the AP tank farm will be fenced off as a nonradiological area, and trenching will be performed by machine excavation. Routing the line underground avoids interfering with equipment travel in AP Farm.

The new line will be tied into spare nozzle 15. New jumpers will be provided in the AP valve pit to connect into the existing transfer system as shown in Figure A-3. From the AP valve pit wastes can be routed to or from any AP or AW tank. This connection can also be used as a spare LAW route to tanks 102-AP and 104-AP in the event the primary LAW routing is not available. In addition, HLW can be routed to the vendor interface point as described in Section 5.3.3.

AY-AZ-AN-SY TRUNK LINE CONNECTIONS

At the AY/AZ/AN end the trunk lines connect via new lines to existing pits and piping in each tank farm. Three alternatives for trunk line access were evaluated in detail. Alternative 7B is the preferred alternative.

Figure A-3. New Jumper Arrangement in AP Valve Pit.



ALTERNATIVE 3 FOR AN-AZ-AY-SY CONNECTIONS

Alternative 3 is shown in Figure A-4.

Connection to Privatization HLW Interface

The line from the Privatization HLW Interface is connected to the tank 241-AZ-102 central pump pit AZ-02A. The line runs above ground from the AZ fence line along an existing berm in AN Farm to a point north of tank 241-AZ-102. The line then follows the proposed W-314 SN-630 line into the AZ-02A pump pit via a new pit penetration. Construction on top of tank 241-AZ-102 is expected to be difficult due to numerous interferences and general congestion. In the AZ-02A pit the line is manifolded with valved jumpers to new lines to the AN-B pit, the AZ-01A pit, and the AY-02A pit. Layout of the AZ-02A pit is shown in Figure A-6.

A new above ground line connects the 241-AY-102 central pump pit AY-02A to the AZ-02A pit. In AZ-02A, the line enters the pit via the nozzle currently planned for the SN 632 line. In the AY-02A pit, the new line uses the nozzle planned for line SN 633.

Connections to the AP-04D Pit

The lines from the AP-04D pit and from the AP valve pit are routed to a new valve pit on tank 241-AN-103 that is currently proposed for construction in Phase 2 of Project W-314. The new pit and jumper arrangement are shown in Figure A-5. The new 241-AN-103 valve pit also serves as the new termination point for the cross-site transfer lines extended from the 244-A lift station to AN-Farm. Valved jumper manifolds allow the lines from the AP-Farm to connect to the AN-A and AN-B pits, as well as to the low pressure cross-site transfer line.

Alternative 3 proposes to eliminate the need for relief valves and rupture discs on the high pressure cross-site line by routing the high pressure line directly into a spare 12-in. riser enclosed by the new pit. The low pressure line is connected to the jumper manifold in the new valve pit. The jumper manifold connects the two AP farm lines, the low pressure cross-site line, and the two new pipelines to the AN-A and AN-B valve pits.

The estimated construction cost for Alternative 3 is \$65.3 million.

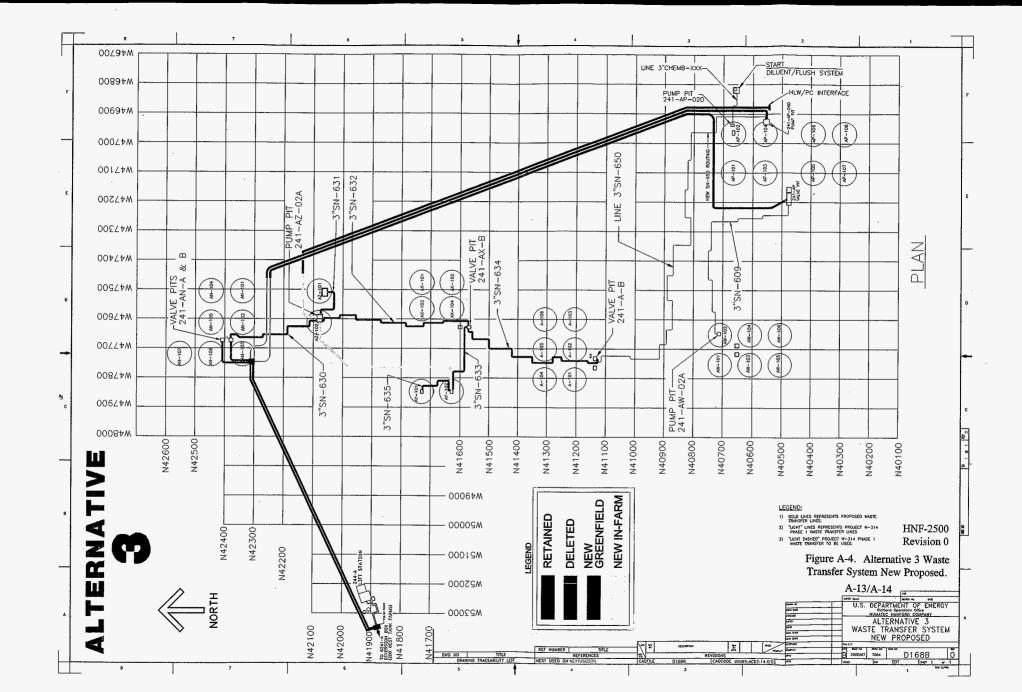
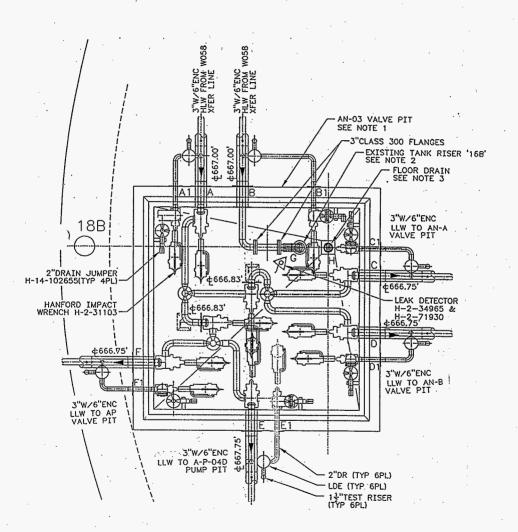


Figure A-5. Proposed 241-AN-103 Valve Pit Layout.



ALTERNATIVE 7 FOR AN-AZ-AY-SY CONNECTIONS

Alternative 7 is shown in Figure A-6.

1. Connections to the Privatization High-Level Waste Interface

The pipe routing configuration from the Privatization HLW interface is the same as in Alternative 3.

2. Connection to the AP-04D Pit

This piping layout connects the line from the AP-04D pit to the tank 241-AN-104 central pump pit AN-04A as shown in Figure A-7. In the AN-04A pit the line is manifolded with valved jumpers to the following lines:

- The 104-AP pump discharge
- The existing transfer line to the AN-A valve pit
- A drop leg into tank 241-AN-104.

Waste from the AY/AZ tanks can be routed via the retained SN 630 line from tank 241-AZ-102 to the AN-B and AN-A valve pits, continuing to the connecting point in the AN-04A pump pit.

3. Connections to the AP Valve Pit

The waste line from the AP valve pit is routed to the 241-AN-101 central pump pit AN-01A as shown in Figure A-8. In the AN-01A pit the line is manifolded with valved jumpers to the following lines:

- The 101-AN pump discharge
- The low pressure cross-site pipeline from SY farm
- The line from the AN-B valve pit.

4. Cross-Site Pipeline Connections

The cross-site pipelines are extended from a diversion point just west of the 244-A lift station to the east side of AP tank farm. The lines are configured identically to the existing cross-site lines with insulation and wire-line leak detection. The lines are installed below grade for approximately 100 m (300 ft) and are then routed on a constructed fill to the east side of AN Farm. Minimum downward slope to the AN Farm is 0.25 percent. Buffalo Avenue and 7th Street will be ramped to pass over the new pipelines. Inside the AN tank farm the lines will be installed at least 1 m (3 ft) below grade to avoid obstructing vehicle traffic.

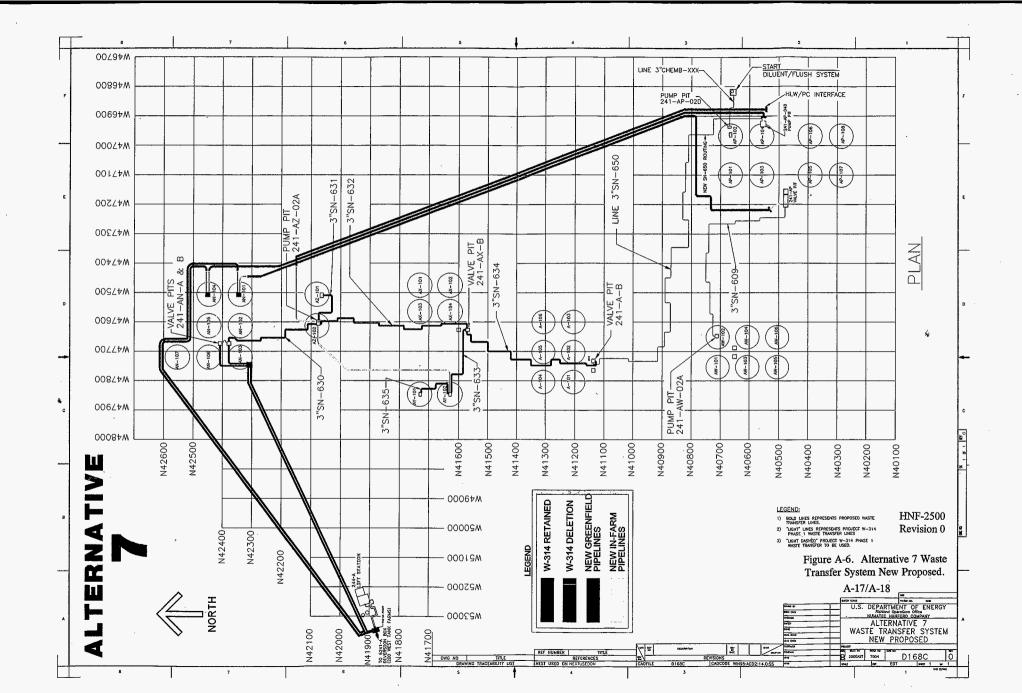


Figure A-7. Proposed AN-04D Pit Jumper Layout.

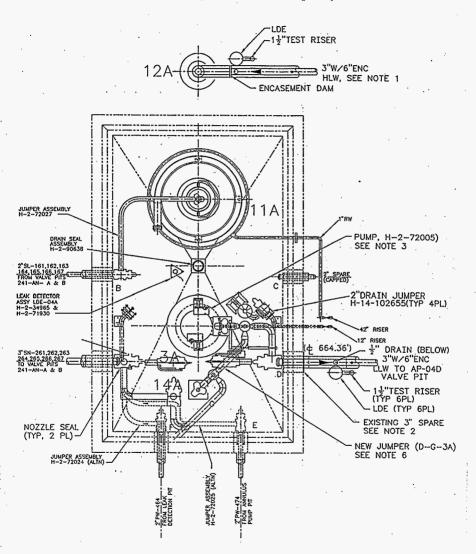
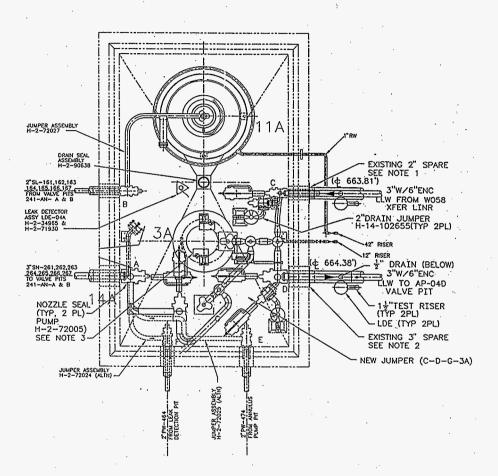


Figure A-8. Proposed AN-01A Proposed Jumper Layout.



The high-pressure cross-site line (the line equipped with 1,400 psi booster pump) is routed directly into the 12-in. riser north of the 241-AN-104 pump pit via a welded 3-in. drop leg. Direct routing into the tank eliminates the need for pressure relief valves and rupture discs, and eliminates the risks associated with these relief devices. The low pressure cross-site line is routed into the spare 2-in. nozzle in the AN-01A pump pit, where it connects to the jumper manifold for further routing as shown in Figure A-7.

The construction cost for Alternative 7 is estimated at \$55.0 million.

ALTERNATIVE 7B FOR AN-AZ-AY-SY CONNECTIONS

Alternative 7B is the Preferred Alternative and is presented in the main body of the Piping System Description. Features are summarized below for comparison with Alternatives 3, 7, and 7B.

The key feature of Alternative 7B is a new valve pit located east of the AZ fence line.

1. Privatization High-Level Waste Interface Connections

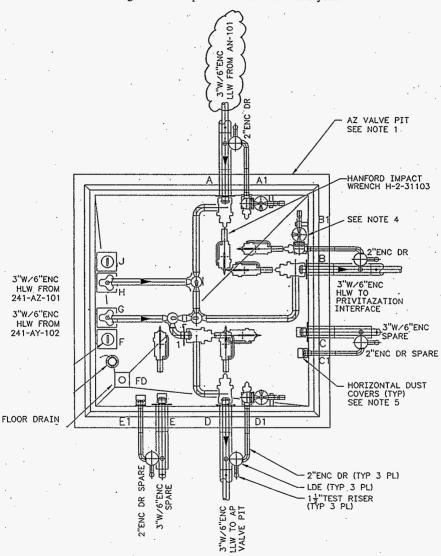
The line from the Privatization HLW Interface is connected to a proposed new AZ valve pit located outside the east fence of AZ tank farm.

The proposed AZ valve pit is shown in Figure A-9. The pit connects to pipelines from tank 241-AN-101, tank 241-AZ-101, and 241-AY-102, as well as lines to the Privatization HLW Interface and the AP valve pit. The new pit is equipped with a drain line to tank 241-AZ-101.

The valved jumper manifolds in the AZ valve pit allow transferring waste from AY and AZ tanks directly to the Privatization HLW Interface, and also allow transfers between any A-complex DSTs.

The line from the Privatization HLW vendor interface point slopes to tank 241-101-AZ, and drains into tank 241-AZ-101. Waste from the AY tanks to the AZ tanks drain into the AZ tank. Waste from the AY tanks to 241-AN-101 or 241-AN-104 drains into the AN tank. Waste routed to other AN tanks will not drain completely, and part of the flush water must be drained back to tank 241-AN-101 or 241-AN-104. Waste from the AY tanks to AP-farm will not drain completely and part of the line flush water must be drained to the AZ or AN tanks.

Figure A-9. Proposed New AZ Valve Pit Layout.



2. AP-04D Pit Connections

The line from the AP-04D pit connects directly to the AN-04A pit. The line bypasses the proposed new AZ valve pit to maintain a completely independent transfer routing. The route is sloped from the AP-04D pit to tank 241-AN-104 and drains into tank 241-AN-104.

3. Connections to the AP Valve Pit.

The line from the AP valve pit terminates at the new AZ valve pit and connects via the valved manifold jumper system to lines leading tanks 241-AZ-101, 241-AY-102, and 241-AN-101. The line to tank 241-AN-101 terminates in the AN-01A pump pit. Layout and piping arrangement in the AN-01A pit is shown in Figure A-8. In the AN-01A pit, valved manifold jumpers connect the line from the AZ valve pit to the following:

- The AN-101 transfer pump
- The AN-B valve pit, allowing connection to the other AN tanks
- The low-pressure cross-site transfer line
- The drain leg into tank 241-AN-101.

PIPELINE HYDRAULICS

A hydraulic diagram for Alternative 7B is attached.

Pipeline Drainage is as follows:

- One line drains from the Privatization interface to an AZ or AN tank
- One line drains from the AP valve pit to an AZ or AN tank
- One line drains from the AN-04D pit to tank 241-AN-101.

Lines draining toward AN tanks other than 241-AN-101 or 241-AN-104 have a low point in the AN-01A or AN-04A pump pits, and up to approximately 400 L (100 gal) of liquid will not drain and must be drained into tank AN-101 or AN-104 upon completion. When a line is routed to an AY tank, the line will not drain completely and must be drained to an AZ or AN tank.

The construction cost for Alternative 7B is estimated at \$52.1 million.

ALTERNATIVES 1, 2, 4, 5, 6

Alternatives 1, 2, 4, 5, and 6 utilize two rather than three new pipelines between the AZ-Farm fenceline and AP Farm. They are described in Appendix B. The two-line alternatives were not judged to provide enough advantages to warrant full analysis of design and cost attributes, and only limited detail is provided.

SUMMARY EVALUATION OF EIGHT ALTERNATIVES

Seven alternatives numbered 1 through 7, are presented and evaluated in chart form in Appendix B along with schematics. Alternative 7B is the preferred alternative and is presented in detail in the main report.

Alternatives 1, 2, 4, 5, and 6 feature two lines between the AN-AY-AZ farm complex and the AP-AW farm complex. These alternatives do not provide the redundant capacity and flexibility desirable for a new pipeline system, particularly since a third line can be installed for a relatively small cost increment of roughly 10 percent. The third line uses most of the same berms and excavations as the initial two lines, and employs largely low cost greenfield construction. The 2-line alternatives were eliminated in favor of the 3-line Alternatives 3, 7, and 7B.

Alternative 7B was chosen as the Preferred Alternative on the following basis:

- Lowest cost: \$2 and \$13 million cheaper than Alternatives 7 and 3 respectively.
- Greater flexibility for making simultaneous transfers by making less use of the AN-A and AN-B valve pits. By using the AN-01A and AN-04A pump pits and the new AZ valve pit as pipeline starting points, potential bottlenecks in the AN valve pits are minimized and more simultaneous transfers are possible.
- Projected greater construction schedule reliability by reducing in-farm construction to the lowest fraction of the three alternatives. In-farm construction has traditionally been difficult to schedule reliably because of in-farm obstructions and the negative impacts of radioactive contamination and exposure on work continuity.

APPENDIX B WASTE TRANSFER SYSTEM ALTERNATIVES

APPENDIX B

WASTE TRANSFER SYSTEM ALTERNATIVES

Waste transfer system alternatives to be considered need to address the following issues:

- Minimize the need for jumper manifolds. This would be accomplished by eliminating process pits.
- Minimize the need for extensive excavations in the existing tank farms. This would decrease exposure to construction personnel and improve efficiencies of construction.
- 3. Reduce the number of valves in the waste transfer system.
- 4. Alternatives need to support current operations:
 - 242-A Evaporator Operation
 - Salt Well Pumping
 - Miscellaneous waste transfers; this includes the 204-AR dilute waste receipt
 - Privatization Phase 1 feed staging requirements.
- Alternatives need to eliminate low points in the transfer system connecting AN, AY, AW, AZ, and AP tank farms.
- 6. Improve transfer system availability/reliability.
- 7. Provide a backup transfer route that will eliminate the need to maintain the current "A farm Complex" waste transfer system from AZ tank farm to the A tank farm valve pits.
- 8. Provide for MPS control system.
- 9. Provide for leak detection capabilities to comply with regulatory requirements.

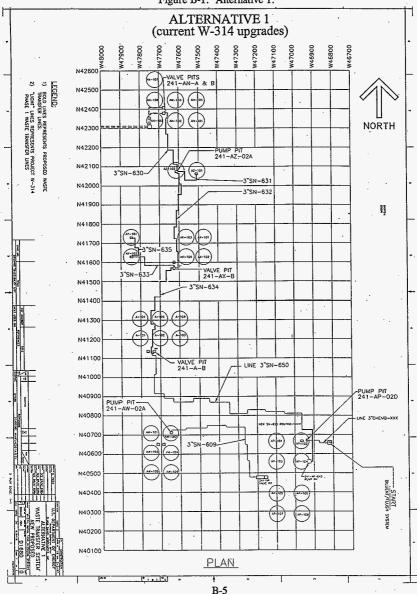
B1.0 ALTERNATIVE 1

Description: Alternative 1 is shown in Figure B-1. Complete W-314 Phase 1 waste transfer system upgrades as scoped. This shall include jumper manifolds and special protective coating (SPC) upgrades in valve pits AN-A and B, AX-A and B, and A-A and B, leak detection system upgrades and MPS system.

W-314 Phase 2 shall proceed with bypassing the 244-A DCRT and route the cross-site transfer system to the AN tank farm. The cross-site reroute is scoped to provide a valve pit at 241-AN-103 and the lines will be routed from this pit to the AN-A and B valve pits.

Pros	Cons	
Will not impact current project schedule	Current scope will require excavating through "A Farm Complex;" there will be numerous interferences and some contamination will be encountered. This could impact the project cost and schedule performance. 80 plus valves would be used. This configuration will present risk of failure and	
	misrouting.	

Figure B-1. Alternative 1.



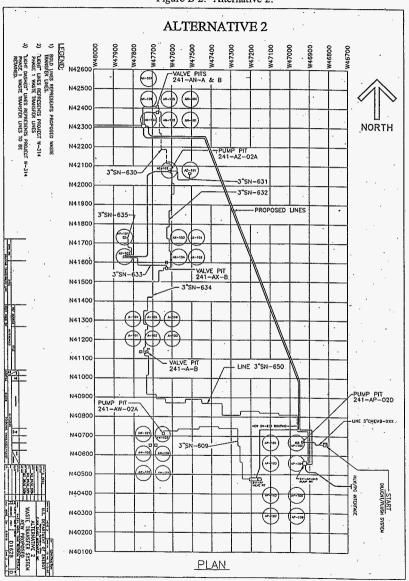
B2.0 ALTERNATIVE 2

Description: Alternative 2 is shown in Figure B-2. This alternative will use the W-314 waste transfer lines connecting AZ tank farm to AN tank farm (line SN-630), 241-AZ-101 to 241-AZ-102 (line SN-631) and 241-AY-101 to 241-AY-102 (line SN-635). Jumper manifold designs for the AN-A and B valve pits would also be retained, some modifications to the design will be required to account for new proposed transfer lines. W-314 transfer line SN-633 will be rerouted from AY-102 -02A to AZ-102-02A pump pits. W-314 transfer lines SN-632 and 634 would be eliminated, as would the need for jumper manifolds in the AX and A valve pits.

Two new supernate (SN) lines will be added to the AN tank farm valve pit(s). These lines will be routed to the AP tank farm. One line will be terminated at the 241-AP-04D-pump/valve pit and the other line will be terminated at the 241-AP Valve Pit. The new line that terminates in 241-AP-04D will support both LAW and HLW feed staging operations, a line stub will be provided for the Privatization Contractor to tie into, as is the current plan for W-211. (Note: An alternate option for connecting to the AN valve pits would be to connect into the "rerouted cross-site transfer lines." This would be accomplished by starting the new proposed lines at the new valve pit provided by W-314 in Phase 2.)

Pros	Cons	
Provides simpler route with fewer valves	HLW and LAW waste will be staged through	
(approximately 40 to 60) than Alternative 1.	the same transfer lines, same as	
· ·	Alternative 1.	
Cost and schedule time for project execution	Alternative configuration may not reduce	
is expected to be reduced	W-314 Total Project Cost (TPC).	
Alternate tie in point would reduce	Alternate tie in point will add complexity to	
congestion in AN valve pits.	the new valve pit on 241-AN-103. Will	
	require routing waste from tank to AN valve	
	pit(s) to 241-AN-103 valve pit and on to AP	
	tank farm.	
	241-AN-103 valve pit construction would	
	need to be moved forward; i.e., complete	
	before fiscal year (FY) 2000.	

Figure B-2. Alternative 2.

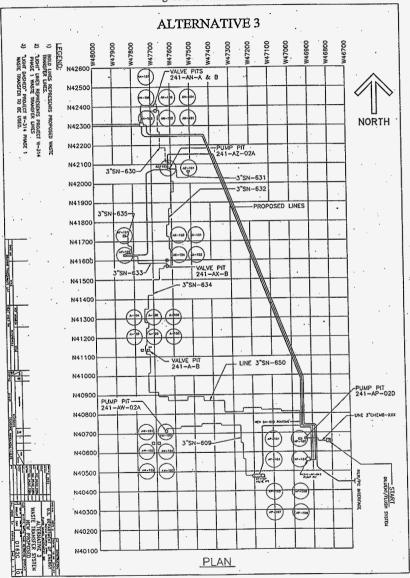


B3.0 ALTERNATIVE 3

Description: Alternative 3 is shown in Figure B-3. This alternative is similar to alternative 2 with the exception that there will be a third line routed from AZ to AP tank farm. This line will be routed from 241-AZ-102-02A central pump pit to location outside the AP tank farm. The termination point will be the interface tie in point for the Private Contractor, which will feed the HLW vitrification facility.

Pros	Cons	
Provides independent routes for HLW	Alternative configuration may not reduce	
and LAW transfers.	W-314 Total Project Cost (TPC).	
Provides simpler route with fewer valves (approximately 40 to 60) than Alternative 1.	Alternate tie in point will add complexity to the new valve pit on 241-AN-103. Will require routing waste from tank to AN valve pit(s) to 241-AN-103 valve pit and on to AP tank farm.	
Cost and schedule time for project	241-AN-103 valve pit construction would need	
execution is expected to be reduced	to be moved forward; i.e., complete before fiscal year (FY) 2000.	
Alternate tie in point would reduce congestion in AN valve pits.		

Figure B-3. Alternative 3.

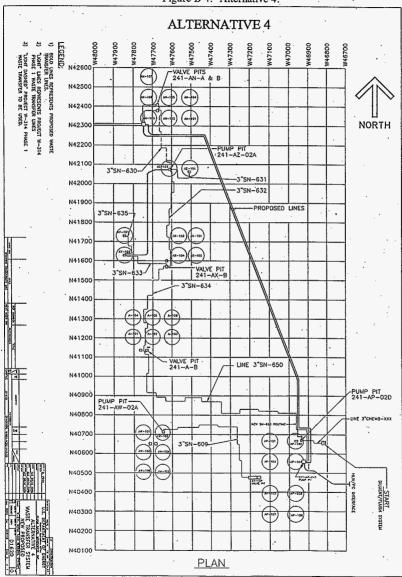


B4.0 ALTERNATIVE 4

Description: Alternative 4 is shown in Figure B-4. Same as Alternative 2 with the exception, that one transfer line will be routed to 241-AP-102-02D pump/valve pit instead of the 241-AP Valve Pit.

Pros	Cons	
Provides simpler route with fewer valves (approximately 40 to 60) than Alternative 1.	Will require resetting valves in the AN valve pit(s) when transferring waste to AP.	
Cost and schedule time for project execution is expected to be reduced		
Alternate tie in point would reduce congestion in AN valve pits.		
More direct routing for LAW to intermediate feed staging tanks		

Figure B-4. Alternative 4.



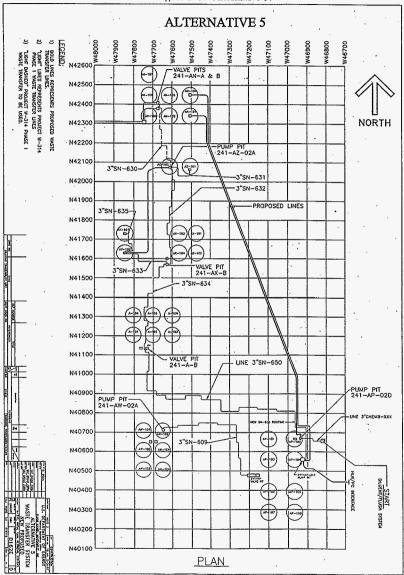
B5.0 ALTERNATIVE 5

Description: Alternative 5 is shown in Figure B-5. This alternative will use the W-314 waste transfer lines connecting AZ tank farm to AN tank farm (line SN-630), 241-AZ-101 to 241-AZ-102 (line SN-631) and 241-AY-101 to 241-AY-102 (line SN-635). Jumper manifold designs for the AN-A and B valve pits would also be retained, some modifications to the design will be required to account for new proposed transfer lines. W-314 transfer line SN-633 will be rerouted from 241-AY-102-02A to 241-AZ-102-02A pump pits. W-314 transfer lines SN-632 and 634 would be eliminated, as would the need for jumper manifolds in the AX and A valve pits.

Two new supernate (SN) lines will be added, these lines will originate at the central pump pits located on 241-AN-101 and 241-AN-104. The new lines will be routed to the AP tank farm. One line will be terminated at the 241-AP-04D-pump/valve pit and the other line will be terminated at the 241-AP-02D-pump/valve pit. The new line that terminates in 241-AP-04D will support both LAW and HLW feed staging operations, a line stub will be provided for the Privatization Contractor to tie into, as is the current plan for W-211.

Pros	Cons		
Further reduction of construction,	All transfers to AP would be routed through		
excavations, in AN for new pipelines.	241-AN-101 or 241-AN-104.		
W-314 jumper manifold designs would not	Will require resetting valves in the AN valve		
be impacted.	pit(s) when transferring waste to AP.		

Figure B-5. Alternative 5.

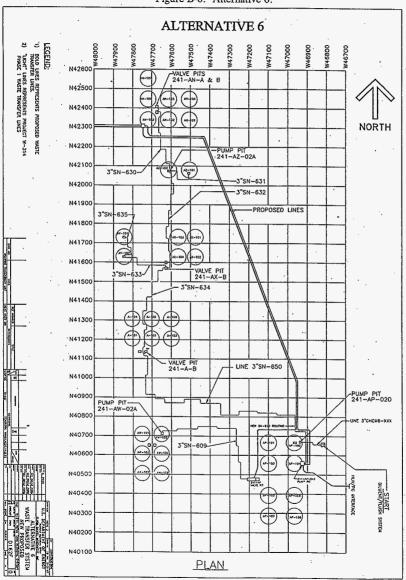


B6.0 ALTERNATIVE 6

Description: Alternative 6 is shown in Figure B-6. This alternative will assume that W-314 is completed as scoped. Two new supernate transfer lines would be added same as Alternative 2 above.

Pros	Cons
Provides spare waste transfer routes to	Increased construction cost.
AP tank farm.	W-314 scope will require excavating through "A
	Farm Complex;" there will be numerous
	interferences and some contamination will be
	encountered. This could impact the project cost
	and schedule performance.
	80 plus valves would be used. This configuration
	will present a risk of failure and misrouting.

Figure B-6. Alternative 6.



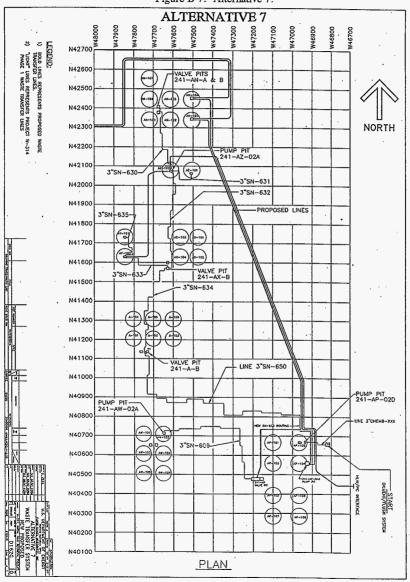
B7.0 ALTERNATIVE 7

Description: Alternative 7 is shown in Figure B-7. This alternative will use the W-314 waste transfer lines connecting AZ tank farm to AN tank farm (line SN-630), 241-AZ-101 to 241-AZ-102 (line SN-631) and 241-AY-101 to 241-AY-102 (line SN-635). Jumper manifold designs for the AN-A and B valve pits would also be retained, some modifications to the design will be required to account for new proposed transfer lines. W-314 transfer line SN-633 will be rerouted from 241-AY-102 -02A to AZ-102-02A pump pits. W-314 transfer lines SN-632 and 634 would be eliminated, as would the need for jumper manifolds in the AX and A valve pits.

The cross-site transfer lines that are planned to be rerouted to AN tank farm during W-314 Phase 2 will be routed to tanks 241-AN-104 and 241-AN-101. The cross-site lines would be terminated in the respective tank central pump pits. Two new supernate lines would be routed to the AP tank farm, one line to 241-AP-104-04D pump/valve pit and one to 241-AP Valve Pit. A new supernate line would also be provided from 241-AZ-102-02A pump pit to the Privatization Contractors HLW interface tie in point, which is located outside the 241-AP fence line.

Pros	Cons
Minimizes in-farm construction, AN	Need to reconfigure the 241-AN-101 and -104
tank farm.	central pump pits.
New "cross-site" transfer system valve	Requires all transfers to AP to be routed through
pit could would be eliminated.	241-AN-101 or -104.
Would have established two cross-site	
receiver tanks.	

Figure B-7. Alternative 7.



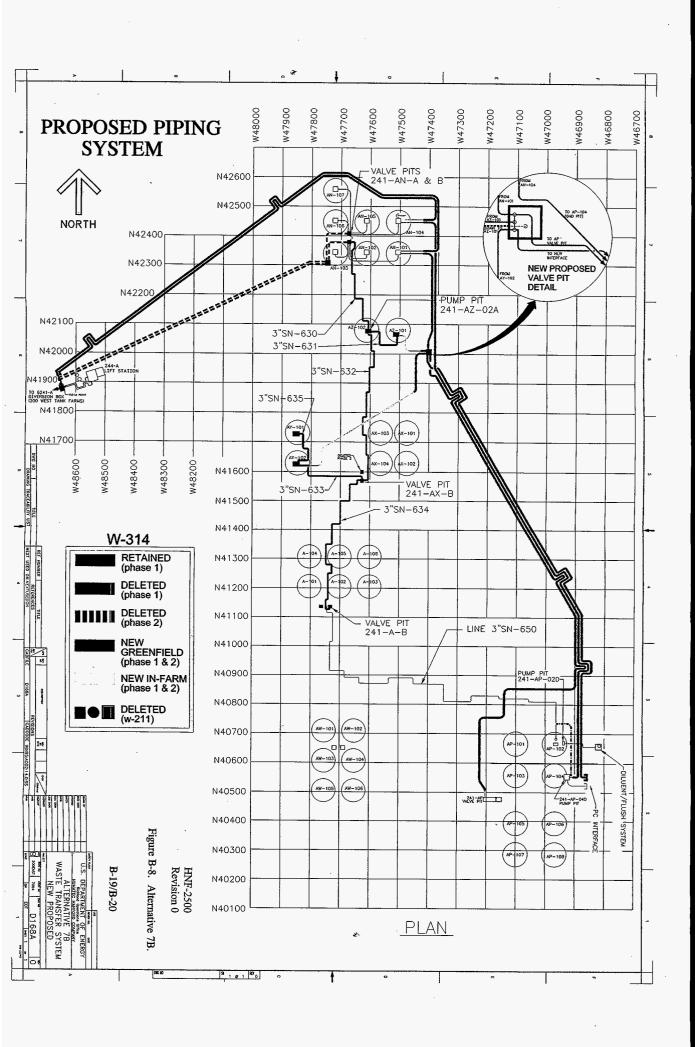
B8.0 ALTERNATIVE 7B

Description: Alternative 7B is the preferred alternative and is shown in Figure B-8. It is described more fully below. This alternative routes the cross-site line to 241-AN-104 (high-pressure line) and to the 241-AN-101 pump pit (low pressure line). One pipeline is routed directly from the 241-AN-101 pump pit to the 241-AP-104 04D pit. Pipelines from tanks 241-AN-101, 241-AZ-101, and 241-AY-101 are routed to a new pump pit east of AZ Farm. Manifold jumps connect these lines to each other and to pipelines routed to the Privatization HLW interface and to the AP valve pit. Part of the AN valve pit upgrades, as well as the lines connecting 241-AZ-101 and 241-AZ-102, and 241-AY-101 and 241-AY-102 are retained from the current Project W-314.

Pros	Cons
.Least in-farm construction of	Requires routing high pressure cross-site wastes
alternatives	into tank 241-AN-104 for re-pumping
Lowest cost of all the alternatives	Need to reconfigure the 241-AN-101 and -104
	central pump pits
Provides two cross-site receiver tanks.	Requires extending use of existing 2-in.
No relief valves, rupture discs	A Complex piping system six months to October
	2000
Provides three routes to AP Farm	,
Simplifies AN valve pits	

Detailed Description: The proposed pipeline system upgrades the reliability and availability of the waste feed delivery system to the privatization contractors through the application of the following principles:

- Maximizing simplicity by minimizing the number of components in any one transfer route; i.e., fewer valves, jumpers, position switches, leak detectors, motor drives, etc.
- Providing at least two independent trunk transfer routes for any given transfer mission.
- Optimizing operational aspects by providing straight-through routes where feasible and minimizing the impact of valve line-ups and field verifications.



The proposed piping arrangement is designed to assure that all needed A-Farm Complex double-shell tank (DST) transfers can be made. The system routes waste from the SY tanks to the AN Farm, and is capable of transferring waste from any A-Farm complex DST to any other A-Farm complex DST. The system also maintains the ability to receive waste from the 204-AR unloading facility into AW tank farm.

The Privatization Low-Activity Waste (LAW) and HLW transfers can be made by using no more than 8 valves per transfer, a 75 percent reduction over the currently planned routing.

The central feature of the new system is the set of three lines leading south from the AZ Farm fence line to the AP Farm. Tie-in connections to the AN-AY-AZ complex and to the SY tanks (via the cross-site transfer lines) are provided on the north end. A similar distribution system directs the pipelines on the AP-AW farm end.

B8.1 AN-AZ-AY-(SY) ROUTING TO THE TRANSFER LINE TIE-IN POINT

A system of existing and new pipelines connects to the three transfer lines leading to AP Farm.

B8.1.1 West Area Waste Feed

West Area wastes are transported via the new WT-LL-3150 and -3160 cross-site pipelines to a point just west of the 244-A Lift Station. The tie-in to the 244-A valve pit is removed, and the cross-site lines are extended to AN farm from a point just west of 244-A as shown in Figure B-8. The cross-site lines are routed around the north and east sides of AN Farm to tanks 241-AN-101 and 241-AN-104.

The high pressure cross-site line (the line equipped with a 1,400 psi booster pump) is routed directly into tank 241-AN-101 via a drop leg, eliminating the need for relief valves and rupture discs to protect the existing piping system. From tank 241-AN-104 accumulated wastes can be pumped to any A-Farm complex DST using the 241-AN-104 pump.

The low pressure cross-site line (connected to a low-pressure pump without an installed booster) is connected to a new manifold jumper in the tank 241-AN-101 central pump pit. From the manifold jumper the waste can be routed directly either into tank 241-AN-101 or to any other A-Farm complex DST without entering tank 241-AN-101 under appropriate pumping conditions. This routing also allows dilute A-complex wastes to be pumped from any A-Farm complex DST to SY farm if needed.

B8.1.2 AN Farm Waste Feed

Proposed AN Farm transfer routes are shown in Figure B-8. AN Farm waste can be pumped via multiple routes from any AN-Farm tank to the AP-AW tank farms. One routing is via the AN valve pits and the 241-AN-104 pump pit. From the 241-AN-104 pump pit waste is transferred directly to the AP-04D pit, which serves the Privatization Intermediate Waste Storage Tanks. AN Farm waste can also be pumped to any A-Farm complex tank via the AN valve pits, the 241-AN-101 pump pit, and a new valve pit constructed adjacent to the AZ farm fence. The new pit provides access to the AY and AZ tanks, as well as to the HLW privatization interface and to the AP valve pit.

B8.1.3 AY Farm Waste

Proposed AY Farm transfer routes are shown in Figure B-8. AY Farm wastes can be pumped to any A-Farm complex DST and the Privatization HLW interface via new lines from 241-AY-101 to 241-AY-102 and from 241-AY-102 to the new AZ valve pit. The new AZ valve pit provides continued routings to the Privatization HLW interface, the AP valve pit, and the AZ and AN farms.

B8.1.4 AZ Farm Waste

Proposed AZ Farm transfer routings are shown in Figure B-8. AZ Farm waste feed can be pumped to any A-Farm complex DST and to the Privatization HLW interface via new lines from tank 241-AZ-102 to tank 241-AZ-101, and from tank 241-AZ-101 to the new AZ valve pit. The AZ valve pit provides routings to the Privatization HLW interface, to the AP valve pit, and to the AY and AN farms.

B8.2 THE THREE PIPELINES--AZ FENCELINE TO AP FARM

Three parallel trunk lines are provided from a point just outside the east AZ Farm fenceline to AP Farm as shown in Figure B-8. One line originates in the tank 241-AN-104 pump pit. The other two lines originate in the new AZ valve pit. The three lines cross Canton Avenue on a 4-m (12-ft) high berm and skirt the east side of the 207-A retention basin. Two lines continue into AP Farm along the east side fence to the AP-04D pit and to the HLW interface point respectively. The third line turns west and enters AP Farm along the west fence line, terminating in the AP valve pit.

B8.3 AP FARM LINE TERMINATION

In AP farm one line from the AZ valve pit terminates at the privatization contractor HLW interface point east of tank 241-AP-104, using the same interface point as currently identified in Project W-211 documents.

One line from the tank 241-AN-104 central pump terminates in the new Project W-211 04D pit on tank AN-104. Waste can be routed to the Intermediate Waste Feed Staging Tanks 241-AP-102 and 241-AP-104. This line can also be used as an alternate route to the Privatization HLW interface point and to the AP valve pit.

One line is routed from the new AZ valve pit to the AP valve pit for access to the AP or AW tank farms. This line can also be used as an alternate route for transfers to the privatization HLW contractor and for transfers to tanks 241-AP-102 and 241-AP-104.

B8.4 DETAILED DESCRIPTION OF PROPOSED PIPING SYSTEM

The proposed transfer system uses a combination of existing pipelines, new pipelines planned by the current Project W-314 design, and new pipelines originated by this proposal. The central feature of the proposal is a set of three parallel pipelines that connect the AY, AZ, AN, and cross-site systems to the AP system.

The following features are retained from the currently planned Project W-314:

- The planned W-314 line SN-635 from the 241-AY-101 central pump pit to the 241-AY-102 central pump pit
- 2. The planned W-314 line SN-631 from the 241-AZ-101 central pump pit to the 241-AZ-102 central pump pit
- 3. Part of the AN-A and AN-B valve pit upgrades, specifically the flush jumpers and part of the transfer jumper manifolds

The following W-314 features are deleted:

- 1. AX-A valve pit upgrades by Project W-314, Phase 2
- 2. AX-B valve pit upgrades by Project W-314
- 3. A-A valve pit upgrades by Project W-314, Phase 2
- 4. A-B valve pit upgrades by Project W-314
- 5. Pipeline SN 632 from the AZ-02A pump pit to the AX-B valve pit (W-314)

- 6. Pipeline SN 634 from the AX-B valve pit to the A-B valve pit (W-314)
- 7. Pipeline SN-630 from the AN-B valve pit to the AZ-02-A pump pit
- 8. Pipeline SN-633 from the AY-02A pump pit to the AX-B valve pit.

B8.4.1 Three-Line Piping System from AZ Fence Line to AP Farm

This pipe proposal provides three new 3-in. encased pipelines from the AN/AZ farm eastern boundary to the AP tank farm as shown in Figure B-8. The lines are to be constructed above ground on a new earthen fill through non-radiological areas.

Pipelines

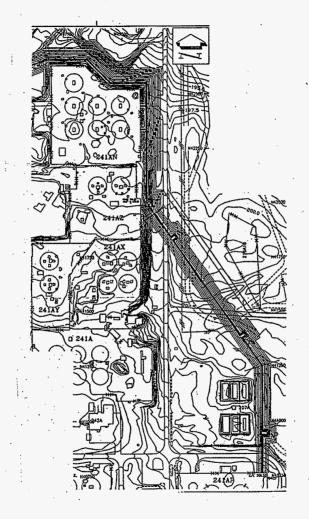
Each line will be built as a 3-in. schedule 40 stainless steel pipe inside a 6-in. carbon steel pipe. Thermal expansion loops are constructed at maximum 200 m (600-ft) intervals. In expansion loops, the outer pipe is increased to a 12-in. line. The pipelines are insulated and are not provided with cathodic protection. The lines are bedded in structural backfill and covered with 1 m (3 ft) of earthen fill. General design requirements are identical to those of Project W-314.

The lines are sloped uphill from the AZ Farm fenceline to their AP Farm termination points. Total elevation rise is approximately 23 m (7 ft), and the minimum gradient is 0.25 percent.

Berm Construction

The pipeline berm leaves the AZ Farm eastern perimeter area near grade level and rises through non-radiological areas at a minimum grade of 0.25 percent to AP tank farm. The berm layout is shown in Figure B-8. The berm crosses Canton Avenue approximately 4 m (12 ft) above grade. The height of the fill gradually decreases to about 2 m (6 ft) just north of the AP tank farm. The fill design is shown in Figure B-9. Bulk fill for berm construction will be hauled by scraper from the grout vault spoil pile located 0.5 miles east of AP farm. Eighty percent of this large spoil pile is available until August of 1999. If the fill haul is delayed beyond this time frame, fill will be hauled from the equidistant submarine trench spoil pile. The fill will be compacted and sloped at 2:1. The earth fill will be hydroseeded for slope stabilization. Gravel or riprap will not be used except where necessitated by close proximity to roadways or structures.

Figure B-9. Fill Design for Berm from AZ Fence Line to AP Farm.



The pipeline berm is located to avoid existing equipment and structures. The backflow preventer cabinet along Canton Avenue east of AZ farm will be protected with a concrete retaining wall. Alternately, it may be relocated approximately 16 m (50 ft) to the north to avoid being buried by the berm. The berm will be constructed between the two manholes on the underground waste water pipeline to the Treated Effluent Disposal Facility (TEDF) to avoid interference with serviceability of this line.

Canton Avenue Termination/ Re-routing

Canton Avenue will be blocked by the new pipeline berm. The existing southern section of the roadway will terminate on the south side of the pipeline berm. Canton Avenue will continue to provide access to the A-Farm east gate.

A new perimeter road will be constructed by Project W-519 to serve the new vitrification plants east of the A-complex. The new road will connect to Canton Avenue just north of the pipeline berm, skirting the north side of the berm as shown in Figure 2 and A-1.

B8.4.2 AP Farm Distribution Pipe Layout

At the AP tank farm the trunk lines terminate in three locations:

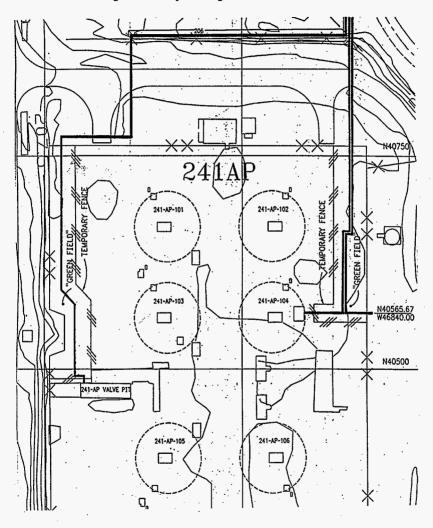
1. Privatization High-level Waste Interface Point

Two lines enter the northeast corner of the AP farm fenced area about 1 m (3 ft) below grade. It is intended to fence off the excavation area in the east side of AP Farm and to perform machine excavation in the clean area.

One line terminates at the Privatization HLW interface point just east of tank 241-AP-104, outside the fence line, as designated by Project W-211 and shown in Figure B-10. The pipeline will be located approximately 1 m (3 ft) below grade at this point, and will terminate with a welded pipe cap. The HLW privatization contractor will be responsible for connecting to the pipe stub at this point.

Project W-211 plans to provide an additional HLW pipe from the new AP-04D pit to the HLW interface point. This line will be retained to serve as a backup HLW route. The backup routing utilizes the trunk line from the AZ valve pit to the AP valve pit and then routes the HLW stream via the AP-04A pump pit to the AP-04D pit and the new connecting line to the HLW interface. The vendor will be responsible for connecting into the two stub pipes at the HLW interface. The Project W-211 jumper design for the AP-04D pit will not need to be modified as it already contains the planned HLW connection.

Figure B-10. Pipe Routing into 241-AP Tank Farm.



2. AP-04D Pit

One line terminates at a point approximately 3 m (15 ft) east of the proposed new Project W-211 AP-04D pump pit as shown in Figure B-10. Connection to the AP-04D pit will be made by Project W-211 to the nozzle currently designated for pipeline SN 650. The currently planned extension of line SN 650 from tank 241-AP-102 to tank 241-AP-104 will be deleted. The planned Project W-211 piping will allow routing waste to either tank 241-AP-102 or to tank 241-AP-104 using new piping and jumpers to be provided by W-211.

3. AP Valve Pit

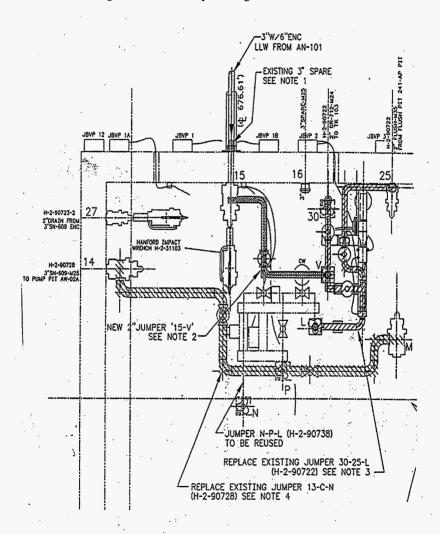
One line will be routed around the north and east sides of the AP tank farm to the AP valve pit, as shown in Figure B-10. The line leaves the main trunk berm just north of 4th Street and then follows 4th Street to the west side of AP Farm. The line crosses under 4th Street and then enters AP Farm and follows the west fence line about 1 m (3 ft) below grade until it enters the AP Valve Pit. To facilitate pipeline construction, the west side of the AP tank farm will be fenced off as a nonradiological area, and trenching will be performed by machine excavation. Routing the line underground avoids interfering with equipment travel in AP Farm.

The new line will be tied into spare nozzle 15. New jumpers will be provided in the AP valve pit to connect into the existing transfer system as shown in Figure B-11. From the AP valve pit wastes can be routed to or from any AP or AW tank. This connection can also be used as a spare LAW route to tanks 241-AP-102 and 241-AP-104 in the event the primary LAW routing is not available. In addition, HLW can be routed to the vendor interface point by utilizing the existing line to the 04A pump pit, and the HLW vendor interface point.

B8.4.3 AY-AZ-AN-SY Trunk Line Connections

At the AY/AZ/AN end the trunk lines connect via new lines to existing pits and piping in each tank farm.

Figure B-11. New Jumper Arrangement in AP Valve Pit.



1. Cross-Site Pipeline Connections

The cross-site pipelines are extended from a diversion point just west of the 244-A lift station to the east side of AP tank farm. The lines are configured identically to the existing cross-site lines with insulation and wire-line leak detection. The lines are installed below grade for approximately 100 m (300 ft) and are then routed on a constructed fill to the east side of AN Farm. Minimum downward slope to the AN Farm is 0.25 percent. Buffalo Avenue and 7th Street will be ramped to pass over the new pipelines. Inside the AN tank farm the lines will be installed at least 1 m (3 ft) below grade to avoid obstructing vehicle traffic.

The high-pressure cross-site line (the line equipped with 1,400 psi booster pump) is routed directly into the 12-in. riser north of the 241-AN-104 pump pit via a welded 3-in. drop leg as shown in Figure B-12. Direct routing into the tank eliminates the need for pressure relief valves and rupture discs, and eliminates the risks associated with these relief devices. The low pressure cross-site line is routed into the spare 2-in. nozzle in the AN-01A pump pit, where it connects to the jumper manifold for further routing as shown in Figure B-13.

2. Privatization High-Level Waste Interface Connections

The line from the Privatization HLW Interface is connected to a proposed new AZ valve pit located outside the east fence of AZ tank farm.

The proposed AZ valve pit is shown in Figure B-14. The pit connects to pipelines from tank 241-AN-101, tank 241-AZ-101, and 241-AY-102, as well as lines to the Privatization HLW Interface and the AP valve pit. The new pit is equipped with a drain line to tank 241-AZ-101.

The valved jumper manifolds in the AZ valve pit allow transferring waste from AY and AZ tanks directly to the Privatization HLW Interface, and also allow transfers between any A-complex double-shell tanks.

The line from the Privatization HLW vendor interface point slopes to tank 241-101-AZ, and drains into tank 241-AZ-101. Waste from the AY tanks to the AZ tanks drain into the AZ tank. Waste from the AY tanks to 241-AN-101 or 241-AN-104 drains into the AN tank. Waste routed to other AN tanks will not drain completely, and part of the flush water must be drained back to tank 241-AN-101 or 241-AN-104. Waste from the AY tanks to AP-farm will not drain completely and part of the line flush water must be drained to the AZ or AN tanks.

Figure B-12. Proposed AN-04D Pit Jumper Layout.

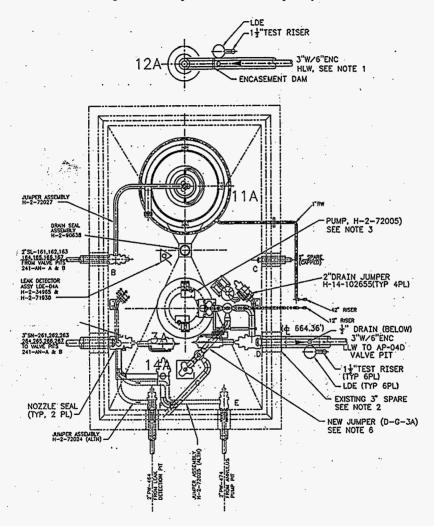


Figure B-13. Proposed AN-01A Proposed Jumper Layout.

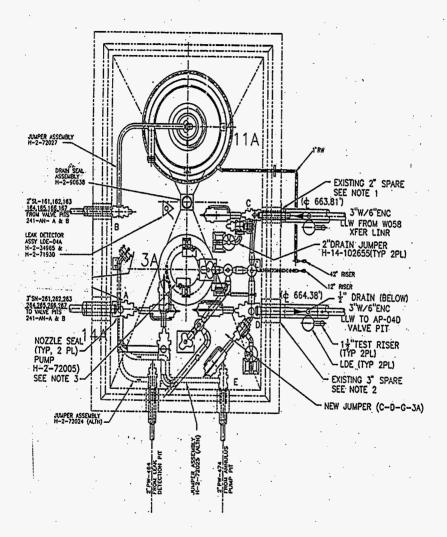
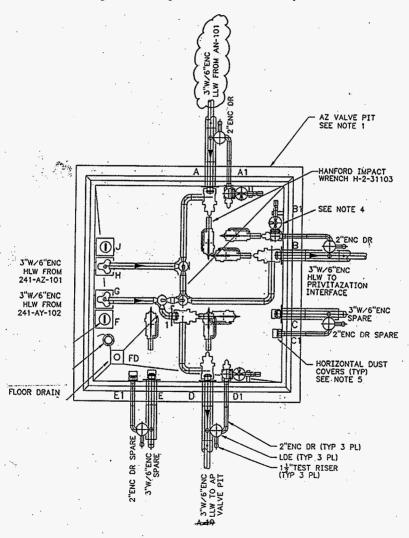


Figure B-14. Proposed New AZ Valve Pit Layout.



3. AP-04D Pit Connections

The line from the AP-04D pit connects directly to the AN-04A pit. The line bypasses the proposed new AZ valve pit to maintain a completely independent transfer routing. The route is sloped from the AP-04D pit to tank 241-AN-104 and drains into tank 241-AN-104. The proposed valving and jumper arrangement in the AN-04A pit is shown in Figure B-

4. Connections to the AP Valve Pit

The line from the AP valve pit terminates at the new AZ valve pit and connects via the valved manifold jumper system to lines leading tanks 241-AZ-101, 241-AY-102, and 241-AN-101. The line to tank 241-AN-101 terminates in the AN-01A pump pit. Layout and piping arrangement in the AN-01A pit is shown in Figure B. In the AN-01A pit valved manifold jumpers connect the line from the AZ valve pit to the following:

- The AN-101 transfer pump
- The AN-B valve pit, allowing connection to the other AN tanks
- The low-pressure cross-site transfer line
- The drain leg into tank 241-AN-101.

B8.4.4 Pipeline Hydraulics

A hydraulic diagram for the proposed pipeline system is attached.

Pipeline Drainage is as follows:

- One line drains from the Privatization interface to an AZ or AN tank
- One line drains from the AP valve pit to an AZ or AN tank
- One line drains from the AP-04D pit to an AN tank.

Lines draining toward AN tanks other than 241-AN-101 or 241-AN-104 have a low point in the AN-01A or AN-04A pump pits, and up to approximately 400 L (100 gal) of liquid (flush water) will not drain and must be drained into tank 241-AN-101 or 241-AN-104 upon completion. When a line is routed to an AY tank, the line will not drain completely and remaining liquid (flush water) must be drained to an AZ or AN tank.

APPENDIX C

PROPOSED PROJECT RETENTIONS, DELETIONS, AND ADDITIONS --PROJECT W-314

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APPENDIX C

PROPOSED PROJECT RETENTIONS, DELETIONS, AND ADDITIONS --PROJECT W-314

1.0 SCOPE DELETION

The following items are proposed for deletion:

New Line SN-632 /241-AZ-02A to AX-B valve pit

New Line SN-633/241-AY-02A to AX-B valve pit

New Line SN-634/AX-B valve pit to A-B valve pit

AX-B valve pit jumper manifolds (Phase 1)

AX-A valve pit jumper manifolds (Phase 2)

A-B valve pit jumper manifolds (Phase 1)

A-A valve pit jumper manifolds (Phase 2)

New Line SN-630/241-AN-B valve pit to AZ-02A pump pit

Part of AZ-02A pump pit modifications, including line SN-630 and SN-632 tie-in, and part of AZ-02A jumper manifolds (Project W-211)

MPS upgrades to pits and lines that are not used in the proposed system and that are identified above as deletions.

Leak detection system upgrades for the existing slurry and supernate lines and associated cleanout boxes. This will also affect the MPS System upgrades (Phase 2).

2.0 SCOPE RETENTION

The following items are proposed for retention:

New Line/SN-631 -- AZ-02A pump pit to AZ-01A pump pit

New Line/SN-635 -- AY-02A pump pit to AY-01A pump pit

Jumper Manifolds for AN-A and B valve pits (approximately 50 percent)

Leak Detection upgrades in AN valve pits

Leak Detection upgrades in AY an AZ central pump pits

Use of existing lines in AN tank farm for dilution and flushing requirements support.

New Jumpers in 241-AY-101 and 241-AY-102 central pump pits.

3.0 SCOPE ADDITION

The following items are proposed for addition:

GREENFIELD (OUTSIDE TANK FARMS) CONSTRUCTION

Three new lines from AN-Farm SE fence line to AP farm NE fence line (outside-farm construction). New lines will be constructed on an earthen ramp constructed from the east boundary of the AN/AZ Tank Farm Complex to AP tank farm.

Canton Avenue Modifications--Canton Avenue will terminate south of the new pipeline earthen ramp/berm. The northern portion of Canton Avenue will connect into the proposed new perimeter road to be constructed by W-519/Privatization Infrastructure.

Reroute of the newly constructed cross-site waste transfer line to bypass the 244-A DCRT. Two lines will be routed up to the AN tank farm fence NW corner. The AN farm plateau will be extended as required to support the rerouting of the Cross-site Transfer Line to the 241-AN-101 and 241-AN-104 tanks. This plateau extension will intersect the earthen ramp being constructed on the eastern boundary of the AN/AZ Farm Complex.

Construct new valve pit east of 241-AZ-101. Route a new line from the AZ-01A pump pit (starting at the AZ farm fence boundary) to the new valve pit. Also routed into the new valve pit are: one line from the AY-02A pump pit (at AZ fence boundary), and one line from

AN-01A pump pit (at the AN fence boundary). Two new lines will be routed out of the AZ valve pit to AP tank farm; refer to paragraph (a) above. Scope includes new jumpers in new AZ valve pit.

IN-FARM CONSTRUCTION

- (a) 1 new line from AP-farm NE fence line to AP-04D pump pit
- (b) 1 new line from AP-farm NW fence line to AP valve pit
- (c) 1 new line from AP-farm NW fence line to HLW interface point.

4 new lines from the AN farm eastern fence line to the following points

- (a) 12-in. riser north of 241-AN-104 central pump pit
- (b) spare 3-in. nozzle in 241-AN-104 central pump pit
- (c) spare 3-in. nozzle in 241-AN-101 central pump pit
- (d) spare 2-in. nozzle in 241-AN-101 central pump pit

1 new line AN/AZ Farm Complex east fence boundary to AZ-01A pump pit

1 new aboveground line from AY-102-02A central pump pit to AZ farm east fence line.

ALTERNATIVE 3 AND 7

1 new line AZ-02A pump pit to AY-02A pump pit.

Install new jumpers in the following pits: 241-AN-101 and 241-AN-104 central pump pits.

New jumpers in the 241-AP valve pit.

Reroute line LIQW-702 around valve pit A-A and tie into SN-220.

APPENDIX D

PRESSURE DROP CALCULATIONS FOR NEW TRANSFER LINE

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Prepared by: 3/2/98
Checked by: 2/2/98

Pressure Drop Calculation for proposed new transfer line

1.0 INTRODUCTION

This calculation is an estimate of pumping performance of the new Sulzer Bingham pumps (to be installed under Project W-211) for transfers along the proposed new direct line from the AN Tank Farm to the AP Tank Farm. The objective of this calculation is to develop curves showing the estimated operating performance of the new Sulzer Bingham pump using the proposed new line. This evaluation is currently limited to a single route from AN-104 to AP-104 using the new line proposed in alternative 7. The equivalent length of the line from AN-104 to AP-104 is approximately 2500 ft. Additionally, 50 ft of head loss was added to account for the hydraulic differences between the bottom of the AN-104 and the discharge in AP-104. Curves were also developed for equivalent line lengths from one to five thousand feet. These curves can be used to estimate the performance of the Sulzer Bingham pumps in other routes in the tank farms. As in the specific transfer from AN-104 to AP-104, 50 ft of head loss is added to each line length to account for hydraulic differences.

2.0 INPUTS AND ASSUMPTIONS

The following inputs and assumptions were used in this evaluation.

- All transfer pipe is to be 3" schedule 40 pipe, inside diameter of 3.068 inches.
- Density and viscosity data is not yet available for AN-104, therefore, density and viscosity data from AN-105 was used (Results of Dilution Studies with Waste from Tank 241-AN-105, HNF-SD-WM-DTR-046, Rev. 0, Herting 1997). The following three densities were used:
 - ► 1.28 g/ml, 1.34 g/ml, and 1.42 g/ml

Viscosities of 5, 10, 15, 20, and 30 were evaluated at each of the densities.

- The attached pump curve was used to evaluate the capabilities of the pump. A number of
 points on the pump curve (at 3600 RPM) from 90 to 190 gallons per minute were plotted.
 The curve was then extrapolated to 230 gallons per minute.
- The sending and receiving tanks are at atmospheric pressure.
- The hydraulic head loss from the bottom of Tank 241-AN-104 to the discharge point on Tank 241-AP-104 is 50ft.

¹Sulzer Bingham is a registered trademark of Sulzer Bingham Pumps, Inc.

- The following equivalent lengths were used:
 - ▶ a long radius 90 deg. elbow 5.1 ft
 - ► a 45-deg elbow 4.1 ft.
 - each pump pit 200 ft
 - each valve pit 200 ft

3.0 METHODOLOGY

The pressure drop estimate is based on the friction factor plot in figure 1. Reynolds numbers were then calculated for various flow rates, viscosities, and densities. The following formula was used for the calculation of the Reynolds Numbers:

$$Re_d = \frac{\rho vD}{\mu}$$

Where:

Re_d is the Reynolds Number for flow through pipe,
ρ is the fluid density,
υ is the mean fluid velocity,
D is the pipe inside diameter,
μ is the fluid viscosity

The Reynolds Numbers were used to estimate friction factors from figure 1. The friction factors were then used to calculate the head loss through the pipe for an equivalent length of 2500 ft. The formula for the friction factor is as follows:

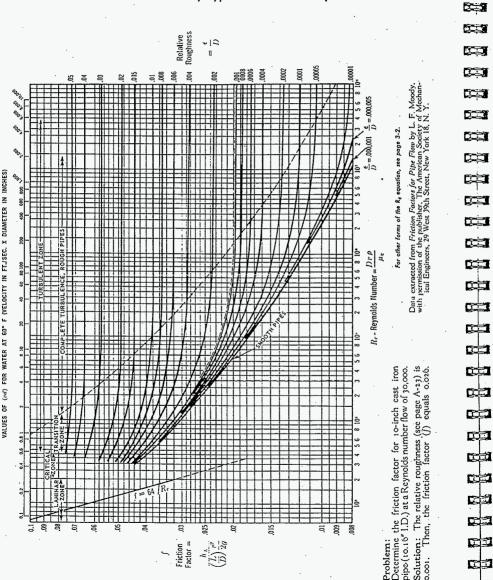
$$\mathcal{F} = \frac{h_L}{(\frac{L}{D})\frac{v^2}{2g}}$$

Where:

F is the friction factor,
h_L is the head Loss,
L is the equivalent length of the route,
D is the pipe diameter,
v is the mean fluid velocity,
g is acceleration of gravity

This formula is rearranged and solved for the head loss. A hydraulic loss of 50 ft was added to the head loss to account for the difference in elevation between the two tanks.

Friction Factors for Any Type of Commercial Pipe¹⁸



4.0 RESULTS

Tables 1 through 3 are reynolds numbers for each of the three densities. The reynolds numbers are based on 3" pipe and the flow rates given. Tables 4 through 6 are the friction factors corresponding to densities of 1.28, 1.34, and 1.42 g/ml respectively. Tables 7 through 9 are the head losses corresponding to the various flow rate and viscosity conditions. Figures 2 through 4 show the flow rate versus head losses at the different viscosities. Also plotted is the total head provided by the next generation transfer pump scheduled to be installed in some tanks (including AN-104) as part of Project W-211. The point where the two curves meet is where the pump should operate. It is easy to determine from the plotted curves, and the reynolds numbers below what the viscosity will need to be limited to achieve the 20,000 Reynolds Number minimum pumpability rule.

Table 1. Reynolds Numbers for a density of 1.28 g/ml

Table 1. Reynolds 14th bers 101 a density of 1.25 grid					
Reynolds Numbers for 3" Pipe for density of 1.28 g/ml					
Flow Rate	Viscosity (Cp)				
gal/min	5	10	15	20	30
90	23765	11882	7922	5941	3961
100	26405	13203	8802	6601	4401
, 110	29046	14523	9682	7261	4841
120	31686	15843	10562	7922	5281
130	34327	17163	11442	8582	5721
140	36967	18484	12322	9242	6161
150	39608	19804	13203	9902	6601
160	42248	21124	14083	10562	7041
170	44889	22445	14963	11222	7482
180	47530	23765	15843	11882	7922
190	50170	25085	16723	12543	8362
200	52811	26405	17604	13203	8802
210	55451	27726	18484	13863	9242
220	58092	29046	19364	14523	9682
230	60732	30366	20244	15183	10122

Table 2. Reynolds Numbers for a density of 1.34 g/ml

Reynolds Numbers for 3" Pipe for density of 1.34 g/ml					
Flow Rate	Viscosity (Cp)				
gal/min	5	10	15	20	30
90	24879	12439	8293	6220	4146
100	27643	13822	9214	6911	4607
110	30407	15204	10136	7602	5068
120	33172	16586	11057	8293	5529
130	35936	17968	11979	8984	5989
140	38700	19350	12900	9675	6450
150	41465	20732	· 13822	10366	6911
160	44229	22114	14743	11057	7371
170	46993	23497	15664	11748	7832
180	49757	24879	16586	12439	8293
190	52522	26261	17507	13130	8754
200	55286	27643	18429	13822	9214
210	58050	29025	19350	14513	9675
220	60815	30407	20272	15204	10136
230	63579	31790	21193	15895	10597

Table 3. Reynolds Numbers for a density of 1.42 g/ml

Reynolds Numbers for 3" Pipe for density of 1.42 g/ml					
Flow Rate	Viscosity (Cp)				
gal/min	5	10	15	20	30
90	26364	13182	8788	6591	4394
100	29293	14647	9764	7323	4882
110	32223	16111	10741	8056	5370
120	35152	17576	11717	8788	5859
130	38081	19041	12694	9520	6347
140	41011	20505	13670	10253	6835
150	· 43940	21970	14647	10985	7323
160	46869	23435	15623	11717	7812
170	49799	24899	16600	12450	8300
180	52728	26364	17576 .	13182	8788
190	55657	27829 .	18552	13914	9276
200	58587	29293	19529	14647	9764
210	61516	30758	20505	15379	10253
220	64445	32223	21482	16111	10741
230	67375	33687	22458	16844	11229

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Table 4. Friction Factors for a density of 1.28 g/ml

	1201e 4. Friction Factors for a density of 1.28 g/m											
		Friction Facto for density of	ors for 3" Pipe of 1.28 g/ml									
Flow Rate		Viscosity (Cp)										
gal/min	5	10	15	20	30							
90	0.02600	0.03090	0.03400	0.03620	0.04000							
100	0.02550	0.03000	0.03300	0.03520	0.03920							
110	0.02520	0.02920	0.03230	0.03420	0.03800							
120	0.02480	0.02830	0.03190	0.03400	0.03700							
130	0.02450	0.02780	0.03150	0.03320	0.03620							
140	0.02420	0.02720	0.03110	0.03250	0.03550							
150	0.02390	0.02680	0.03000	0.03200	0.03480							
160	0.02350	0.02650	0.02940	0.03190	. 0.03430							
170	0.02320	0.02620	0.02890	0.03160	0.03400							
180	0.02300	0.02600	0.02830	0.03090	0.03350							
190	0.02280	0.02560	0.02810	0.03045	0.03320							
200	0.02260	0.02550	0.02802	0.03000	0.03290							
210	0.02245	0.02535	0.02720	0.02955	0.03250							
220	0.02230	0.02520	0.02693	0.02920	0.03220							
230	0.02210	0.02494	0.02670	0.02875	0.03190							

Table 5. Friction Factors for a density of 1.34 g/ml

	Friction Factors for 3" Pipe for density of 1.34 g/ml											
Flow Rate	Viscosity (Cp)											
gal/min	5	.10	15	20	30							
90	0.025789	0.03052	0.03358	0.03578	0.03950							
100	0.025359	0.02963	0.03267	0.03473	0.03850							
110	0.024994	0.02874 .	0.03209	0.0341	0.03780							
120	0.024631	0.02802	0.03168	0.03355	0.03700							
130	0.024317	0.02743	0.03126	0.03277	0.03620							
140	0.024003	0.02694	0.03038	0.03217	0.03550							
150	0.023619	0.02659	0.02958	0.03193 -	0.03490							
160	0.023275	0.02628	0.02903	0.03168	0.03400							
170	0.023041	0.02604	0.02842	0.03104	0.03350							
180	0.022831	0.02566	0.02813	0.03052	0.03310							
190	0.022622	0.02551	0.02803	0.03005	0.03290							
200	0.022459	0.02536	0.02725	0.02958	0.03250							
210	. 0.022302	0.0252	0.02693	0.02921	0.03230							
220	0.022094	0.02493	0.02675	0.02895	0.03190							
230	0.022	0.0243	0.02655	0.02835	0.03170							

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Table 6. Friction Factors for a density of 1.42 g/ml

		Friction Facto	ors for 3" Pipe of 1.42 g/ml									
Flow Rate		Viscosity (Cp)										
gal/min	5	10	15	· 20	30							
90	0.02556	0.03004	0.03309	0.03522	0.03930							
100	0.02514	0.02909	0.03233	0.03435	0.03800							
110	0.02476	0.02826	0.03182	0.03374	0.03720							
120	0.02441	0.0276	0.03138	0.03299	0.03670							
130	0.02407	0.02705	0.03057	0.03231	0.03560							
140	0.02368	0.02665	0.02971	0.03197	0.03480							
150	0.02331	0.02631	0.02908	0.0317	0.03440							
160	0.02305	0.02605	0.02845	0.03107	0.03370							
170	0.02283	0.02566	0.02813	0.03051	0.03300							
180	0.02261	0.0255	0.02802	0.03001	0.03270							
190	0.02244	0.02534	0.02715	0.02951	0.03250							
200	0.02227	0.02517	0.02687	0.02914	0.03210							
210	0.02204	0.02486	0.0267	0.02888	0.03190							
220 -	0.02197	0.02445	. 0.02649	0.02816	0.03150							
230	0.0218	0.02425	0.02625	0.028	0.03120							

Table 7. Total Head Loss for a density of 1.28 g/ml

Н	ead Loss for 25	00 ft equivalent for a density	Length and 50 f	t Hydraulic Hea	d							
Flow Rate		Viscosity (Cp)										
gal/min	5	10	20	30								
90	110.30	121.67	128.86	133.96	142.77							
100	123.01	135.90	144.49	150.79	162.24							
110	137.31	151.17	161.91	168.49	181.65							
120	152.25	166.69	181.53	190.19 :	202.56							
130	168.55	184.52	202.43	210.65	225.17							
140	185.81	202.65	224.54	232.39	249.23							
150	203.97	222.66	243.27	256.16	274.20							
160	222.26	244.25	265.50	283.83	301.42							
170	241.98	266.80	289.15	311.49	331.35							
180	263.37	291.20	312.54	336.66	360.78							
190	285.67	314.61	340.46	364.75	393.17							
200	308.84	342.06	370.92	393.60	426.81							
210	333.48	370.10	393.46	423.13	460.38							
220	359.04	399.23	423.21	454.66	496.24							
230	384.75	427.76	454.42	485.47	533.18							

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Table 8. Total Head Loss for a density of 1.34 g/ml

Н	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	00 ft equivalent for a density	Length and 50		ıd .							
Flow Rate		Viscosity (Cp)										
gal/min	5	- 10	. 15	20	30							
90	109.81	120.78	127.88	132.98	141.61							
100	122.61	134.83	143.55	149.45	160.24							
110	136.59	149.56	161.19	168.13	180.96							
120	151.56	165.53	180.60	188.33	202.56							
130	167.67	182.75	201.25	208.59	225.17							
140	184.71	201.18	220.48	230.55	249.23							
150	202.16	221.30	240.55	255.70	274.84							
160	220.61	242.60	262.75	282.18	299.22							
170	240.66	265.48	285.19	306.87	327.21							
180	261.81	288.07	310.98	333.14	357.07							
190	283.83	313.69	339.72	360.60	390.07							
200	307.23	340.45	362,11	388.76	422.23							
210	331.62	368.23	390.10	418.84	457.86							
220	356.18	395.52	420.71	451.20	492.08							
230	383.23	418.07	452.15	479.41	530.16							

Table 9. Total Head Loss for a density of 1.42 g/ml

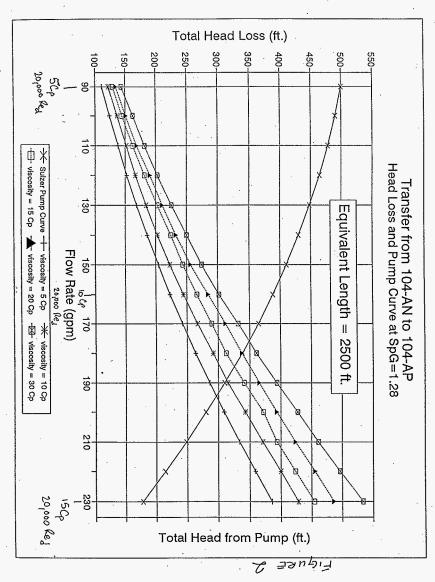
Н	ead Loss for 25	00 ft equivalent for a density		ft Hydraulic Hea	ıd						
Flow Rate	Viscosity (Cp)										
gal/min	5 :	10	15	20	30						
90	109.28	119.67	126.75	131.67	141.15						
100	121.99	133.31	142.56	148.36	158.81						
- 110	135.77	147.93	160.24	166.89	178.88						
120	150.63	163.80	179.36	186.04	. 201.32						
130	166.49	180.89	197.95	206.33	222.27						
140	182.90	199.54	216.73	229.41	245.30						
150	200.18	219.49	237.36	254.24	271.62						
160	218.97	240.96	258.53	277.75	297.02						
170	238.90	262.31	282.75	302.49	323.07						
180	259.72	286.56	309.95	328.44	353.36						
190	281.93	311.92	330.60	355.08	385.94 -						
200	305.08	338.30	357.78	383.73	417.65						
210	328.31	363.95	387.19	414.72	452.81						
220	354.48	388.84	417.07	440.28	486.54						
230	380.20	417.31	447.61	474.11	-522.58						

The curves in figures 2 through 4 and the tables above were prepared using the spreadsheet program Quattro Pro® for DOS®. Once the spreadsheet was developed, equivalent lengths from 1000 to 5000 feet were substituted and the graphs were re-plotted with the new performance information. These plots are included as figures 5 through 13. All of these figures are at a density of 1.28 g/ml. Over the range of densities from 1.28 to 1.42, no appreciable differences in the performance curves were seen.

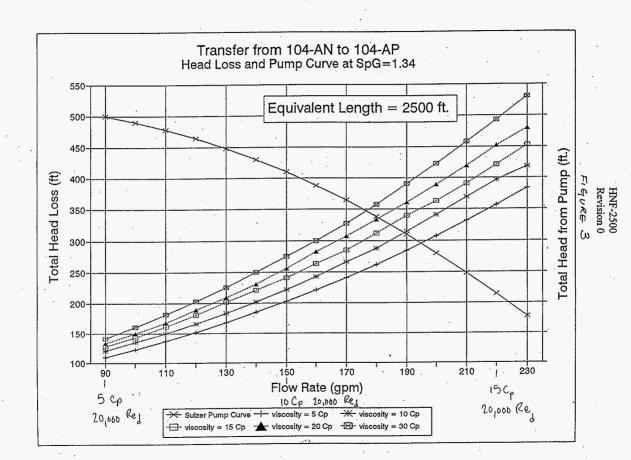
The Sulzer Bingham pumps have a variable speed motor. Figure 14 shows a 2500 ft equivalent length transfer with 50 ft of hydraulic head at viscosities of 5 and 30 Cp with the pump operating at 3600, 3150, 2700, and 2250 revolutions per minute.

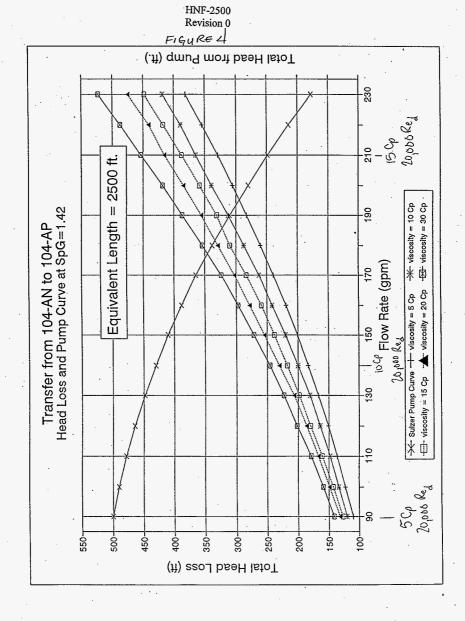
²QUATTRO PRO is a registered trademark of Borland International, Inc.

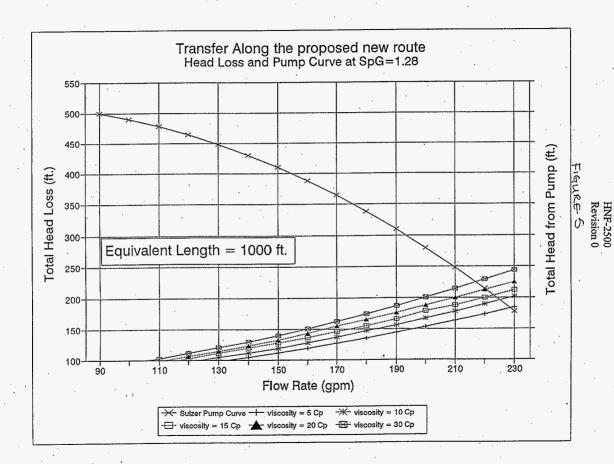
 $^{^{3} {\}hbox{DOS}}$ is a trademark of Microsoft Corporation.



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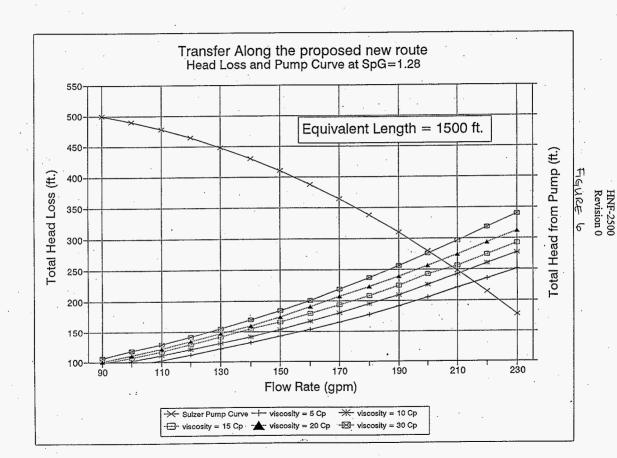
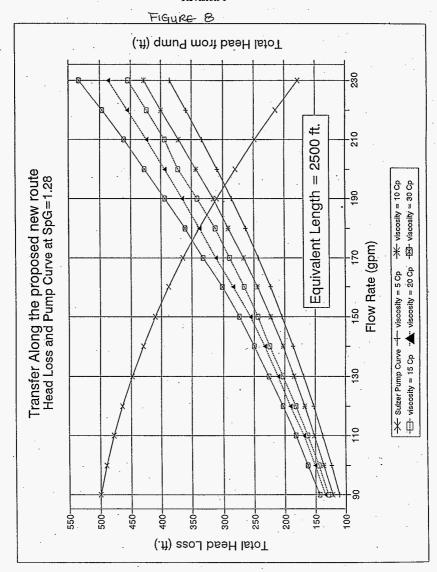
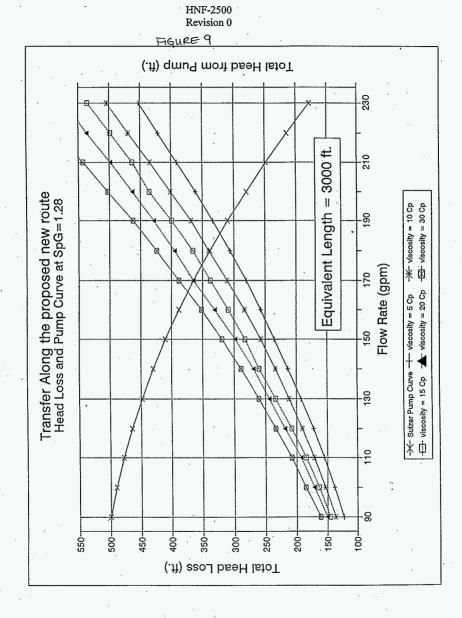
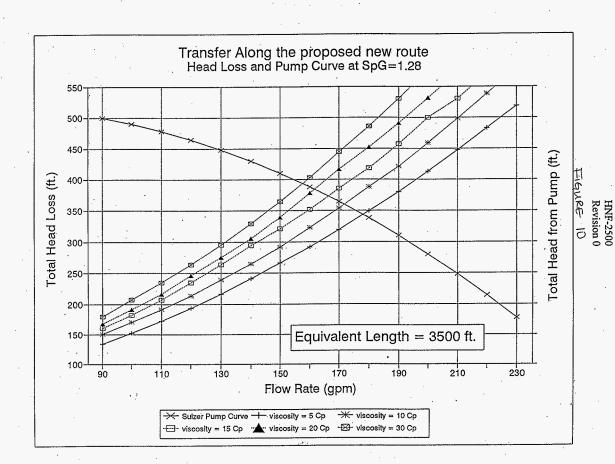


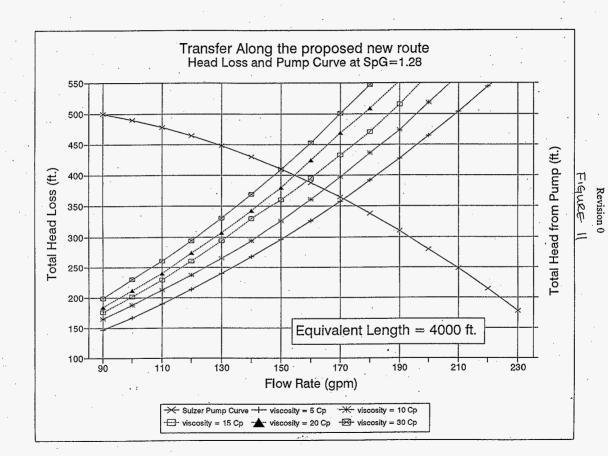
FIGURE 7 Total Head from Pump (ft.) 230 210 = 2000 ft.Transfer Along the proposed new route Head Loss and Pump Curve at SpG=1.28 米 viscosity = 10 Cp wiscosity = 30 Cp 190 **Equivalent Length** Flow Rate (gpm) - Sulzer Pump Curve - - viscosity = 5 Cp · iscosity = 15 Cp · .★. viscosity = 20 Cp 9 250-500-450-400 300-200-9 550-350-150 Total Head Loss (ft.)

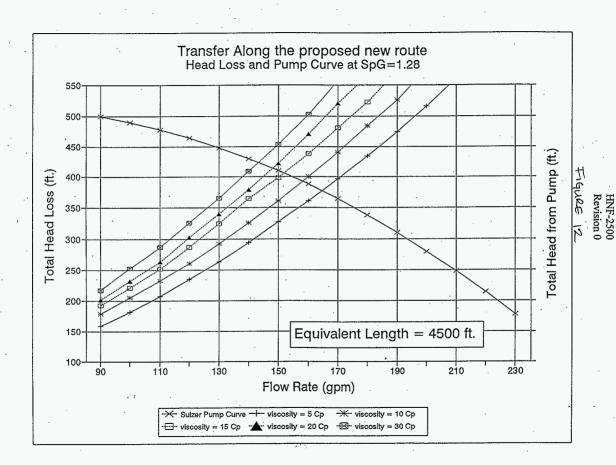


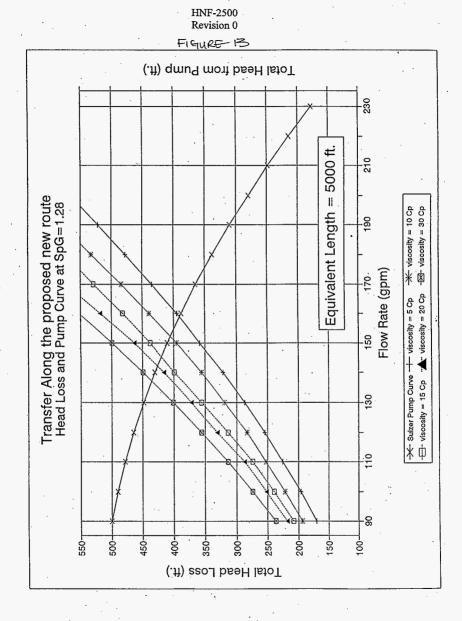


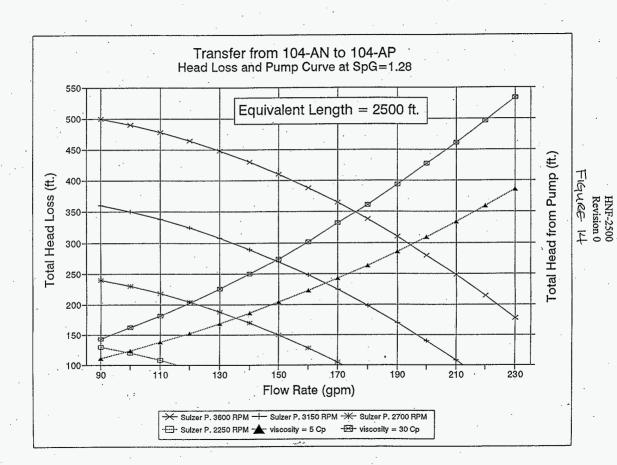
D-19

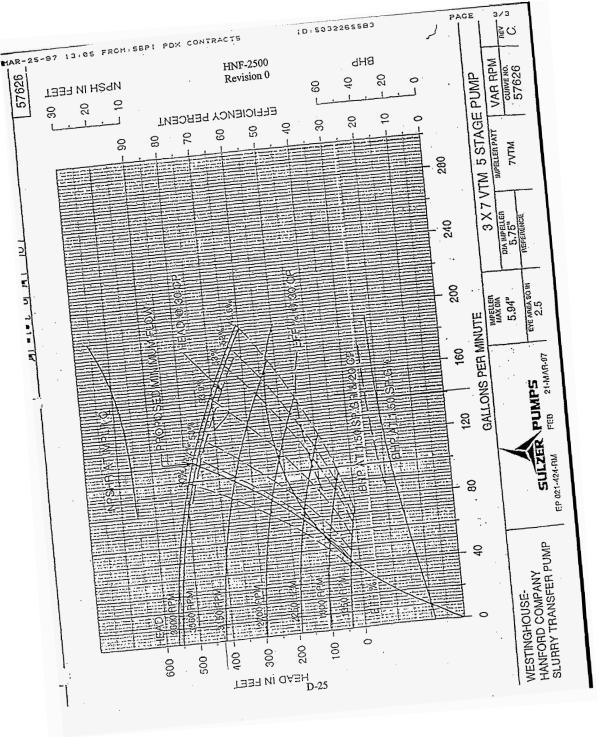












APPENDIX E TRANSFER REQUIREMENTS REVIEW

Boot Strap	HLW Flag	LAW Flag	From	То	Start Date	End Date	Liquid (gallons)	Solid (gallons)	Notes
			AP-104	AW-102	3/1/98	3/6/98	995,300	. 34	Notes
			AP-107	AW-102	4/25/98	5/7/98	1,104,000	40	· · · · · · · · · · · · · · · · · · ·
		100	AP-101	AW-103	8/6/98	8/9/98	625,000	27 ·	
			EVAPF	AW-102	10/13/98	10/14/98	195,000	0	
			AP-101	AW-104	10/21/98	10/23/98	460,000	20	
			AP-104	AW-102	10/3/98	11/10/98	1,110,000	42	
			AP-107	AW-102	2/15/99	3/9/99	1,095,000	40	
			AP-103	AW-102	7/1/99	7/8/99	1,017,000	44	
			EVAPF	AW-102	9/7/99	9/7/99	70,000	0	
Υ		. Y	AP-104	AW-102	9/10/99	9/29/99	1,104,000	41	Empty 4AP
			AP-107	AW-102	11/1/99	11/8/99	1,110,000	43	Chipty 4AF
			AP-104	AW-102	7/2/00	7/8/00	1,110,000	43	
Υ		Y	AP-106	AW-102	10/2/00	10/4/00	474,000	16	Empty 6AP
Υ		Υ	AP-106	AW-102	10/5/00	10/5/00	71,998	2	Empty 6AP
Y		Υ	AP-106	AW-102	10/6/00	10/6/00	130,000	4	Empty 6AP
Υ		· Y .	AP-106	AW-102	10/7/00	10/7/00	60,191	, 2	Empty 6AP
Υ		Υ .	AP-106	AW-102	10/8/00	10/8/00 -	. 0	0	Empty 6AP
			AP-106 .	AW-102	2/7/01	2/7/01	0	0	Empty OAF
			EVAPF	AW-102	10/19/01	10/20/01	225,000	0	
			EVAPF	AW-102	9/20/02	9/20/02	50,000	0 .	
			EVAPF	AW-102	9/20/03	9/20/03	35,000	0	
			EVAPF	AW-102	9/20/04	9/20/04	85,000	0	· · · · · · · · · · · · · · · · · · ·
			EVAPF	AW-102	9/20/05	9/20/05	35,000	0	
			EVAPF	AW-102	9/20/07	9/20/07	35,000	0	
			EVAPF	AW-102	9/20/08	9/20/08	85,000	0	
			EVAPF	AW-102	9/20/09	9/20/09	35,000	- 0	
			EVAPF	AW-102	9/20/10	9/20/10	85,000	0	
			EVAPF	AW-102	10/19/10	10/19/10	35,000	0	

AW to AP Tank Farm

Boot	HLW	LAW		7			Liquid	Solid	
Strap	Flag	Flag	From	To	Start Date	End Date	(gallons)	(gallons)	Notes
			AW-106	AP-105	6/3/98	6/4/98	341,000	16	
			AW-104	AP-107	10/10/98	10/12/98	540,000	18	
			AW-104	AP-104	10/14/98	10/14/98	164,000	6	
			AW-106	AP-101	10/27/98	10/28/98	289,000	13	
			AW-106	AP-101	12/1/98	12/3/98	563,900	25	
			AW-106	AP-101	4/3/99	4/4/99	224,000	10	
			AW-106	AP-108	7/25/99	7/25/99	143,000	6	
			AW-106	AP-107	9/14/00	9/18/00	778,200	34	
			AW-106	AP-107	11/3/00	11/3/00	86,999	5	
		Υ	AW-101	AP-102	1/9/03	1/13/03	537,200	13,013	Retrieve/Stage LAW Batch 3, Contractor 1, Envelope A
		Υ	AW-101	AP-102	1/9/03	1/13/03	845,400	13,013	As-received Ghost
		Υ	AW-101	AP-104	1/14/03	1/18/03	537,200	13,013	Retrieve/Stage LAW Batch 3, Contractor 2, Envelope A
	Ţ,	Υ	AW-101	AP-104	1/14/03	1/18/03	845,400	13,013	As-received Ghost

AY-101 to AP-102/104

Boot	HLW	LAW		1			Liquid	Solid-	
Strap	Flag	Flag	From	· To	Start Date	End Date	(gallons)	(galions)	Notes
		Υ	AY-101	AP-102	5/15/04	5/16/04	283,600	12	Stage LAW Batch 5, Envelope B, Contractor 1
		>	AY-101	AP-104	5/17/04	5/18/04	279,700	11	Stage LAW Batch 5, Envelope B, Contractor 2

AY-102 to AN Tank Farm and PC

Boot	HLW	LAW					Liquid	Solid	
Strap	Flag	Flag	From	То	Start Date	Eand Date	(gallons)	(gallons)	notes
Υ	Y		AY-102	AN-105	3/26/05	3/30/05	724,600	0	Initial Decant 2AY/6C
	Y	1	AY-102	AN-105	5/20/05	5/26/05	302,200	0	First Wash Decant 2AY/6C
	Y		AY-102	AN-105	7/17/05	7/19/05	322,100	0	Second Wash Decant 2AY/6C
1	Y	1	AY-102	P1HLW_FE	6/12/06	6/12/06	135,000	3,416	Deliver Batch 1 of 2AY/6C, Envelope D (Batc 6 Overall)
	Y	1	AY-102	P1HLW_FE	1/4/07	1/4/07	135,000	3,416	Deliver Batch 2 of 2AY/6C, Envelope D (Batch 7 Overall)
	Υ.		AY-102	P1HLW_FE	7/29/07	7/29/07	135,000		Deliver Batch 3 of 2AY/6C, Envelope D (Batch 8 Overall)
	Y	T	AY-102	P1HLW_FE	2/20/08	2/20/08	135,000		Deliver Batch 4 of 2AY/6C, Envelope D (Batch 9 Overall)
	Y		AY-102	P1HLW_FE		9/13/08	135,000		Deliver Batch 5 of 2AY/6C, Envelope D (Batch 10 Overall)
	Y	1	AY-102	P1HLW_FE	4/7/09	4/7/09	135,000	3,416	Deliver Batch 6 of 2AY/6C, Envelope D (Batch 11 Overall)

AZ Tank Farm to AY-101

Boot	HLW	LAW	l				Liquid	Solid	
Strap	Flag	Flag	From	То	Start Date	End Date	(gallons)	(gallons)	Notes
Y	Y	Y	AZ-101	AY-101	8/18/00	8/21/00	685,000		Pre-stage Envelope B/Initial Decant Envelope D
Ÿ	Y	Y	AZ-102	AY-101	1/11/02	1/12/02	204,000	0	Pre-stage Envelope B (Blending Stock)/Initial Decant Envelope D

AZ-102 to AN Tank Farm

Boot	HLW	LAW	T	1			Liquid	Solid				
Strap	Flag	flag	From	То	Start Date	End Date	(gallons)	(gallons)	Notees			
V	, ,ug	V V	AZ-102	AY-101	1/11/02	1/12/02	204,000	0	Pre-stage Envelope B (Blending Stock)/Initial Decant Envelop			
 ÷-	├┈┆ ┈	 	AZ-102	AN-104	1/12/02	1/13/02	181,800	0	Complete Initial Decant Envelope D			
<u> </u>	 	 	AZ-102	AN-105	3/4/02	3/5/02	72,225	0	First Decant 2AZ			
	 ;		AZ-102	AN-105	4/25/02	4/26/02	208,800	0	Second Wash Decant 2AZ			
	 	├ ──	AZ-102	AN-105	6/16/02	6/17/02	210,700	0	Third Wash Decant 2AZ			
	 ; -	 	AZ-102	AN-105	8/7/02	8/8/02	211,700	0	Fourth Wash Decant 2AZ			
	 	<u> </u>	AZ-102	P1HLW FE		11/21/03	145,900	6,032	Deliver Batch 1 of 2AZ, Envelope D (Batch 3 Overall)			
	1 :	 	AZ-102	P1HLW FE		9/27/04	145,900	6,032	Deliver Batch 2 of 2AZ, Envelope D (Batch 4 Overall)			
	1 7	—	AZ-102	DIHLW FE		8/5/05	145,900	6,032	Deliver Batch 3 of 2AZ, Envelope D (Batch 5 Overall)			

AZ-101 to AN-105

Boot	THLW	LAW			,		Liquid	Solid	
Strap	Flag	Flag	From	То	Start Date	End Date	(gallons)	(gallons)	notes
Y	Ϋ́	Ϋ́	AZ-101	AY-101	8/18/00	8/21/00	685,000	. 0	Pre-stage Envelope B/Initial Decant Envelope D
<u> </u>	Y	 	AZ-101	AW-105	10/10/00	10/10/00	142,500	0	First Wash Decant 1AZ
<u> </u>	1 Y	1	AZ-101	AW-105	11/30/00	12/1/00	140,200	0	Second Wash Decant 1AZ
	T Y	1	AZ-101	AW-105	1/21/01	1/21/01	142,900	0	Third Wash Decant 1AZ
-	-		AZ-101	P1HLW FE	5/17/02	5/17/02	136,000	5,135	Deliver Batch 1 of 1AZ, Envelope D (Batch 1 Overall)
	1 ·	+	AZ-101	P1HLW FE		2/25/03	136,000	5,135	Deliver Batch 2 of 1AZ, Envelope D (Batch 2 Overall)

Boot	HLW	LAW		,			Liquid	Solid	<u></u>
Strap	Flag	Flag	From	То	Start Dat	End Date	(gallons)	(gallons)	Notes
onup .	1149	1149	AN-101	AP-103	3/2/99	3/7/99	1,024,000	0	Notes
		Y	AN-105	AP-102	3/17/01	3/20/01	542,400	7,895	Retrieve/Stage LAW Batch 1, Contractor 1, Envelope A
	ļ	Ÿ	AN-105	AP-102	3/17/01	3/20/01	686,500	294	As-received Ghost
		Y	AN-105	AP-102	3/21/01	3/24/01	542,400		
		Ÿ	AN-105		3/21/01	3/24/01		7,895	Retrieve/Stage LAW Batch 1, Contractor 2, Envelope A
		Y		AP-104			686,500	294	As-received Ghost
		Y	AN-104 AN-104	AP-102 AP-102	10/1/01	10/4/01	502,200	12,513	Retrieve/Stage LAW Batch 2, Contractor 1, Envelope A
	 	Ý	AN-104 AN-104	AP-102 AP-104	10/1/01	10/4/01	684,700	702	As-received Ghost
	 	Y	AN-104	AP-104	10/5/01	10/8/01	502,200 684,700	12,513 702	Retrieve/Stage LAW Batch 2, Contractor 2, Envelope A
	 	Y	AN-104	AP-102	10/3/03	10/6/03	436,600	28,133	As-received Ghost Retrieve/Stage LAW Batch 4, Contractor 1, Envelope A
		Y	AN-103	AP-102	10/3/03	10/6/03	738,300	26,133 549	
		Y	AN-103	AP-104	10/7/03	10/10/03			As-received Ghost
		Y	AN-103				436,600	28,133	Retrieve/Stage LAW Batch 4, Contractor 2, Envelope A
		Y		AP-104	10/7/03	10/10/03	738,300	549	As-received Ghost
	ļ		AN-103	AP-105	1/18/05	1/18/05	43,576	1,147	· · · · · · · · · · · · · · · · · · ·
	ļ	ļ	AN-103	AP-103	1/18/05	1/18/05	42,878	1,128	
	ļ	,,	AN-103	AP-101	1/18/05	1/18/05	38,554	1,014	
		Y	AN-107	AP-102	3/21/05	3/23/05	481,700	22	Retrieve/Stage LAW Batch 6/7, Contractor 1, Envelope C
		Y	AN-107	AP-102	3/21/05	3/23/05	554,000	22	As-received Ghost
		Y	AN-107	AP-104	3/24/05	3/26/05	481,700	22 -	Retrieve/Stage LAW Batch 6/7, Contractor 2, Envelope C
 		Y	AN-107	AP-104	3/24/05	3/26/05	554,000	22	As-received Ghost
		Y	AN-102	AP-102	8/13/05	8/16/05	481,700	23	Retrieve/Stage LAW Batch 8, Contractor 1, Envelope C
		Y	AN-102	AP-102	8/13/05	8/16/05	770,700	23	As-received Ghost
		Y	AN-102	AP-104	8/17/05	8/20/05	481,700	23	Retrieve/Stage LAW Batch 8, Contractor 2, Envelope C
		Y	AN-102	AP-104	8/17/05	8/20/05	770,700	23	As-received Ghost
		Y	AN-106	AP-102	12/28/05	12/31/05	547,500	24	Retrieve/Stage LAW Batch 9, Contractor 1, Envelope C
		Υ	AN-106	AP-102	12/28/05	12/31/05	646,100	24	As-received Ghost
		Υ	AN-106	AP-104	1/1/06	1/4/06	547,500	24	Retrieve/Stage LAW Batch 9, Contractor 2, Envelope C
		Υ	AN-106	AP-104	1/1/06	1/4/06	646,100	24	As-received Ghost
		· Y	AN-102	AP-102	8/25/06	8/30/06	1,014,000	44	Stage LAW Batch 10, Contractor 1, Envelope C
	·	Υ	AN-107	AP-104	9/1/06	9/5/06	978,400	43	Stage LAW Batch 10, Contractor 2, Envelope C
		Υ	AN-102	AP-102	3/19/07	3/22/07	711,200	31	Stage LAW Batch 11, Contractor 1, Envelope C
		Y	AN-107	AP-104	3/24/07	3/26/07	524,700	23	Stage LAW Batch 11, Contractor 2, Envelope C
			AN-103	AP-107	10/20/08	10/25/08	1,113,000	3,571	
			AN-102	AP-108	6/3/11	6/5/11	567,600	4,472	
			AN-103	AP-104	6/3/11	6/8/11	1,100,000	16,309	
			AN-103	AP-108	6/8/11	6/8/11	1,286	19	
			AN-102	AP-108	6/12/11	6/14/11	373,800	11,944	
			AN-102	AP-102	6/14/11	6/17/11	624,400	19,936	
			AN-102	AP-106	6/17/11	6/17/11	85,246	2,710	
			AN-102	AP-106	6/24/11	6/27/11	712,100	1,647	

Evaporator and AP to AN

Boot	HLW	LAW	1		1		Liquid	Solid	i
Strap	Flag	Flag	From	То	Start Date	End Date	(gallons)	(gallons)	Notes
Υ		Y	AP-108	AN-105	3/25/01	3/26/01	319,500	7	Empty 8 AP
Υ		Y	AP-108	AN-105	3/28/01	3/28/01	213,600	925	Empty 8AP
		Υ	AP-107	AN-104	1/1/02	1/4/02	865,700	39	Empty 7AP for Vendor Returns (Sr/TRU/Entrained Solid
			EVAPF	AN-105	9/17/02	9/17/02	120,000	0	
			EVAPF	AN-105	9/17/03	9/17/03	120,000	0	
		Y	AP-102	AN-105	5/13/04	5/13/04	209,500	9,168	Cleanout Accumulated Solids
		Y	AP-104	AN-105	5/14/04	5/14/04	209,500	9,168	Cleanout Accumulated Solids
			EVAPF	AN-105	9/17/04	9/17/04	120,000	0	
			EVAPF	AN-105	9/17/05	9/17/05	120,000	0	
***************************************			EVAPF	AN-105	9/17/06	9/17/06	120,000	. 0	
			EVAPF	AN-105	9/17/07	9/17/07	120,000	0	
			EVAPF	AN-105	9/17/08	9/17/08	120,000	0	
			EVAPF	AN-105	9/17/09	9/17/09	120,000	0	
			EVAPF	AN-105	9/17/10	9/18/10	120,000	0	

APPENDIX F EQUIPMENT AVAILABILITY MATRIX

Equipment Needs

Jumper or nmanifold from

nozzle K to floor nozzle

Yes (ID or label)

Equipment Installed

Equipment Planned

No

Yes (Project #)

W-211

References

			•	ľ			
AN-103 to AP-102	AN-103 pump pit 103A SN pump P-007 to nozzie A	Jumper or manifold from P-007 to nozzle A		No .	i 	No .	H-14-020801 SH 1
(10/03/03)	Nozzle A to 3" line SN- 263 to valve pit AN-B nozzle R14	3" transfer line	Yes		H/A		H-14-080201 SH 5
	Valve pit AN-B nozzle R14 to nozzle R11	Jumper or manifold from nozzle R14 to nozzle R11		Но		No	W-314 alternative analysis
	Valve pit AN-B nozzle R11 to 3" line ANO3VP/AN-B to valve pit ANO3 nozzle D	3" transfer line		Но		No	W-314 alternative analysis
	Valve pit ANO3 nozzle D to nozzle E	Jumper or manifold from . nozzle D to nozzle E		Но		No .	W-314 alternative analysis
	Valve pit ANO3 nozzle E to 3" line ANO3VP/APO4D to 241-AP-04D pump pit nozzle C	3" transfer line		Νο		No	W-314 alternative analysis
	241-AP-04D pump pit nozzle C to nozzle E	Jumper or manifold from nozzle C to nozzle E		No .	W-211	Но	H-14-102097 SH 1
	241-AP-04D pump pit nozzle E line 3" SN-624 to 241-AP-020 pump pit nozzle C	3" transfer line		No .	W-211		
	241-AP-02D pump pit nozzle C 3" line SN-622	3" transfer line	Yes .		N/A		H-14-020803 SH 3
	to 241-AP-02A nozzle K	hence on presided from		No.	U-211		H-14-102096 SH 1

Transfer

Transfer

241-AP-02A pump pit nozzle K to floor nozzle E

Route

ALTERNATIVE 3 TRANSFER MATRIX

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No ·	Yes (Project #)	No	References
AN-103 to AP-104	AN-103 pump pit 03A SN pump P-007 to nozzle A	Jumper or manifold from P-007 to nozzle A		No		No	H-14-020801 SH 1
(10/07/03)	Nozzle A to 3" line SN- 263 to valve pit AN-B nozzle R14	3" transfer line	Yes .		N/A		н-14-080201 sн 5
	Valve pit AN-B nozzle R14 to nozzle R11	Jumper or manifold from nozzle R14 to nozzle R11		No		No	W-314 alternative analysis
	Valve pit AN-B nozzle R11 to 3" line ANO3VP/AN-B to valve pit ANO3 nozzle D	3" transfer line		No		No	W-314 alternative analysis
	Valve pit ANO3 nozzle D to nozzle E	Jumper or manifold from nozzle D to nozzle E		No .		Но	W-314 alternative analysis
	Valve pit ANO3 nozzle E to 3" line ANO3VP/APO4D nozzle C	3" transfer line	· .	No	· .	Но .	W-314 alternative analysis
	AP-104-04D pump pit nozzle C to nozzle A	Jumper or manifold from nozzle C to nozzle A		No	V-211		H-14-102097 SH 1
	AP-104-04D pump pit nozzle A 3" line SN-623 to AP-104-04A central pump pit nozzle K	3" transfer line		No	W-211		H-14-102096 SH 1
	AP-104-04A central pump pit nozzle K to floor nozzle E	Jumper or manifold from nozzleK to floor nozzle E		No	W-211		H-14-102096 SH 1
						1	

			Equipment Install	ed	Equipment Planne	d		
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References	
AN-103 to AP-105	AN-103 pump pit 103A SN pump P-007 to nozzle A	Jumper or manifold from P-007 to nozzle A		No		No	H-14-020801 SH 1	
01/18/05)	Nozzle A to 3" line SN- 263 to valve pit AN-B nozzle R14	3" transfer line	Yes ·		N/A		H-14-080201 SH 5 .	
	Valve pit AN-B nozzle R14 to nozzle R11	Jumper or manifold from nozzle R14 to nozzle R11		No	, -	No	W-314 alternative analysis	
	Valve pit AN-B nozzle R11 to 3" line ANO3VP/AN-B to valve pit ANO3 nozzle D	3" transfer line		No		No .	W-314 alternative analysis	
. ,	Valve pit ANO3 nozzie D to nozzie F	Jumper or manifold from nozzle C to nozzle F		No		No	W-314 alternative analysis	
	Valve pit ANO3 nozzle F to 3" line ANO3VP/APVP to 241-AP-valve pit nozzle 15	3" transfer line		No _.		No	W-314 aiternative analysis	
	241-AP-valve pit nozzle 15 to nozzle 24	Jumper or manifold from nozzle 15 to nozzle 24		No		Но	W-314 alternative analysis	
	241-AP-valve pit nozzle 24 to 3" line SN-615 to tank AP-105 pump pit 05A nozzle A	3" transfer line	Yes		N/A		H-14-020803 SH 2	
	Pump pit 05A nozzle A to tank return nozzle E	Jumper or manifold from nozzle A to nozzle E.	Yes		N/A		H-14-020803 SH 2	

	T		Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or tabel)	No	Yes (Project #)	Но	References
AN-103 to AP-103	AN-103 pump pit 103A SN pump P-007 to nozzle A	Jumper or manifold from P-007 to nozzle A		No		No	H-14-020801 SH 1
(01/18/05)	Nozzle A to 3" line SN- 263 to valve pit AN-B nozzle R14	3" transfer line	Yes		N/A		H-14-080201 SK 5
•	Valve pit AN-B nozzle R14 to nozzle R11	Jumper or manifold from nozzle R14 to nozzle R11		No		No	W-314 alternative analysis
	Valve pit AN-B nozzle R11 to 3" line ANO3VP/AN-B to valve pit ANO3 nozzle D	3" transfer line		No .		No	W-314 alternative analysis
	Valve pit ANO3 nozzle D to nozzle F	Jumper or manifold from nozzle D to nozzle F		No		No	W-314 alternative analysis
	Valve pit ANO3 nozzle F to.3" line ANO3VP/APVP to 241-AP-valve pit nozzle 15	3" transfer line		No		Но	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 17	Jumper or manifold from nozzle 15 to nozzle 17		No			W-314 alternative analysis
	241-AP-valve pit nozzle 17 to 3" line SN-613 to tank AP-103 pump pit 03A nozzle A	3" transfer line	Yes .		H/A		H-14-020803 SH 1
	Pump pit 03A nozzle A to tank return nozzle E	Jumper or manifold from nozzle A to nozzle E.	Yes .		N/A		H-14-020803 SH 1

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ALTERNATIVE 3 TRANSFER MATRIX

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	Defendance	Kererenes	H-14-020801 SH 1	H-14-080201 SH 5	4-314 alternative analysis	W-314 alternative analysis	W-314 alternative analysis	4-314 alternative analysis	W-314 alternative analysis	H-14-020803 SH 1	н-14-020803 SH 1
	3	운	£		2	S.	윷 .	2	ę		
	Equipment Planned	Yes (Project #)	i	N/A						N/A	N/A
	P	No	No.		٠ چ	Q .	윺	2	No No		
	Equipment Installed	Yes (ID or tabel)		Yes						Yes	Yes
		Equipment Needs	Jumper or manifold from . P-007 to nozzle A	3" transfer line	Jumper or manifold from nozzle R14 to nozzle R11	30 transfer line	Jumper or manifold from nozzle D to nozzle F	3" transfer line	Jumper or manifold from nozzle 15 to nozzle 18	3" transfer line	Jumper or manifold from nozzle A to nozzle E.
		Transfer	5 pump pit 103A SH 307 to nozzle A	Nozzle A to 3" line SN- 263 to valve pit AN-8 nozzle R14	Valve pit AN-B nozzle R14 to nozzle R11	Valve pit AN-B nozzle R11 3" Line ANG3VP/AN-B to valve pit ANG3 nozzle D	Valve pit ANO3 nozzle D to nozzle F	Valve pit ANG3 nozzle F to,3" line ANG3VP/APVP to 241-AP-valve pit nozzle 15	241-AP-valve pit nozzle 15 to nozzle 18	241-AP-valve pit nozzle 18 to 3" line SN-611 to tank AP-101 pump pit 01A nozzle A	Pump pit 01A nozzle A to tank return nozzle E
		Transfer	AN-103 to AP-101	(01/18/05)					٠.		

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								F
			Equipment Installed	72	Equipment Planned	9		
Transfer	Transfer	Equipment	Yes (1D or label)	No.	Yes (Project #)	8	Keterences	Ť
AN-105 to	AN-105 pump pit 105A SN	Jumper or manifold from P-105 to nozzle A		No No		e S	H-14-020801 SH 1	
(03/17/01)	Nozzle A to 3" line SN-	3" transfer line	Yes		N/A		H-14-020801 SH 1	<u> </u>
LAW feed	265 ti valve pit AN-A nozzle L16							
	Valve pit AN-A nozzle L16 to nozzle L11	Jumper or manifold from nozzle L16 to nozzle A	:	%		S S	analysis	
	Valve pit AN-A nozzle L11 to 3" line	3" transfer line	-	No		2	W-314 alternative analysis	
	pit ANO3 nozzle C	-						_
	Valve pit ANO3 nozzle C	Jumper or manifold from nozzle E		2		2	analysis	_
-	Valve pit ANO3 nozzle E	3" transfer line		g.		8	W-314 alternative analysis	
	to 241-AP-04D pit						-	
	AP-04D pump pit nozzle C to nozzle E	Jumper or manifold from nozzlo C to nozzle E	.:	8		ş	4-314 alternative analysis	
	AP-04D pump pit nozzle E to 3" line SN-624 to tank AP-102-02D pump oit nozzle C	3" transfer line		8	V-211		H-14-102097 SH 1	
			Yes		N/A		H-14-020803 SH 3	
	AP-102-02D pump pit nozzle C to nozzle A	Jumper or manifold from nozzle A to nozzle C						
	AP-02D pump pit nozzle A 3" line SN-62 to nozzle K AP-02A ceantal pump pit	3" transfer line	Yes				H-14-020803 SH 3	
		leaves or manifold from		S.	V-211		H-14-102096 SH 1	_
	nozzle A to tank return							

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-105 to AP-104	AN-105 pump pit 105A SN pump P-105 to nozzle A	Jumper or manifold from P-105 to nozzle A		No		No	H-14-020801 SH 1
(03/21/01) LAW feed	Nozzle A to 3" line SN- 265 to valve pit AN-A nozzle L16	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-A nozzle L16 to nozzle L11	Jumper or manifold from nozzle L16 to nozzle L11		No		No	W-314 alternative analysis
٠	Valve pit AN-A nozzle L11 to 3" line ANO3VP/AN-A to valve pit ANO3 nozzle C	3" transfer line		No		No	W-314 alternative analysis
	Valve pit ANO3 nozzle C to nozzle E	Jumper or manifold from nozzle C to nozzle E		No .		No	W-314 alternative analysis
	Valve pit ANO3 nozzle E to, 3" line ANO3VP/APO4D tank AP-104-04D pump pit nozzle C	3" transfer line		но .		Но	W-314 alternative analysis
	AP-104-04D pump pit nozzle C to nozzle A	Jumper or manifold from nozzle C to nozzle A		No	· w-211		H-14-0102097 SH 1
	AP-104-04D pump pit nozzie A to 3" line SN- 623 to AP-104-04A central pump pit nozzle	3" tramsfer line		. но	W-211		H-14-0102097 SH 1
	AP-104-04A central pump pit nozzle K to tank return floor nozzle E	Jumper or manifold from nozzle K to nozzle E		No	W-211		H-14-102096 SH 1

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	. No	Yes (Project #)	No	References
AN-104 to AP-104	AN-104 pump pit 104A SN pump P-104 to nozzle A	Jumper or manifold from P-104 to nozzle A		Но		Но	H-14-020801 SH 1
(10/05/01)	Nozzle A.to 3" line SN- 264 to valve pit AN-A nozzle L15	3" transfer line	Yes		N/A		H-14-020801 SH 1
LAW feed	Valve pit AN-A nozzle L15 to nozzle L11	Jumper or manifold from nozzle L15 to nozzle L11		Но		No '	W-314 alternative analysis
	Valve pit AN-A nozzle L11 to 3" line ANO3VP/AN-A to valve pit ANO3 nozzle C	3" transfer line		Но		Но	W-314 alternative analysis
	Valve pit ANO3 nozzle C to nozzle E	Jumper or manifold from nozzle C to nozzle E		No .		No	W-314 alternative analysis
•	Valve pit ANO3 nozzle E to. 3" line ANO3VP/APO4D to tank AP-104-04D pump pit nozzle C	3" transfer line		No		No	W-314 alternative analysis
	AP-104-04D pump pit nozzle C to nozzle A	Jumper or manifold from nozzle A to nozzle C		No	W-211		H-14-102097 SH 1
	AP-104-04D pump pit nozzle A to 3" line Sk- 623 to AP-104-04A central pump pit nozzle K	3" transfer line		No ·	W-211		ห-14-102096 SH 1
٠.	AP-104-04A central pump pit nozzle K to floor nozzle E	Jumper or manifold from nozzle K to nozzle E		No	.W-211		H-14-102096 SH 1

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			Equipment Installed	75	Equipment Planned	Ţ	
Transfer	Transfer	Equipment	Yes (10 or label)	No	Yes (Project #)	No.	Kererences
AN-104 to	AN-104 pump pit 104A SH	Jumper or manifold from P-104 to nozzle A		No S		2	H-14-020801 SH 1
AP-102	Nozzle A to 3" line SN-	3" transfer line	Yes				H-14-020801 SH 1
LAW feed	264 to valve pit AN-A nozzle L15	٠.					
	Valve pit AN-A nozzle	Jumper or manifold from nozzle L15 to nozzle L11		2		2	W-314 alternative anelysis
	Valve pit AN-A nozzle Lii to 3" line ANGSVP AN-A to valve pit ANGS nozzle C	3" transfer line		SA SA		o.	W-314 alternative analysis
	Valve pit ANO3 nozzle C to nozzle E	Jumper or manifold from nozzle C to nozzle E		2		S.	W-314 alternative enalysis
	Valve pit ANO3 nozzle E to 3" line ANO3VP/APO4D	3" transfer line		8		2	W-314 alternative analysis
	pit nozzle C						
	241-AP-104-040 pump pit nozzle C to nozzle E	Jumper or manifold from nozzle E		Sk Sk	N-211		1 HS 260201-41-H
	241-AP-104-04D pump pit nozzle E to 3" [ine SN- 624 to 241-AP-102-02D pump pit nozzle C	3" transfer line			H-211		H-14-102097 SH 1
	241-AP-102-02D pump pit nozzle C to nozzle A	Jumper or manifold from nozzle C to nozzle A		2	4-211		н-14-102097 SH 1
	241-AP-102-02D pump pit nozzle A to 3" line SM- 622 to 241-AP-102-02A central pump pit nozzle K	3" transfer line		2	W-211		H-14-102097 SH 1
	241-AP-102-02A central pump pit nozzle K to tank return nozzle E	Jumper manifold nozzle K to floor nozzle E		£	, W-211		H-14-102096 SH 1

			Equipment Install	eđ	Equipment Pla	nned	
Transfer	Transfer .	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-107 to AP-102	AN-107 pump pit 107A SN pump P-019 to nozzle A	Jumper or manifold from P-019 to nozzie A	Yes		N/A		H-14-020801 SH 1
(03/21/05) LAW feed	Nozzle A to 3" line SN- 267 to valve pit AN-A nozzle L1	3" transfer line	Yes		N/A		H-14-020801 SH 1
*	Valve pit AN-A nozzle L1 to nozzle L11	Jumper or manifold from nozzle 11 to nozzle 111		No	,	No .	W-314 alternative analysis
	Valve pit AN-A nozzle L11 to 3" line ANO3VP/AN-A to valve pit ANO3 nozzle B	3" transfer line		No		No .	W-314 alternative analysis
	Valvé pit ANO3 nozzle C to nozzle E	Jumper or manifold from nozzle C to nozzle E		No.		Мо	W-314 alternative analysis
	Valve pit ANO3 nozzle E to-3" line ANO3VP/APO4D to 241-AP-104-04D pump pit nozzle C	3" transfer line		No		No .	W-314 alternative analysis
	241-AP-104-04D pump pit nozzle C to nozzle E	Jumper or manifold from nozzle C to nozzle E		Но	W-211		H-14-102097 SH 1
	241-AP-104-04D pump pit nozzle E to 3" line SN- 624 to 241-AP-102-02D pump pit nozzle C	3" transfer line		No	N-211	-	H-14-102097 SH 1
	241-AP-102-02D pump pit nozzle C to nozzle A	Jumper or manifold from nozzle A to nozzle C		No	W-211		H-14-102097 SH 1
	241-AP-102-02D pump pit nozzle A to 3" line SN- 622 to 241-AP-102-02A central pumpit nozzle K	3" transfer line		No	u-211		H-14-102096 SH 1
	241-AP-102-02A central pump pit nozzle K to floor nozzle E	Jumper manifold form nozzle K to nozzle E		No	¥-211		H-14-102096 SH 1

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-107 to AP-104	AN-107 pump pit 107A SN pump P-019 to nozzle A	Jumper or manifold from P-019 to nozzle A		No		No	H-14-020801 SH 1
(03/24/05) LAW feed	Nozzle A to 3" line SN- 267 to valve pit AN-A nozzle L1	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-A nozzle L1 to nozzle L11	Jumper or manifold from nozzle 11 to nozzle 111		No .		No	W-314 alternative analysis
	Valve pit AN-A nozzle A to 3" line ANO3VP/AN-A to valve pit ANO3 nozzle C	3" transfer line		No		No	ม-314 alternative analysis
	Valve pit ANO3 nozzle C to nozzle E	Jumper or manifold from nozzle C to nozzle E		No		No	W-314 alternative analysis
	Valve pit ANO3 nozzle E to.3" line ANO3VP/APO4D to 241-AP-104-04D pump pit nozzle C	3" transfer line		No		No	W-314 alternative analysis
	241-AP-104-04D pump pit nozzle C to nozzle A	Jumper or manifold from nozzle A to nozzle C		No ·	W-211		H-14-102097 SH 1
	241-AP-104-04D pump pit nozzle A to 3" line SN- 623 to 241-AP-104-04A central pump pit nozzle K	3" transfer line		Но	W-211		H-14-102096 SH 1
	241-AP-104-04A central pump pit nozzle K to floor nozzle E	Jumper manifold from nozzle K to nozzle E		No	W-211		H-14-102096 SH 1

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-106 to AP-104	AN-106 pump pit 106A SN pump P-016 to nozzle A	Jumper or manifold from P-016 to nozzle A		No		. No	H-14-020801 SH 1
(01/01/06)	Nozzle A to 3" line SN- 266 to valve pit AN-A nozzle L14	3" transfer line	Yes .		N/A		H-14-020801 SH 1
LAW feed	Valve pit AN-A nozzle L14 to nozzle L11	Jumper or manifold from nozzle L14 to nozzle L11		No		Но	W-314 alternative analysis
	Valve pit AN-A nozzle A to 3" line ANO3VP/AN-A to valve pit ANO3 nozzle C	3" transfer line		No ·		No	W-314 alternative analysis
	Valve pit ANO3 nozzle C to nozzle E	Jumper or manifold from nozzle C to nozzle E		Но		No	W-314 alternative analysis
	Valve pit ANO3 nozzle E to 3" line ANO3VP/APO4D to 241-AP-104-04D pump pit nozzle C	3" transfer line		No		No	w-314 alternative analysis
	241-AP-104-04D pump pit nozzle C to nozzle A	Jumper or manifold from nozzle A to nozzle C		No	W-211		H-14-102097 SH 1
	241-AP-104-04D pump pit nozzle A to 3" line SN- 623 to 241-AP-104-04A central pump pit nozzle K	3" (transfer line		No	y-211		H-14-102097 SH 1
	241-AP-104-04A central pump pit nozzle K to floor nozzle E	Jumper manifold		Но	W-211		H-14-102096 SH 1

АLТЕRИАТІУЕ 3 ТRAUSFER MATRIX

	H-514 alternative analysis H-314 alternative analysis	on on		ON .	norpt blotinem no nagmut الالالالالالالالالالالالالالالالالالال	Valve pit Ak-A nozzle L14 to nozzle L11 Valve pit Ak-A nozzle L11 to 3º Line	
	H-314 alternative analysis	o N		он	moni bioiinsm no nagmut B aiszon of D aiszon	ovalev of A-MANGVVA D alzzon COMA fiq D alzzon COMA fiq ovale C	
	4-314 alternative sisylena	он		. ОИ	3" trensfer line	o nozzle E Valve pit ANO3 nozzle E το, Σπ (ine ANO3VPAP000 to 241-AP-104-040 pump to 241-AP-104-040 pump in zozzle C	
	i HS 260701-71-H		N-211		mont biotinsm no nammul B alzzon of D alzzon	S41-AP-104-040 pump pit	
	t HS Z60Z01-71-H		LLZ-N	он	anil lajknent "Σ	1id gmuq 040-401-9A-142 -S01-9A-142 01 428-NS -S01-9A-142 01 428-NS -S01-9A-142 0400 020	
	L HS 260701-71-H		IIZ-N	ON	nont blotinem to namble C D elszen of A elszen	A elzzon of D elzzon A elzzon of D elzzon	
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İ	1 HS 960Z01-11-H		112-11	oN	 . blotinsm madmut	Z41-AP-102-02A central to pit nozzle K to floor nozzle E	

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			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	Но	Yes (Project #)	No	References
AN-103 to AP-107	AN-103 pump pit 103A SN pump P-007 to nozzle A	Jumper or manifold from P-007 to nozzie A		No		Но	H-14-020801 SH 1
(10/20/08)	Nozzie A to 3º line SN- 263 to valve pit AN-B nozzie R14	3" transfer line	Yes		N/A .		H-14-020801 SH 1
٠.	Valve pit AN-B nozzle R14 to nozzle R11	Jumper or manifold from nozzle R14 to nozzle R11		No		No	W-314 alternative analysis
	Valve pit AN-B nozzle R11 to 3" line ANO3VP/AN-B to valve pit ANO3 nozzle D	3" transfer line		No		No . '	W-314 alternative analysis
	Valve pit ANO3 nozzle D to nozzle F	Jumper or manifold from nozzle D to nozzle F		Но		Но	W-314 alternative analysis
	Valve pit ANO3 nozzle F to 3" line ANO3VP/APVP to 241-AP valve pit nozzle 15	3" transfer line		No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 23	Jumper or manifold from nozzle 15 to nozzle 23		No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 23 to 3" line SN-617 to tank 241-AP-10707A central pump pit nozzle	3" transfer line	Yes		N/A		H-14-020803 SH 2
	A 241-AP-107-07A central pump pit nozzle A to floor nozzle E	Jumper or manifold from nozzle A to nozzle E	Yes		N/A 		H-14-020803 SH 2

			Equipment Install	eď	Equipment Plann	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or tabet)	No	Yes (Project #)	Но	References
AN-103 to AP-108	AN-103 pump pit 103A SN pump P-007 to nozzle A	Jumper or manifold from P-007 to nozzle A		No		No	.H-14-020801 SH 1
(06/08/11)	Nozzle A to 3" line SN- 263 to valve pit AN-B nozzle R14	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R14 to nozzle R11	Jumper or manifold from nozzle R14 to nozzle R11	5	No		No	W-314 alternative analysis
	Valve pit AN-B nozzle A to 3" line ANO3VP/AN-B to valve pit ANO3 nozzle D	3" transfer line		No		No	W-314 alternative analysis
	Valve pit ANO3 nozzle D to nozzle F	Jumper or manifold from nozzie D to nozzie F		Но		No	W-314 alternative analysis
	Valve pit ANO3 nozzle F to.3" line ANO3VP/APVP to 241-AP valve pit nozzle 15	3" transfer line		но		No	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 22	Jumper or manifold from nozzle 15 to nozzle 22		Но		No	W-314 alternative analysis
:	241-AP-valve pit nozzle 22 to 3" line SN-618 to tank 241-AP-108-08A central pump pit nozzle A	3" transfer line	Yes		N/A	-	H-14-020803 SH 4
	241-AP-108-08A central pump pit nozzle A to floor nozzle E	Jumper or manifold from nozzle A to nozzle E	Yes		N/A		H-14-020803 SH 4

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-102 to AP-108	AN-102 pump pit 102A SN pump P-102-1 to nozzle	Jumper or manifold from P-102-1 to nozzle A	Yes		N/A		н-14-020801 SH 1
(06/03/98)	Nozzle A to 3" line SN- 262 to valve pit AN-B nozzle R16	3" transfer line	Yes		N/A		H-14-020801 SH 1
•	Valve pit AN-B nozzle R16 to nozzle R11	Jumper or manifold from nozzle R16 to nozzle R11		No 1.		No	W-314 alternative analysis
	Valve pit AN-B nozzle R11 to 3" line ANO3VP/AN-B to valve pit ANO3 nozzle D	3" transfer line		Нo		No	W-314 alternative analysis
	Valve pit ANO3 nozzle D to nozzle F	Jumper or manifold from nozzle D to nozzle F		No		No	W-314 alternative analysis
	Valve pit ANO3 nozzle F to 3" line ANO3VP/APVP to 241-AP valve pit nozzle 15	3" transfer line		No		Но	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 22	Jumper or manifold from nozzle 15 to nozzle 22		No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 22 to 3" line SN-618 to 241-AP-108-08A central pump pit nozzle A	3" transfer line	Yes		N/A ·		H-14-020803 SH 4
	241-AP-108-08A central pump pit nozzle A to floor nozzle E	Jumper or manifold from nozzle A to nozzle E	Yes		N/A		H-14-020803 SH 4

			Equipment Install	ed	Equipment Planne	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-102 to AP-106	AN-102 pump pit 102A SN pump P-102-1 to nozzle	Jumper or manifold from P-102-1 to nozzle A	Yes		N/A		H-14-020801 SH 1
(06/17/11)	A Nozzie A to 3" line SN- 262 to valve pit AN-B nozzie R16	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R16 to nozzle R11	Jumper or manifold from nozzle R16 to nozzle R11		No .	,	No	W-314 alternative analysis
,	Valve pit AN-B nozzle A to 3" line ANO3VP/AN-B to valve pit ANO3 nozzle D	3" transfer line		No :		No	W-314 alternative analysis
	Valve pit ANO3 nozzle D to nozzle F	Jumper or manifold from nozzle D to nozzle F	·	Но		No	W-314 alternative analysis
	Valve pit ANO3 nozzle F to 3" line ANO3VP/APVP to 241-AP valve pit nozzle 15	3" transfer line		No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 21	Jumper or manifold from nozzle 15 to nozzle 21		No .		No	W-314 alternative analysis
	241-AP-valve pit nozzle 21 to 3" line SN-616 to tank 241-AP-106-06A central pump pit nozzle A	3" transfer line	Yes		N/A		H-14-020803 SH 4
	241-AP-108-08A central pump pit 06A nozzle A to floor nozzle E	Jumper or manifold from nozzle A to nozzle E	Yes		N/A		H-14-020803 SH 4

			Equipment Install	ed	Equipment Planne	d.	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-102 to AP-102	AN-102 pump pit 102A SN pump P-102-1 to nozzle	Jumper or manifold from P-102-1 to nozzle A	Yes		N/A		H-14-020801 SH 1
(08/13/05) LAW feed	A Nozzle A to 3" line SN- 262 to valve pit AN-B	3" transfer line	Yes		H/A		H-14-020801 SH 1
(06/14/11)	nozzle R16	•			*		
	Valve pit AN-B nozzle R16 to nozzle R11	Jumper or manifold from nozzle R16 to nozzle R11		No ·		No	W-314 alternative analysis
	Valve pit AN-B nozzle A to 3" line ANO3VP/AN-B to valve pit ANO3	3" transfer line		No		Но	W-314 alternative analysis
	nozzle D Valve pit ANO3 nozzle D to nozzle E	Jumper or manifold from nozzle D to nozzle E		No		Но	W-314 alternative analysis
(Note: An	Valve pit ANO3 nozzle E to 3" line ANO3VP/APO4D to 241-AP-104-04D pump pit nozzle C	3" transfer line		No		No	W-314 alternative analysis
alternate route would be to	241-AP-104-04D pump pit nozzle C to nozzle E	Jumper or manifold from nozzle C to nozzle E		No		No .	W-314 alternative analysis
transfer to 241-AP valve pit to 241- AP-102-02A	241-AP-104-04D pump pit nozzle E to 3" line SN- 624 to 241-	34 transfer line		No	W-211		H-14-102097 SH 1
central pump pit.)	AP-102-020 pump pit nozzle C						
•	241-AP-102-02D pump pit nozzle C to nozzle A	Jumper or manifold from nozzle A to nozzle C			W-211		H-14-102097 SH 1
·: .	241-AP-102-02D pump pit to valve pit nozzle 19 to 3" line SN-612 to 241-AP-102-02A central pump pit nozzle A				W-211		H-14-102097 SH 1
	241-AP-102-02A central pump pit nozzle A to floor nozzle E				u-211		H-14-102096 SH 1

•			Equipment Install	ed	Equipment Plann	ned	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-102 to AP-104	AN-102 pump pit 102A SN pump P-102-1 to nozzle A	Jumper or manifold from P-102-1 to nozzle A	<i>:</i>	No	-	No	H-14-020801 SH 1
(08/17/05) LAW feed	Nozzle A to 3" line SN- 262 to valve pit AN-B nozzle R16	3" transfer line	Yes		N/A		H-14-080201 SH 5
	Valve pit AN-B nozzle R16 to nozzle R11	Jumper or manifold from nozzle R16 to nozzle A		No		No	W-314 alternative analysis
	Valve pit AN-B nozzle R11 to 3" line ANO3VP/AN-B to valve pit ANO3 nozzle D	3" transfer line		Но		Ио	W-314 alternative analysis
	Valve pit ANO3 nozzle D to nozzle E	Jumper or manifold from nozzle D to nozzle E		No	÷	No	W-314 alternative analysis
•	Valve pit ANO3 nozzle E to 3" line ANO3VP/APO4D 241-AP-104-04D pump pit nozzle C	3" transfer line		Но		No	W-314 alternative analysis
•	241-AP-104-04D pump pit nozzle C to nozzle A	Jumper or manifold from nozzie F to nozzie E.		Но	W-211		H-14-102097 SH 1
	241-AP-104-04D pump pit nozzle A to 3" line SN- 623 to 241-AP-104-04A central pump pit nozzle K	3" transfer line		No	W-211		H-14-102097 SH 1
• •	241-AP-104-04A central pump pit nozzle K to floor nozzle E	Jumper manifold nozzle K to nozzle E		No	W-211		H-14-102096 SH 1

Equipment

Jumper or manifold from

Jumper or manifold from

nozzle A to nozzle E

Needs

Equipment Installed

No

Yes (ID or label)

Yes

Yes

Equipment Planned

Yes (Project #)

N/A

References

H-14-020801 SH 1

H-14-020803 SH 3

Transfer

AN-101 to

Transfer

AN-101 pump pit 101A SN

pump pit nozzle A

241-AP-103-03A central

pump pit nozzle A to floor nozzle E

Route

			Equipment Install	ed	Equipment Plan	ned	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AP-108 to AN-105	241-AP-108-08A central pump pit SN pump P-008 to nozzle A	Jumper or manifold from P-008 to nozzle A	Yes		N/A		H-14-020803 SH 4
(03/25/01)	Nozzle A to 3" line SN- 618 to 241-AP valve pit nozzle 22	3" transfer line	Yes		N/A		
	241-AP valve pit nozzle 22 to nozzle 15	Jumper or manifold from nozzle 22 to nozzle 15		No		No	W-314 alternative analysis
	241-AP valve pit nozzle 15 to 3" line ANO3VP/APVP to vlave pit.ANO3 nozzle F	3" transfer line		No		No	W-314 alternative analysis
	Valve pit ANO3 nozzle F to nozzle C	Jumper or manifold from nozzle C to nozzle F		No ·		No	W-314 alternative analysis
	Vaive pit ANO3 nozzle C to 3" line ANO3VP/AN-A to valve pit AN-A nozzle L11	3" transfer line		No .		No	W-314 alternative analysis
	Valve pit AN-A nozzle Lii to nozzle Li6	Jumper or manifold from nozzle R11 to nozzle L16		No	W-314		H-14-020801 SH 2 (New system planned)
	Valve pit AN-A nozzle L16 to 3" line SN-265 to 241-AN-105-05A central pump pit nozzle	3" transfer line	Yes				H-14-020801 SH 1
-	A 241-AN-105-05A central pump pit nozzle A to floor nozzle G	Jumper or manifold from nozzle A to nozzle G		No	w-211	No .	H-14-020801 SH 1

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AP-107 to AN-104	241-AP-107-07A central pump pit SN pump P-007 to nozzle A	Jumper or manifold from P-007 to nozzle A	Yes		N/A .		H-14-020803 SH 2
(01/01/02)	Nozzie A to 3º line SN- 617 to 241-AP valve pit nozzie 23.	3" transfer line	Yes .		N/A .		H-14-020803 SH 2
	241-AP valve pit nozzle 23 to nozzle 15	Jumper or manifold from nozzle 23 to nozzle 15		Но		Но	W-314 alternative analysis
	241-AP valve pit nozzle 15 to 3" line ANO3VP/APVP to vlave pit ANO3 nozzle F	3" transfer line		Но	1	No .	W-314 alternative analysis
	Valve pit ANO3 nozzle F to nozzle C	Jumper or manifold from nozzle C to nozzle F		No		No	W-314 alternative analysis
	Valve pit ANO3 nozzle C to 3" line ANO3VP/AN-A to valve pit AN-A nozzle L11	3" transfer line		No		No .	W-314 alternative analysis
	Valve pit AN-A nozzle L11 to nozzle L15	Jumper or manifold from nozzle A to nozzle L15	. 1	Но	น-314		H-14-020801 SH 1 (W-314 will upgrade jumper manifold by FY2000)
	Valve pit AN-A nozzle L15 to 3" line SN-264 to 241-AN-104-04A central pump pit nozzle A	3" transfer line	Yes	-			H-14-020801 SH 1
	241-AN-104-04A central pump pit nozzle A to floor nozzle G	Jumper or manifold from nozzle A to nozzle G		No .		Но	H-14-020801 SH 1

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			Equipment Install	ed	Equipment Plans	ned	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AP-102 to AN-105	241-AP-102-02D pump pit SN pump P-002 to nozzle	Jumper or manifold from P-002 to nozzle A		No .	W-211	ľ	H-14-102097 SH 1
(05/13/04)	A 241-AP-102-02D pump pit nozzle A to 3" line SN- 622 to 241-AP-102-02A	3" transfer line	Yes		N/A		H-14-020803 SH 3
	central pump pit nozzle K		. •	No		No	H-14-020803 SH 3
	241-AP-102-02A central pump pit nozzle K to nozzle A	Jumper or manifold from nozzle K to nozzle A		No	W-211		H-14-102097 SH 1
	241-AP-102-02A central pump pit nozzle A to 3" line SN-612 to 241-AP valve pit nozzle 19	3" transfer line	Yes				H-14-020803 SH 3
	241-AP valve pit nozzle 19 to nozzle 15	Jumper or manifold from nozzle 19 to nozzle 15		No ·		No	W-314 alternative analysis
	241-AP valve pit nozzle 15 to 3" line ANO3VP/APVP to vlave pit ANO3 nozzle F	3" transfer line		No		No	W-314 alternative analysis
	Valve pit ANO3 nozzle F to nozzle C	Jumper of nozzle from nozzle C to nozzle F		No		No	W-314 alternative analysis
	Valve pit ANO3 nozzle C to 3" line ANO3VP/AN-A	3" transfer line		No		No	W-314 alternative analysis
•	to valve pit AN-A nozzle L11						H-14-020801 SH 1
	Valve pit AN-A nozzle L11 to nozzle L16	Jumper or manifold from nozzle L11 to nozzle L16	Yes		W-314		Jumper manifold to be replaced by 2000
	Valve pit AN-A nozzle t16 to 3" line SN-265 to tank 241-AN-105-05A central pump pit nozzle A	3" transfer line		No		No	H-14-020801 SH 1
	241-AN-105-05A central pump pit nozzle A to floor nozzle G	Jumper or manifold from nozzle A to nozzle G	·	No	V-211		H-14-102096 SH 1

Equipment

Jumper or manifold from

nozzle A to nozzle G

Needs

Yes (ID or label)

Equipment Installed

No

Equipment Planned

No

Yes (Project #)

W-211

References

TBD

Transfer

Transfer

241-AN-105-05A central pump pit nozzle A to

floor nozzle G

Route

			Equipment Install	ed	Equipment Plann	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AZ-102 to AN-105 (03/04/02) (04/25/02)	241-AZ-102-02A central pump pit W-211 decant/transfer pump to nozzle U23	Jumper or manifold from decant/transfer pump to nozzle U23		No	W-211 and W-314	-	ES-314E-M40
(06/17/02) (08/07/02) (Decant WASH	241-AZ-102-02A central pump pit nozzle U23 to 3" line SN-630 to valve pit AN-B nozzle R1	3" transfer line		No .	W-314		
L1QUOR)	Valve pit AN-B nozzle R1 to nozzle R19	Jumper or manifold from nozzle R1 to nozzle R19		Но	W-314		ES-314E-M40 H-14-020801 SH 5
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		N/A		ES-314E-M40
	Valve pit AN-A nozzle L19 to nozzle L16	Jumper or manifold from nozzle L19 to nozzle L16		No .	น-314		H-14-020801 SH 1
	Valve pit AN-A nozzle L16 to 3" line SN-265 to tank 241-AN-105-05A central pump pit nozzle A	3" transfer line	Yes		N/A	No	H-14-020801 SH 1
	241-AN-105-05A central pump pit nozzle A to floor nozzle G	Jumper or manifold from nozzle A to nozzle G		No	W-211		TBD

			Equipment Install	ed	Equipment Planne	d	
Transfer '	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AZ-102 to AN-104 (01/12/02)	241-AZ-102-02A central pump pit decant/transfer pump to nozzle U23	Jumper or manifold from decant/transfer pump to nozzle U23		No	u-211 and U-314		ES-314E-H40
Complete supernate decant of Envelope D	241-AZ-102-02A central pump pit nozzle U23 to 3" line SN-630 to valve pit AN-B nozzle R1	3" trensfer line		No .	Yes (W-314)		ES-314E-M40
	Valve pit AN-B nozzle R1 to nozzle R19	Jumper or manifold from nozzle R1 to nozzle R19		No	W-314		ES-314E-M40
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L15	Jumper or manifold from nozzle L19 to nozzle L15	,	No .	W-314		ES-314E-M40
	Valve pit AN-A nozzle L15 to 3" line SN-264 to tank 241-AN-104-04A central pump pit nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 1
	241-AN-104-04A central pump pit nozzle A to floor nozzle G	Jumper or manifold from nozzle A to nozzle G	· ·	No	W-211		TBD

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AY-102 to AN-105	241-AY-102-02A central pump pit W-211 decant/ transfer pump to nozzle	Jumper or manifold from decant/transfer pump to nozzle U5		No	u-211		TBD
(03/26/05) Initial Decant 2AY/6C (05/25/05)	U13 241-AY-102-02A centralpump pit nozzle	3 ^{transfer line}		Но		No	W-314 alternative analysis
Firat decant wash liquor (07/17/05) Second decant	U5 to 3" line AY02A/AZ02A to tank 241-AZ-102-02A central pump pit nozzle U22		,				ES-314E-M40
wash liquor Supernate decant	241-AZ-102-02A central pump pit nozzle U22 to nozzle U23	Jumper or manifold from nozzle U22 to nozzle U23		No	W-314		ES-314E-M40
transfers not covered by this evaluation: February	241-AZ-102-02A central pump pit nozzle U23 to 3" line SN-630 to valve pit AN-B nozzle R1	3" transfer line		No	u-314		ES-314E-M40
27,1998 February 27, 1998 February	Valve pit AN-B nozzle Ri to nozzle R19	Jumper or manifold from nozzle R1 to nozzle R19		No	.u-314 .		H-14-020801 SH 5
27, 1998 February 27, 1998	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		N/A		ES-314E-M40
·	Valve pit AN-A nozzle L19 to nozzle L16	Jumper or manifold from nozzle L19 to nozzle L16	• .	No .	₩-314		H-14-020801 SH 1
	Valve pit AN-A nozzle L16 to 3" line SN-265 to 241-AN-105-05A central pump pit nozzle A.	.3" transfer line			N/A	No	H-14-020801 SH 1
	241-AN-105-05A central pump pit nozzle A to floor nozzle G	Jumper or manifold from nozzle A to nozzle G	· · ·	No	y-211		TBD

			Equipment Install	ed	Equipment Planne	ď	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AZ-101 to AW-105 (10/10/00)	241-AZ-101-01A central pump pit W-211 decant/transfer pump to nozzle U10	Jumper or manifold from decant/transfer pump to nozzle U10		No	W-211		TBD
First decant of wash liquor (11/30/00) Second decant	241-AZ-101-01A centrl pump pit nozzle U10 to line 3ºSN-631 to AZ-102 pump pit AZ-02A nozzle	3" transfer line		No	AZ-101 studge washing upgrade	-	ES-314E-M40
of wash Liquor	U18						ES-314E-M40
(01/21/01) Third decant of wash liquor	241-AZ-102-02A central pump pit nozzle U18 to nozzle U23	Jumper or manifold from nozzle U18 to nozzle U23		No	W314		ES-314E-M40
riduor	241-AZ-102-02A central pump pit nozzle U23 to 3" line SN-630 to 241- AN-B valve pit nozzle R1,	3" transfer line		Но	w314		ES-314E-M40
	241-AN-B valve pit nozzle R1 to nozzle R12	Jumper or manifold from nozzle R1 to R12		Жо	W314		
	241-AN-B valve pit nozzle R12 to 3" line ANO3VP/AN-A to ANO3 valve pit nozzle C	3º transfer line		No		No	W-314 alternative analysis
	ANO3 valve pit nozzle C to nozzle F	Jumper manifold nozzle C to nozzle F		No		No .	W-314 alternative analysis
	ANO3 valve pit nozzle F to 3" line ANO3/APVP to 241-AP valve pit nozzle 15	3" transfer line		No		No	W-314 alternative analysis
	241-AP valve pit nozzle 15 to nozzle 13	Jumper manifold nozzle 13 to nozzle 15		No		No	W-314 alternative analysis
	241-AP valve pit nozzle 13 to 3" line SN-609 to 241-AW-102-02A centeral pump pit nozzle V	3" transfer line	Yes				ES-314E-M40
	241-AW-102-02A central pump pit nozzle V to nozzle J	Jumper manifold nozzle V to nozzle J	Yes		•		
	241-AW-102-02A central pump pit nozzle J to 3" line SN-267 to 241-AW-A valve pit nozzle L1	3" transfer line	Yes				ES-314E-M40

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			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AZ-101 to AW-105	241-AW-A valve pit nozzle L1 to nozzle L15	Jumper manifold nozzle L1 to nozzle L15		Но	W-314 OR W-454		ES-314E-M40
CONTINUED	241-AW-A valve pit nozzle L15 to 3" line SN-265 to 241-AW-105- OSA central pump pit	3" transfer line	Yes				ES-314E-M40
•	nozzle A 241-AW-105-05A central pump pit nozzle A to floor nozzle G	Jumper manifold nozzle A to nozzle G		No .	W-211	-	TBD
AW-106 to AP-101	241-AN-106-06A central pump pit SN pump P-017 to nozzle A	Pump and Jumper manifold from P-017 to nozzle A		Но		No	H-14-020802 SH 3
(12/01/98) (04/03/99)	Nozzle A to 3" line SN- 266 to 241-AW-B valve pit nozzle R15	3" transfer line	Yes		N/A .		H-14-020802 SH 3
	241-AW-B valve pit nozzle R15 to nozzle R1	Jumper or manifold from nozzle R15 to nozzle R1	Yes		N/A		Routing Board
	241-AW-B valve pit nozzle R1 to 3" line SN-268 to 241-AW-102- 02A central pump pit nozzle A	3" transfer line	Yes		N/A .		H-14-020802 SH 5
	241-AW-102-02A central pump pit nozzle % to . nozzle U	Jumper or manifold from nozzle H to nozzle U	Yes		H/A		H-14-020802 SH 2
	241-AW-102-02A central pump pit nozzle U to 3" line SN-610 to 241-AP valve pit nozzle 13	3" transfer line	Yes		N/A		H-14-020802 SH 2
	241-AP valve pit nozzle 13 to nozzle 18	Jumper or manifold from nozzle 14 to nozzle 18	Yes		N/A N/A		H-14-020803 Sh 5
	241-AP valve pit nozzle 18 to 3' line SN-611 to 241-AP-101-01A centeral pump pit nozzle A	3" transfer line					H-14-020803 Sh 1
	241-AP-101-01A central pump pit nozzle A to floor nozzle E	Jumper or manifold from nozzle A to nozzle E	Yes		R/A		n-14-020002 20 1

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AW-106 to AP-107	241-AW-106-06A central pump pit SN pump P-017 to nozzle A	Jumper or manifold from P-017 to nozzle A		No		No	H-14-020802 SH 3
(09/14/00)	241-AW-106-06A central pump pit nozzle A to 3'	3" transfer line	Yes		N/A		H-14-020802 SH 3
	line SN-266 to 241-AW-B valve pit nozzle R15		Yes		N/A		H-14-020802 SH 5
,	241-AW-B valve pit nozzle R15 to nozzle R1	Jumper or manifold from nozzle R15 to nozzle R1					
	241-AM-B valve pit nozzle R1 to 3" line SN-268 to 241-AM-102- 02A central pump pit nozzle H	3" transfer line	Yes		N/A		H-14-020802 SH 2
	241-AW-102-02A centrl pump pit nozzle H to nozzle U	Jumper or manifold from nozzle H to nozzle U	Yes		N/A		H-14-020802 SH 2
	241-AW-102-02A central pump nozzle U to 3" line SN-610 to 241-AP- valve pit nozzle 13	3" transfer line	Yes		N/A .		H-14-020802 SH 2
	241-AP-valve pit nozzle 13 to nozzle 23	Jumper or manifold from nozzle 13 to nozzle 23	Yes	1	N/A ,		
	241-AP-valve pit nozzie 23 to 3" line SN-617 to 241-AP-107-07A central pump pit nozzie A	3" transfer line	Yes		N/A		H-14-020803 SH 5
	241-AP-107-07A centra; l pump pit nozzle A to floor nozzle E	Jumper or manifold from nozzle A to nozzle E	Yes	·	N/A		H-14-020803 SH 2

ХІЯТАМ ЯЗЭВИАЯТ 8 ЗУІТАИЯЗІЛА

		p	Equipment Planne	, pa	Equipment Install			
\parallel	References	ON	Yes (Project #)	ON	Yes (ID or Label)	Equipment Reeds	Tensiter Foure	Telensit
	F HS 2080Z0-91-H	• on		ON		mont blotinsm no negmut A slazon of 710-9	Zti-Ap-106-06A central	of 301-WA 801-9A
	H-14-050805 8H 2		A/N		səд	enil Tansfer line	A 91220n to 106-06A central	(05/52/59)
						•	8-WA-145 of A 93" B-WA-145 of 241-AW-B Jalve pit norsile R15	
	9 HS Z080Z0-71-H		A/N		Kes.	mort blotinem to require	241-AW-B valve pit	
	9 HS Z080Z0-t1-H		A\H		. səY.	nozzle R15 to nozzle R1 3" transfer line	Self-AH-B valve pit	
							nozzle R1 to 3" line SH-268 to 241-AH-102- O2A central pump pit	
	H-14-020802 SH S		A\N		. səд	mont blotinam no negmut	Nozzle H 241-AM-102-02A ceantri	
						U elzzon oz H elzzon	op H elzzon jid dand	
	7 HS Z080Z0-71-H		∀/ N		. səY	3" transfer line	Set1-AH-102-02A central Set1-AH-102-02A central	
			٠	·			-9A-142 of 010-NS entil yelve pit Tig evlev Tig elizzon	
	S HS £08070-71-H		. A/N		, kes	from per or manifold from S sizzon of El sizzon	alszon fig avlav-tA-tAS SS alszon of Ef	
	H-14-050803 SH S		V/N		\$ 9 }	. Su transfer line	241-AP-valve pit	
							A SIZSON Tiq qmuq A80 A SAL-AP-108- A SIZSON Tiq qmuq A80	
	7 HS £08070-71-H		∀/N		Yes	mort blotinsm to remut E sizzon of A sizzon	241-AP-108-08A central or A salaron fiq quuq E floor nossle	

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AV-106 to AP-105	241-AW-106-06A central pump pit Sn pump P-017 to nozzle A	Pump and jumper manifold from P-017 to nozzle A		No		No	H-14-020802 SH 3
(06/03/98)	241-AN-106-06A central pump pit nozzle A to 3" line SN-266 to 241-AN-B valve pit nozzle R15	3" transfer line	Yes		N/A		H-14-020802 SH 3
	241-AW-B valve pit nozzle R15 to nozzle R1	Jumper or manifold from nozzle R15 to nozzle R1	Yes		N/A		H-14-020802 SH 6
	241-AW-B velve pit nozzle R1 to 3" line SM-268 to 241-AW-102- 02A central pump pit nozzle H	3" transfer line	Yes		N/A		H-14-020802 SH 6
	241-AW-102-02A central pump pit nozzle K to nozzle U	Jumper or manifold from nozzle H to nozzle U	Yes		H/A		H-14-020802 SH 2
	241-AN-102-02A central pump pit nozzle H to 3" line SN-610 to 241-AP- valve pit nozzle 13	3" transfer line	Yes		N/A		H-14-020802 SH 2
	241-AP-valve pit nozzle 13 to nozzle 24	Jumper or manifold from nozzie 13 to nozzie 24	Yes		N/A		H-14-020803 SH 5
	241-AP-valve pit nozzle 24 to 3" line SN-615 to 241-AP-105- 05A central pump pit nozzle A	3" transfer line	Yes		N/A		H-14-020803 SH 5
	241-AP-105-05A central pump pit nozzle A to floor nozzle E	Jumper or manifold from nozzle A to nozzle E	Yes		N/A .		H-14-020803 SH 2

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ľ						a sizzon of A sizzon	floor: nozzle E pump pit nozzle E	
	. Z HS Z080Z0-71-H		A/N		Yes	nont blotinem to tequit	241-AP-107-07A central	
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ı							qmuq T01-9A of T13-n2	
1					•	-	nozzle 25 to 3" line	
ĺ	7 HS Z080Z0-71-H	-	A/W		Yes	3" transfer line	241-AP-Velve pit	
1		1				CS 912200 of \$1 912200	cz ajzzou oz 41 ajzzou	
۱	H-14-020803 SH 4	- 1	A\N		, , , , , , , , , , , , , , , , , , ,	mont blotinem no neqmut	241-AP-Valve pit	·
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I	H-14-050805 8H S		V/N		Yes	3" transfer line	241-AW-102-02A central	
ı					•		n əjzzou	
1						U sizzon oż H sizzon	of K elszon fiq qmuq	
۱	Z HS Z080Z0-71-H		Y/N		, sə t	mont blotinem no negmut	Z41-AW-102-02A central	
ı							H 9/220U	
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ı	· .	i			-		-SN-268 to 241-AH-102-	
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	H-14-020802 SH Z	ļ	A/k		. səx	3" transfer line	+ia outou a-114-175	,
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ı	H-14-020802 SH ¢	ON		No		mont blotinsm no negmut	241-AM-B valve pit	-
ı					• .	•	valve pit nozzle Rik	
I							8-MA-145 or 462-N2 anii	
l							"E of A sizzon frq quuq	
1	H-14-020802 SH 3		A/k		Kes .	enil Telans11 "€.	Sti-AM-104-04A central	(86/01/01)
1							to nozzle A	
1					1	A sizzon of ff0-9 mont	110-4 dund NS 11d dund	02 -107 to 701-4A
I	H-14-020802 2H 3		A\N		Yes (Pump failed)	blotinem negmu bns gmuq	241-AW-104-04A centria	04 YOL-11V
ŀ		ОИ	Yes (Project #)	ON	Yes (ID or (abel)	иеедг	Route	40.40.77.11
		-"	,,,,d, K			fquipment family	Teansfer	Tensiter
ı	References		enne 14 dramqiup3		Jistani inemqiupa		· -:	1

HNF-2500 Revision 0

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Fransfer Equipment	Equipment		Yes (10 or label)	9	Yes (Project #)	۽	References
-101-01A central oit SN pump P-001 zle A	Pump and jumper manifo from P-001 to nozzle A	9.	Yes		N/A		H-14-020803 SH 1
241-AP-101-01A 3" transfer line nozzle A to 3" line SN-611 to 241-AP-valve pit nozzle 16	3" transfer line		¥es		н/А		н-14-020803 sн 1
241-AP-valve pit Jumper manifold from nozzle 18 to nozzle 14	Jumper manifold from rozzie 18 to nozzle 14		Yes		N/A		н-14-020803 SH 5
241-AP-valve pit 3" transfer line nazzle 14 to 3" line 81-605 to 241-AM-102-024 central pump pit nozzle V	3" transfer line		Yes		H/A		H-14-020803 SH 5
241-AM-102-02A central Jumper or manifold from pump pit nozzle V to nozzle V to nozzle J nozzle J	Jumper or manifold from nozzle V to nozzle J		Yes		N/A		H-14-020802 SH 2
241-AM-102-02A central 3" transfer line upp pit postice 1 to 3" line su-267 to 241-AM-A valve pit nozzle LI	3" transfer line		Yes		N/A	. 2	H-14-020802 SH 2
241-AN-A valve pit Jumper manifold from nozzle L1 to nozzle L14	Jumper manifold from nozzle Li to nozzle L14			:			H-14-020802 SH 4
241-AN-A valve pit 3" transfer line mozzie Lift op 3" line 381-253 to 241-AN-103-03. GMS central pump pit nozzie A	3" transfer line		Yes		H/A		H-14-020802 SH 4
241-AN-103-03A central Jumper manifold from pump pit nozzle A to nozzle G floor nozzle G	Jumper manifold from nozzle A to nozzle G	•	. 168		N/A		

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_			Equipment Install	ed	Equipment Planno	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AP-106 to AW-102	241-AP-106-06-A central pump pit SN pump P-006 to nozzle A	Pump and jumper manifold from P-006 to nozzle A	Yes		N/A		H-14-020803 SH 4
(10/02/00) Empty 6AP (10/05/00) Empty 6AP (10/06/00) Empty 6AP	241-AP-106-06A central pump pit nozzle A to 3" line SN-616 to 241-AP- valve pit nozzle 21	3" transfer line	Yes		N/A -		H-14-020803 SH 4
(10/07/00) Empty 6AP (10/08/00)	241-AP-valve pit nozzle 21 to nozzle 14	Jumper manifold from nozzle 21 to nozzle 14	Yes		N/A		H-14-020803 SH
Empty 6AP (02/07/01)	241-AP-valve pit nozzle 14 to 3" line SN-609 to 241-AW-102- 02A central pump pit nozzle V	3" transfer line	Yes	·	N/A		H-14-020802 SH 2
	241-AW-102-02A central pump pit nozzle V to floor nozzle L	Jumper manifold from nozzle V to nozzle L	Yes				H-14-020802 SH 2
AP-103 to AW-102 (07/01/99)	241-AP-103-03A central pump pit SN pump P-003 to nozzle A	Pump and jumper manifold from P-003 to nozzle A	Yes		н/а		H-14-020803 SH 1
	2431-AP-103-03A central pump pit nozzle A to 3" line SN-613 to 241-AP- valve pit nozzle 17	.3" transfer line	Yes		N/A		H-14-020803 SH 4
	241-AP-valve pit nozzle 17 to nozzle 14	Jumper manifold from nozzle 17 to nozzle 14	Yes		N/A		H-14-020803 SH 5
:	241-AP-valve pit nozzle 14 to 3" line SN-609 to 241-AW-102- 02A central pump pit nozzle V	3" transfer line	Yes		N/A		H-14-020803 SH 5
	Pump pit-AN-02A nozzle V to tank return nozzle L	Jumper or manifold from nozzle V to nozzle L	Yes		N/A		H-14-020802 SH 2

	1		Equipment Install	ed	Equipment Plann	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AP-107 to AW-102	241-AP-107-07A central pump pit SN pump P-007 to nozzle A	Pump and jumper from P- 007 to nozzle A	Yes		N/A .		H-14-020803 SH 2
(04/25/98)	241-AP-107-07A central pump pit Nozzle A to 3" line SN-617 to 241-AP- valve pit nozzle 23	3" transfer line	Yes		H/A .		H-14-020803 SH 2
	241-AP-valve pit nozzle 23 to nozzle 14	Jumper manifold from nozzle 23 to nozzle 14	Yes		N/A		H-14-020803 SH 5
	241-AP-valve pit nozzle 14 to 3" line SN-609 to 241-AW-102- 02A central pump pit nozzle V	3" transfer line	Yes		h/A		H-14-020803 SH 5
	241-AW-102-02A central pump pit nozzle V to floor nozzle L	Jumper manifold from nozzle V to nozzle L	Yes		N/A		H-14-020802 SH 2
AP-104 to AW-102	241-AP-104-04A central pump pit SN pump P-004 to nozzle A	Pump and jumper manifold from P-004 to nozzle A	Yes		N/A		H-14-020803 SH 3
(03/01/98)	241-AP-104-04A central pump pit nozzle A to 3" line SN-614 to 241-AP valve pit nozzle 20	3" transfer line	Yes	-	N/A		H-14-020803 SH 3
	241-AP valve pit nozzle 20 to nozzle 14	Jumper manifold from nozzle 20 to nozzle 14	Yes		N/A		H-14-020803 SH 5
	241-AP-valve pit nozzie 14 to 3" line' SN-609 to 241-AW-102- 02A central pump pit nozzie V	3" transfer line	Yes .		N/A		H-14-020803 SH 5
	241-AW-102-02A central pump pit nozzle V to floor nozzle L	Jumper or manifold from nozzle V to nozzle L	Yes		N/A		H-14-020802 SH 2

			Equipment Install	ed	Equipment Planne	d	_
Transfer	Transfer Route	Equipment . Needs	Yes (ID or label)	· No	Yes (Project #)	No	References
AV-101 to AP-104	241-AH-101-01A central pump pit SN pump P-001 to nozzle A	Pump and jumper or manifold from P-001 to nozzle A		No	Yes (W-211)		WHC-SD-W211-TDR-001
	Nozzle A to 3" line SN-261 to 241-AH-A valve pit nozzle L16	3" transfer line	Yes		N/A		H-14-020802 SH 1
	241-AW-A valve pit nozzle L16 to nozzle L1	Jumper manifold from nozzle L16 to nozzle L1		No	. •	No	H-14-020802 SH 4
	241-AW-A valve pit nozzle i1 to 3" line SN-267 to 241-AW-102- 02A central pump pit nozzle J	3" transfer line	Yes		- N/A		H-14-020802 SH 4
	241-AW-102-02A central pump pit nozzle J to nozzle V	Jumper manifold from nozzle J to nozzle V	Yes		N/A		H-14-020802 SH 2
	241-AW-102-02A central pump pit nozzle V to 3" line SN-609 to 241-AP valve pit nozzle 14	3" transfer line	Yes		N/A		H-14-020802 SH 2
	241-AP valve pit nozzle 14.to nozzle 20	Jumper manifold from nozzle 14 to nozzle 20	Yes		N/A		H-14-020802 SH 2
	241-AP valve pit nozzle 20 to 3" line SN-614 to241-AP-104-04A central pump pit nozzle A	3" transfer line	Yes		H/A .		H-14-020802 SH 2
	Pump pit-AP-04A nozzle A to floor nozzle E	Jumper manifold from nozzle A to nozzle E	Yes		N/A		H-14-020803 SH 5

								
I							centralpump pit nozale a sizzon roolt of A	
l			V/N		. səx	Jumper or manifold from nozzle A to nozzle G	241-A4-104-04A	
i	H-14-020802 SH 3		V/8			2007 [7] [7]		
1	1						nozzle A	
ļ							04A central pump pit	
l	Ì					'	nozzle Ri4 to 3" line	
١	'S HS Z080Z0-71-H		A\N		, sez	3ª transfer line	241-AW-B VAIVE pit	
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ļ	1		· · · · · · · · · · · · · · · · · · ·			Jumper manifold from nozzle R1 to nozzle R14	S41-AM-B valve pit	
1	F H-14-020802 SH S	ON	-	No		mony profitor reality		
I							Vavle pit nozzle Ri	
l	٠						Line SN-268 to 241-AW-8	
H	**					3" transfer line	241-AW-102-02A central pump pit nozzle H to 3n	
i	Z HS Z080Z0-71-H		A/M		. səy	041 3043444 112	1-24 120 601 170	
I	· •		The state of the s				H elszon	
1						A sizzon of V sizzon	pump pit nozzle U to	
1	Z HS Z080Z0-71-H		A/A		Yes	mon't blotinam nagmut	Jenthab ASO-SOI-WA-14S	
ľ							U eJzzon	
l	, ,						osh central pump pit	
							-201-WY-172 02 019-NS U022[6 12 to 2" [106	
	•		1.00		цes .	anij matensπt μδ	241-RP-Valve pi 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	H-14-050803 SH 5		A/N		***	0011 00900000 112	V	
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	H-14-020803 SH S		A/N		Yes	mont blotinsm negmut	241-AP-Valve pit	
I					1 1		8f 9Jzzon Jiq 9vlav	
ı							Line SN-611 to 241-AP-	
ı							"E of A sizzon fiq qmuq	
ı	H-14-020803 SH 1		A/N		Yes	3" transfer line	241-AW-101-01A central	(10/51/98)
I					•		A Dizzon of	100/10/01/
						A sizzon of 100-9 mont	too-a dwnd Hstid dwnd	701-MY
l	i HS €080Z0-91-H		A/W		. sə,	Plotinem naqual bine qual	241-AP-101-01A central	of 101-4A
			(11.100(0.11) 071		Yes (ID or [abel)	уведа	Route	· · · · · · · · · · · · · · · · · · ·
	References	OH	Yes (Project #)	. ON		Equipment	. Teltans11	Transfer
l		F	Equipment Plannec	pa	Ilatent Insmelle			
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			Equipment Instal	led	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AW-101 to AP-102	241-AW-101-01A centri pump pit SN pump P-001 to nozzle A	Pump and jumper manifold from P-001 to nozzle A		No	Yes (W-211)		WHC-SD-W211-TDR-001
(01/09/03)	241-AW-101-01A central pump pit nozzle A to 3" line SN-261 to 241-AW-A valve pit nozzle L16	3" transfer line	Yes	·	N/A		H-14-020802 SH 1
	241-AW-A valve pit nozzle L16 to nozzle L1	Jumper manifold from nozzle L16 to nozzle L1		Но .	(W-314 or W454)	No	H-14-020802 SH 4 .
·	241-AW-A valve pit nozzle L1 to 3" line SN-267 to241-AW-102-02A central pump pit nozzle J	3" transfer line	Yes		N/A		H-14-020802 SH 4
	241-AW-102-02A central pump pit nozzle J to nozzle V	Jumper manifold from nozzle J to nozzle V	Yes		N/A ·		H-14-020802 SH 2
	241-AW-102-02A central pump pit nozzle V to 3" line SN-609 to 241-AP valve pit nozzle 14	3" transfer line	Yes		N/A		H-14-020802 SH 5
	241-AP valve pit nozzle 14 to nozzle 19	Jumper manifold from nozzle 14 to nozzle 19	Yes		N/A		H-14-020802 SH 5
	241-AP valve pit nozzle 19 to 3" line SN-612 to 241-AP-102- 02A central pump pit nozzle A	3" transfer line	Yes		N/A		H-14-020802 SH 5
	241-AP-102-02A central pump pit nozzle A to floor nozzle E	Jumper or manifold from nozzle A to nozzle E	Yes		N/A		H-14-020803 SH 3

	l l		Equipment Install	ed	Equipment Plan	nned	References
ransfer	Transfer Route	Equipment Needs	Yes (ID or tabet)	No	Yes (Project #)	No	Reterences
Y-101 to P-102 05/15/04)	241-AY-101-01A central pump pit SN pump P-101- 1 to nozzle U13	Pump and jumper manifold from pump to nozzle U13	Pump is currently located in 01D and may not be suitable for this transfer	No	(Operational replacement)	No	TSD
AW Feed	241-AY-101-01A central pump pit nozzle U13 to 3" line SN-635 to 241- AY-102-02A central pump pit nozzle U12	3" transfer line	:	No .	Yes(W-314)		ES-314E-M40
	241-AY-102-02A central pump pit nozzle U12 to nozzle U5	Jumper manifold from nozzle U12 to nozzle U5		No	W-314		ES-314E-H40
	241-AY-102-02A central ump pit nozzle U5 to 3" line AYOZA/AZOZA to 241-AZ-102-0ZA central pump pit nozzle U22	3" transfer line	٠.	No		No	W-314 alternative analysis
	241-AZ-102-02A central pump pit nozzle U22 to nozzle U23	Jumper manifold from nozzle U22 to nozzle U23		No ·	Yes(W-314)		ES-314E-M40
	241-AZ-102-02A central pump pit nozzle U23 to 3" line SN-630 to 241-AN-B valve pit nozzle R1	3" transfer line		νο ∵.	Yes(H-314)		ES-314E-140
	241-AN-B valve pit nozzle R1 to nozzle R11	Jumper manifold from nozzle R1 to nozzle R11		No		Но	W-314 alternative analysis
•	241-AN-B valve pit nozzle R11 to 3" line ANO3VP/AN-B to valve pit ANO3 nozzle D	3" transfer line		No		Но	W-314 alternative analysis
	Valve pit ANO3 nozzle D to nozzle E	Jumper manifold from nozzle D to nozzle E		Но		No	W-314 alternative analysis
	Valve pit ANO3 nozzle E to 3" line ANO3VP/APO4D to 241-AP-104-04D pump pit nozzle C	3" transfer line		No .		No	W-314 alternative analysis
	241-AP-104-040 pnmp pit nozzle C to nozzle E	Jumper manifold from nozzle C to nozzle E		No	W-211		H-14-102097 SH 1
	241-AP-104-04D pump pit nozzle E to 3" line SN- 624 to 241-AP-102-02D pump pit nozzle C	3" transfer line		No	¥-211		H-14-102097 SH 1

			Equipment Instal	led	Equipment Plann	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or tabet)	No	Yes (Project #)	No	References
AY-101 to AP-102	241-AP-102-02D pump pit nozzle C to nozzle nozzle A	Jumper manifold nozzie C to nozzie A		No .	¥-211		H-14-102097 SH 1
LAW Feed (continued)	241-AP-102-020 pump pit nozzle A to 3" line SN- 622 to 241-AP-102-02A central pump pit nozzle K	3" transfer line	Yes				H-14-020803 SH 3
	241-AP-102-02A central pump pit nozzle K to floor nozzle E	Jumper manifold nozzle K to nozzle E	No .		ม-211		H-14-102096 SH 1

ALTERNATIVE 3 TRANSFER MATRIX

		-	Equipment Install	ed	Equipment Plann	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	Но	Yes (Project #)	No	References
Y-101 to AP-104	241-AY-101-01A central pump pit transfer pump to nozzle U13	Pump and jumper manifold from Pump to nozzle U13	Pump is currently located in 01D and may not be suitable for this transfer	. No	(Operational replacement)	No	ES-314E-M40
05/17/04) AW Feed	241-AY-101-01A central pump pit nozzle U13 to 3" line SN-635 to 241- AY-102-02A central pump pit nozzle U12	30 transfer line	transfer	НО	W-314		ES-314E-M40
	241-AY-102-02A central pump pit nozzle U12 to nozzle U5	Jumper manifold from nozzle U12 to nozzle U5		No	W-314		H-14-102648 SH 1
	241-AY-102-02A central pump pit nozzle U5 to 3" line AY02A/AZ02A to 241-AZ-102-02A central pump pit nozzle U22	3" transfer line		но		No	W-314 alternative analysis
	241-AZ-102-02A central pump pit nozzle U22 to nozzle U23	Jumper manifold from nozzle U22 to nozzle U23		No .	w-314		ES-314E-M40
	241-AZ-102-02A central pump pit nozzle U23 to 3" line SN-630 to 241- AN-B valve pit nozzle R1	3" transfer line		No	พ-314	No	ES-314E-M40
	Valve pit AN-B nozzle R1 to nozzle R11	Jumper or manifold from nozzle R1 to nozzle R11		No		No	W-314 alternative analysis
·	241-AN-B valve pit nozzle R11 to 3" line ANO3VP/AN-B to valve pit ANO3 nozzle D	3" transfer line	<i>t</i>	No .		No	W-314 alternative analysis
	Valve pit ANO3 nozzle D to nozzle E	Jumper manifold from nozzle D to nozzle E		No		No	W-314 alternative analysis
	Valve pit ANO3 nozzle E to 3" line ANO3VP/APO4D 241-AP-104-04D pump pit nozzle C	3" transfer line		Ко	. \$	No	W-314 alternative analysis
•	241-AP-104-04D pump pit nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		Но			W-314 alternative analysis
	241-AP-104-04D pump pit nozzle A to 3" line SN- 623 to 24-AP-104-04A central pump pit nozzle K	3" transfer line		No .	u-211		H-14-102097 SH 1

ALTERNATIVE 3 TRANSFER MATRIX

	.p	Equipment Planne	₽ã	Equipment Install		·	
References	ON	Yes (Project #)	, од	Yes (ID or label)	Equipment Reeds	Fourte	Tensiter
i HS 960Z01-71-H		11Z-M	ON		Jumper manifold nozzle K	pump pit nozzie K to	AY-101 to AP-104
					:	3 9Jzzon 100Jt	(50/51/50)
					•		LAW Feed (continued)
GBT		· 112-M	ON		blotinsm negmui bns gmug tog gmug nester pung tog blzson	Jentnes ASO-SOI-YA-14S qmuq neitanent jiq qmuq RU elsson ot	67-102 to 201-105
eviternatika Mf2-W analysis	Мо		ON		S" transfer line	Jenthoo ASO-SOI-YA-14S of SU elson fit quanq of ASOSA\ASOYA enil "E lenson ASO-SOI-SA-14S	(03/26/05) Initial decant 2AY/6C (05/20/05)
E8-214E-W40		715-4	ON :		Jumper manifold from Nozzle US2 to nozzle US3	print pit nozzle USS 241-AZ-102-02A central print pit nozzle USS to GRUPA	First decent (07/17/05) Second decent
ES-21¢E-H¢O		715-11	ON		enil menster "E	Action of the state of the stat	nsew to Toupili
09H-31tE-83		712-H	ON		mont blotinem neguni Pla slazon of fa elazon	Sti-AN-B valve pit	
S HS 1080Z0-71-H		AN.		Yes	enil 1etansıt "Σ	ing ovlew 8-MA-FAS on 1 to 3" line A-MA-FAS of 88-MS R-ABLY of 24-MS	·
E8-21¢E-W¢O		715-11	. он		norper manifold from bis elson or ets elson	tiq evlev A-HA-LYS elson of Ctl elsson els	
l HS {08070-⊅1-H	ON .	· • • • • • • • • • • • • • • • • • • •		, sə _X	3" transfer line	riq svlav A-HA-TAS anil WE of all slzson -201-HA-TAS of 282-W2 riq qmuq salas A20 A slzson A slzson	
d87		112-4	ои		moni bloiinsm lagmut 2 sizzon of A sizzon	S41-A4-105-05A central pump pit nozzle A to floor nozzle 6	

			Equipment Install	ed	Equipment Plann	ed	
Transfer	Transfer Route	Equipment Needs	Yes (1D or label)	No	Yes (Project #)	No	References
AZ-102 to AY-101	241-AZ-102-02A central pump pit transfer pump to nozzle U22	Jumper or manifold from P-102-1 to nozzle U22		No	w-211		ES-314E-M40
(01/01/02) LAW Feed decanted supernate Envelope B	241-az-102-02A central pump pit nozzle U22 to 3" line AYO2A/AZO2A to 241-AY-02A central pump pit nozzle U5	3" transfer line		Но		No	W-314 alternative analysis
	241-AY-102-02A central pump pit nozzle U5 to nozzle U12	Jumper manifold from nozzie U5 to nozzle U12		No .	W-314		ES-314E-N40
	241-AY-102-02A central pump pit nozzle U12 to 3" line SN-635 to 241- AY-101-01A central pump pit nozzle U13	3" transfer line .		No	W-314		ES-314E-M40
	241-AY-101-01A central pump pit nozzle U13 to tank return riser nozzle A	Jumper manifold from nozzle U13 to tank return riser nozzle A		No	₩-314		ES-314E-H40

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ALTERNATIVE 3 TRANSFER MATRIX

Transfer	Transfer	Faritment	Equipment Installed	led	Equipment Planned	70		
	Route	Needs	Yes (ID or tabet)	%	Yes (Project #)	٤	References	_
A2-101 to AY-101	241-A2-101-01A central pump pit transfer pump to nozzle U10	Pump and jumper manifold from transfer pump to nozzle U10		£	AZ-101 Studge Wash Upgrade	2	ES-314E-M40	
LAW Feed decanted supernate Envelope B	241-A2-101-01A central pump pit nozzle U10 to 3" line SN-631 to 241- AZ-102-02A central pump pit nozzle U18	3" transfer Line		2	N-31¢		ES-314E-1440	
	241-AZ-102-02A central pump pit nozzle U18 to nozzle U22	Jumper manifold from nozzle U18 to nozzle U22		8	1314		ES-314E-M40	
	241-A2-102-02A central pump pit nozzle U22 to 3" AY02A/AZ02A to 241- AY-102-02A nozzle U5	3" transfer line		og.		No.	W-314 alternative analysis	
	241-AY-102-02A central pump pit nozzle US to nozzle U12	Jumper manifold from nozzle US to nozzle U12	-	88	-	e æ	ES-314E-H40	
	241-AY-102-02A central pump pit nozile U12 to 3" line SN-635 to 241-AY-101-01A central pump pit nozile U13	3" transfer line	-	2	4-314		ES-314E-1440	
	241-AV-101-01A central purp pit nozzle U13 to tank return riser nozzle A	Jumper or manifold from nozzle U13 to tank return riser nozzle A	-		H-31¢		ES-314E-N40	

	7	_	HOUIPMENT AVAILABILITY MATRIX	×			
						,	
			Equipment Installed	ē	Equipment Planned		Doferences
Transfer	Transfer	Equipment	Yes (10 or label)	8	Yes (Project #)	No	מבובו מובים
	Route	Needs					- 14 - 14 - 14 - 15 - 15 - 15 - 15 - 15
AN-101 to AP-103	np pit AN-101A -101-1 to	Pump and jumper manifold from P-101-1 to nozzle D		S.		2	N-514 atternative
(1999)	nozzie u			,		ş	4-314 alternative
	Pump pit AN-101A nozzle D to 3" line AN01A/APVP	3" transfer line		2			analysis
	to 241-AP-valve pit nozzle 15		•	No		No.	4-314 alternative
							anatysis
,	241-AP-valve pit nozzie 15 to nozzle 17	nozzle 15 to nozzle 17					H-14-020803 SH 1
	241-AP-valve pit nozzle	3" transfer line	Yes		N/A		-
	17 to 34 line SN-613 to tank AP-103 pump pit						H-14-020803 SH 1
	200-14				N/A		
	Pump pit AP-03A nozzle A to tank return nozzle	Jumper manifold from nozzle E					
	3						

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			Equipment Install	ed	Equipment Plan	ned	References
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-105 to AP-104 (2001)	AN-105 pump pit AN-105A SN pump P-105 to nozzle A	Pump and jumper manifold from P-105 to nozzle A		No		Но	H-14-020801 SH 1
	Pump pit AN-105A nozzle A to nozzle 3" line SN- 265 to valve pit AN-A nozzle L16	3" transfer line .	Yes	.,	N/A		H-14-020801 SH 1
	Valve pit AN-A nozzle L16 to nozzle L15	Jumper manifold from nozzle 116 to nozzle 115	Yes		H/A		H-14-020801 SH 5
	Valve pit AN-A nozzle Lis to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfer line	Yes	·.	N/A		H-14-020801 SH 5
	Pump pit An-104A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D		No		Но	W-314 alternative analysis
•	Pump pit AN-104A nozzle D to 3" line AN04A/AP04D to tank AP- 104 pump pit 04D nozzle C	3" transfer line		Но		No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		Но		No	W-314 alternative analysis
	Pump pit AP-04D nozzle A to 3" line SN-623 to pump pit AP-04A nozzle K-	3" transfer line		Но		No	W-314 alternative analysis

			Equipment Install	ed	Equipment Planne	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-104 to AP-102 (2001)	AN-104 pump pit AN-104A SN pump P-104 to nozzle D	Pump and jumper manifold from P-104 to nozzle D		No .		Но	W-314 alternative analysis
	Pump pit AM-104A nozzle D to 3" line ANG4A/APG4D to tank AP- 104 pump pit 04D nozzle C	3" transfer line		No .		No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle E	Jumper manifold from nozzle C to nozzle E		No .		No	W-314 alternative analysis
	Pump pit AP-04D nozzle E to 3" line SN-624 to pump pit AP-02D nozzle C	3" transfer line		No		No	W-314 alternative analysis
	Pump pit AP-02D nozzle C to tank return nozzle A	Jumper manifold from nozzle C to nozzle E		No		No	W-314 alternative analysis
	Pump pit AP-02D nozzle A to 3" line SN-622 to pump pit AP-02A nozzle K	3" transfer line	Yes		N/A		H-14-020803 SH 3
	Pump pit AP-02A nozzle K to tank return nozzle E	Jumper manifold from nozzle K to nozzle E		No .		No	W-314 alternative analysis
AN-104 to AP-104 (2001)	AN-104 pump pit AN-104A SN pump P-104 to nozzle D	Pump and jumper manifold from P-104 to nozzle D		No		, No.	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN04A/AP04D to tank AP- 104 pump pit 04D nozzle C	3" transfer line		No		No	W-314 alternative analysis
,	Pump pit AP-04D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No		No	W-314 alternative analysis
	Pump pit AP-04D nozzle A to 3" line SN-623 to pump pit AP-04A nozzle K	3" transfer line		No		No	W-314 alternative analysis

			Equipment Instal	led	Equipment Plann	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-103 to AP-102 (2003)	AN-103 pump pit AN-103A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A		No	:	Но	H-14-020801 SH 1
	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R14 to nozzle R19	Jumper manifold from nozzie R14 to nozzle R19		No	,	No	H-14-020801 SH 6
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3ª transfer line	Yes		H/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L15	Jumper manifold from nozzle L19 to nozzle L15	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L15 to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Pump pit An-104A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D		No		No	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3º line ANO4A/APO4D to tank AP- 104 pump pit 04D nozzle C	3" transfer line		No .		No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle E	Jumper manifold from nozzle C to nozzle E		No		No	W-314 alternative analysis
* .*	Pump pit AP-04D nozzle E to 3" line SN-624 to pump pit AP-02D nozzle C	3" transfer line		No No		No	W-314 alternative analysis
	Pump pit AP-02D nozzle C to tank return nozzle A	Jumper manifold from nozzle C to nozzle A		No		No	W-314 alternative analysis
	Pump pit AP-020 nozzle A to 3" line SN-622 to pump pit AP-02A nozzle K	3" transfer line	Yes .		N/A		H-14-020803 SH 3
	Pump pit AP-02A nozzle K to tank return nozzle	Jumper manifold from nozzle K to nozzle E		No		No	W-314 alternative . analysis

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	ĺ		Equipment Instal	led	Equipment Pla	nned	References
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	Keterences
AN-103 to AP-104 (2003)	AN-103 pump pit AN-103A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A		No 		No	H-14-020801 SH 1
	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes .		H/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R14 to nozzle R19	Jumper manifold from nozzle R14 to nozzle R19		No No		No	H-14-020801 SH 6
•	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L15	Jumper manifold from nozzle L19 to nozzle L15	Yes ·		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L15 to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfer line	Yes		H/A		H-14-020801 SH 5
	Pump pit An-104A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D		No		No	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN04A/AP04D to tank AP- 104 pump pit 04D nozzle C	3" transfer line		Но		No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No		No	W-314 alternative analysis
	Pump pit AP-04D nozzle A to 3" line SN-623 to pump pit AP-04A nozzle K	3º transfer line		No		No	w-314 alternative analysis

			Equipment Instal	ted ·	Equipment Pla	nned	<u> </u>
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References.
AN-103 to AP-105 (2005)	AN-103 pump pit AN-103A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A		No		No	H-14-020801 SH 1
	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R14 to nozzle R15	Jumper manifold from nozzie R14 to nozzie R15		Но		No	H-14-020801 SH 6
	Valve pit AN-B nozzle R15 to 3" line SN-261 to pump pit AN-101A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 6
	Pump pit AN-101A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D]		No		. No	W-314 alternative analysis
	Pump pit AN-101A nozzle D to 3" line AN01A/APVP to 241-AP-valve pit nozzle 15	3ª transfer line		, No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 24	Jumper manifold from nozzle 15 to nozzle 24	. ;	No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 24 to 3" line SN-615 to tenk AP-105 pump pit AP-05A nozzle A	3" transfer line	Yes		H/A		H-14-020803 SH 2
	Pump pit AP-05A nozzle A to tank return nozzle E	Jumper manifold from nozzle A to nozzle E	Yes		N/A		H-14-020803 SH 2

			Equipment Install	ed	Equipment Plan	ned	References
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-103 to AP-103 (2005)	AN-103 pump pit AN-103A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A		No		No	H-14-020801 SH 1
	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes		H/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R14 to nozzle R15	Jumper manifold from nozzle R14 to nozzle R15		No		No	H-14-020801 SH 6
	Valve pit AN-B nozzle R15 to 3" line SN-261 to pump pit AN-101A nozzle A	3" transfer line	Yes		N/A	ļ	H-14-020801 SH 6
	Pump pit AN-101A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D]		No		No	W-314 alternative analysis
	Pump pit AN-101A nozzle D to 3" line AN01A/APVP to 241-AP-valve pit nozzle 15	3" transfer line		No .		Но	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 17	Jumper manifold from nózzle 15 to nozzle 17		No .		No	W-314 alternative analysis
	241-AP-valve pit nozzle 17 to 3" line SN-613 to tank AP-103 pump pit AP-03A nozzle A	3# transfer line	Yes	·.	N/A		H-14-020803 SH 1
	Pump pit AP-03A nozzle A to tank return nozzle	Jumper manifold from nozzle A to nozzle E	Yes	·	N/A		H-14-020803 SH 1

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			Equipment Instal	ed	Equipment Plans	ed	References
Transfer	Transfer Route	Equipment Needs	Yes (ID or labet)	No	Yes (Project #)	No	Reterences
AN-103 to AP-101 (2005)	AN-103 pump pit AN-103A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A		Но		No	H-14-020801 SH 1
	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R14 to nozzle R15	Jumper manifold from nozzle R14 to nozzle R15		No		No	H-14-020801 SH 6
	Valve pit AN-B nozzle R15 to 3" line SN-261 to pump pit AN-101A nozzle A	3 ^{transfer line}	Yes		N/A .		H-14-020801 SH 6
	Pump pit AN-101A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D]	** : .	No		No :	W-314 alternative analysis
	Pump pit AN-101A nozzle D to 3" line AN01A/APVP to 241-AP-valve pit nozzle 15	3" transfer line		No		No	W-314 alternative analysis
•	241-AP-valve pit nozzle 15 to nozzle 18	Jumper manifold from nozzle 15 to nozzle 18		No ·	٠.	Мо	W-314 alternative analysis
	241-AP-valve pit nozzle 18 to 3" line SN-611 to tank AP-101 pump pit AP-01A nozzle A	3º transfer line	Yes		N/A		H-14-020803 SH 1
	Pump pit AP-01A nozzle A to tank return nozzle	Jumper manifold from nozzle A to nozzle E	Yes ·		N/A		H-14-020803 SH 1

	,	Equipment Planne	, pa	Equipment Install	· ·		
References	ON	Yes (Project #)	ON	Yes (10 or tabel)	tramqiup3	Teansfer Route	Telansfer
I HS 108020-71-H	, ON		on ON		blotinem nagmut bns gmuq A alzzon ot 010-9 mont	ATOI-NA fig group TOI-NA elsson of ETO-9 group N2	of 701-NA S01-9A
1 HS 1080Z0-71-H		. Y/N		S9 Y	onil 19tens1t UΣ	Sizzon ATOI-NA 11q quang	(5002)
		. +	ĺ			A-WA fig syle St. A-WA fig syle St. A-WA fig syle Valve of Tab. Il sizzon	
S HS 108020-71-H		V/N		, sex	Lumper manifold from Cla Sizzon of the Lis	Valve pit AN-A nozzle Ell alson of ll	. '
S HS 108020-71-H		V/N		səx	3⊓ transfer line	Valve pit AN-A nozzle	
H-314 alternative	બ		O _{II}			A401-NA 11q qmuq o1 A 91zzon	
sisylens			· ok		nort blotinen nacmul O alsson of A alsson	9/szon A90f-nA 1/g gmuq G elszon of A	
W-514 alternative sisylens	ио		он		Ju transfer line Ju transfer	Purson A401-MA tiq qmuq o to 3" line anil "E ot d A Must ot d404AAAMA	
0///0/2010	-"			• "		alzzon 040 fiq qanq 10f	
W-314 alternative analysis	OH.		. он		mort blotinem mappent 3 alszon os 3 alszon	elszon G40-9A tiq qmuq 3 elszon ot 3	
H-314 alternative analysis	ON	9	ON .		onil letranstiπδ	Pump pit AP-04D nozzle E to 3" line SN-624 to gump pit AP-02D nozzle C.	
W-514 atternative	ON		. on		mont blotinem nagmut A alzzon of D alzzon	Pump pit AP-OSD nozzle A sizzon of D	
analysis W-314 alternative	ON		 • N		onil notenst "Σ	Pump pit AP-O2D nozzle A to 3" line SW-622 to pump pit AP-O2A nozzle K	
H-314 alternative sistyses	он		. ой		Jumper manifold from Tozzle K to nozzle E	Pump pit AP-O2A nozzle K to tank return nozzle	

			Equipment Install	ed	Equipment Plann	ed	- 4
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-107 to AP-104 (2005)	AN-107 pump pit AN-107A SN pump P-019 to nozzle A	Pump and jumper manifold from P-019 to nozzle A		No		No	H-14-020801 SH 1
	Pump pit AN-107A nozzle A to nozzle 3" line SN- 267 to valve pit AN-A nozzle L1	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-A nozzie L1 to nozzle L15	Jumper manifold from nozzle L1 to nozzle L15	Yes		H/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L15 to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfér line	Yes		N/A		H-14-020801 SH 5
	Pump pit An-104A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D		No		No	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line ANG4A/APO4D to tank AP- 104 pump pit 04D nozzle C	3" transfer line		No		No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No		No	w-314 alternative analysis
	Pump pit AP-04D nozzle A to 3" line SN-623 to pump pit AP-04A nozzle K	3" transfer line		No		No	w-314 alternative analysis

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or tabet)	No	Yes (Project #)	No	References
AN-102 to -AP-102 (2005)	AN-102 pump pit AN-102A SN pump P-102-1 to nozzle A	Pump and jumper manifold from P-102-1 to nozzle A		No .		No .	H-14-020801 SH 1
	Pump pit AN-102A nozzle A to 3" line SN-262 to valve pit AN-B nozzle R16	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R16 to nozzle R19	Jumper manifold from nozzle R16 to nozzle R19		No		No	H-14-020801 SH 6
	Valve pit AN-B nozzle- R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L15	Jumper manifold from nozzle L19 to nozzle L15	Yes		N/A	Y	H-14-020801 SH 5
4	Valve pit AN-A nozzle 1.15 to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Pump pit An-104A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D		No		No .	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN04A/AP04D to tank AP- 104 pump pit 04D nozzle C	3" transfer line		No .		No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle E	Jumper manifold from nozzle C to nozzle E		No		No	W-314 alternative analysis
	Pump pit AP-04D nozzle E to 3" line SN-624 to pump pit AP-02D nozzle C.	3" transfer line		Но		No	W-314 alternative analysis
	Pump pit AP-02D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No	1	No	W-314 alternative analysis
	Pump pit AP-02D nozzle A to 3" line SN-622 to pump pit AP-02A nozzle K	3" transfer line	Yes				H-14-020803 SH 3
	Pump pit AP-02A nozzle K to tank return nozzle	Jumper manifold from nozzle K to nozzle E		No		No	W-314 alternative analysis

			Equipment Install	ed	Equipment Plann	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-102 to AP-104 (2005)	AN-102 pump pit AN-102A SN pump P-102-1 to nozzle A	Pump and jumper manifold from P-102-1 to nozzle A		No		No	H-14-020801 SH 1
	Pump pit AN-102A nozzle A to 3" line SN-262 to valve pit AN-B nozzle R16	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R16 to nozzle R19	Jumper manifold from nozzle R16 to nozzle R19		Но		No	H-14-020801 SH 6
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L15	Jumper manifold from nozzle L19 to nozzle L15	Yes .		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L15 to 3" line SN-264 to pump pit AN-104A nozzle A	3# transfer line	Yes		N/A		H-14-020801 SH 5
	Pump pit An-104A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D		No	•	No	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN04A/AP04D to tank AP- 104 pump pit 04D nozzle C	3# transfer line		Но		No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No		No	W-314 alternative analysis
	Pump pit AP-04D nozzle A to 3" line SN-623 to pump pit AP-04A nozzle	3" transfer line		No		No	W-314 alternative analysis

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				1.		E sizzon of X eizzon	E K to tank return nozzle Pump pit AP-O2A nozzle	
	y-314 alternative	ON		ON		mon't blotinem nackant	bump pit AP-02A nozzle	
					. sə,	3m transfer line	Pump pit AP-020 nozzle to 5% line 5%-652 to	
	H-14-050803 SH 2				,	A elszón of 3 elszon	Pump pit AP-02b nozzle C to nozzle A	
-	W-514 atternative	ON		. он			pump pit AP-02D nozzle	
	sistlens			он		anil ⊓atans⊤t "Σ	Fump pit AP-04D nozzle	
	analysis W-314 alternative	он		ON		mont blotinsm mannut E elson of Delsson	alzzon OAD-94 Atq qquq B alzzon of D	
	H-3j¢ alternative	он		. "			ANOGA/APPOGD to tank AP- 104 pump pit 04b nozzle C	
	sizyJena -			on		Ju transfer line	Pury pit AN-104A nozzle	1
	A-314 alternative	OH		ON		moni biolinam nagmut G alzzon of A aizzon	Punce pit An-104A nozzle	1
	H-314 atternative	ON		-			APOI-MA Tiq qmuq ot A place All And	
	S HS 108070-71-H		A/N		SeY.	3" transfer line	CIJ 97zon oż tij	
	5 HS 108070-71-H		V/N		sə	Jumper manifold from	Nozzle L14 Vatve pit AN-A nozzle	
	. 3 10 10000 77 11						Pump pit Al-1006 Anorate A-MA fig evice of A A-MA fig evice of A	
	L HS 1080Z0-71-H		. V/N			3m fransfer line	y dund se	(2005)
		ON		, on		blofinem nagmul bns gmuq A alzzon of af0-9 mont	A301-NA 11q quaq 301-NA	OJ 901-NA
	1 HS 1080Z0-71-H	ON	Yes (Project #)	ON	Yes (10 or label)	funginpa sbaseds	10.000011	Transfer
	References	-	Equipment Planned		Squipment Installed			

			· Equipment installed	9	Equipment Planned		Poforcoros
Transfer	Transfer Route	Equipment	Yes (10 or tabet)	£	Yes (Project #)	No.	
AN-106 to AP-104 (2006)	AN-106 pump pit AN-106A SN pump P-016 to nozzle A	Pump and jumper manifold from P-016 to nozzle A		No ON		Ж	н-14-020801 SH 1
	Pump pit AN-106A nozzle A to nozzle 3" line SN- 266 to valve pit AN-A nozzle L14	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-A nozzle L14 to nozzle L15	Jumper manifold from nozzle L14 to nozzle L15	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L15 to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfer line	Yes		H/A		H-14-020801 SH 5
	Pump pit An-104A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D		. No		2	W-314 alternative analysis
	Pump pit AN-104A nozzle D.to 3" line ANO4A/APO4D to tank AP- 104 pump pit 04D nozzle C	3⊍ transfer line		2		2	H-314 alternative analysis
	Pump pit AP-O4D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No No		£	W-314 alternative analysis
	Pump pit AP-04D nozzle A to 3" line SH-623 to pump pit AP-04A nozzle K	3" transfer line		No.		S.	W-314 alternative analysis

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	Revision	HNF-250

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-103 to AP-107 (2008)	AN-103 pump pit AN-103A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A		No .		No -	H-14-020801 SH 1
;	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes		N/A .		H-14-020801 SH 1
	Valve pit AN-B nozzle R14 to nozzle R15	Jumper manifold from nozzle R14 to nozzle R15		No		Но	H-14-020801 SH 6
	Valve pit AN-B nozzle R15 to 3" line SN-261 to pump pit AN-101A nozzle A	3" transfer line	Yes		ń/A ·		H-14-020801 SH 6
	Pump pit AN-101A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D]		Но .		No	W-314 alternative analysis
	Pump pit AN-101A nozzle D to 3" line AN01A/APVP to 241-AP-valve pit nozzle 15	3" transfer line		Но		No	y-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 23	Jumper manifold from nozzle 15 to nozzle 23		No	·	No	W-314 alternative analysis
	241-AP-valve pit nozzle 23 to 3" line SN-617 to tank AP-107 pump pit AP-07A nozzle A	3" transfer line	Yes		N/A		H-14-020803 SH 2
	Pump pit AP-07A nozzle A to tank return nozzle	Jumper manifold from nozzle A to nozzle E	Yes .		N/A		H-14-020803 SH 2

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-103 to AP-108 (2011)	AN-103 pump pit AN-103A SN pump P-007 to nożzle A	Pump and jumper manifold from P-007 to nozzle A		No		No	H-14-020801 SH 1
	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R14 to nozzle R15	Jumper manifold from nozzle R14 to nozzle R15		Но		No .	н-14-020801 SH 6
	Valve pit AN-B nozzle R15 to 3" line SN-261 to pump pit AN-101A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 6
	Pump pit AN-101A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D] .		No	<u> </u>	No.	W-314 alternative analysis
	Pump pit AN-101A nozzle D to 3" line AN01A/APVP to 241-AP-valve pit nozzle 15	3" transfer line		No		No .	u-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 22	Jumper manifold from nozzle 15 to nozzle 22	•	No		No.	W-314 alternative analysis
	241-AP-valve pit nozzle 22 to 3" line SM-618 to tank AP-108 pump pit AP-08A nozzle A	3" transfer line	Yes ·		N/A	-	н-14-020803 SH 4
	Pump pit AP-08A nozzle A to tank return nozzle E	Jumper manifold from nozzle A to nozzle E	Yes ·		N/A		H-14-020803 SH 4

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Revision 0	HNF-2500

			Equipment Instal	led	Equipment Pla	nned	1
Transfer	Transfer Route	Equipment Reeds	Yes (ID or label)	No	Yes (Project #)	No	References
AN-102 to AP-108 (2011)	AN-102 pump pit AN-102A SN pump P-102-1 to nozzle A	Pump and jumper manifold from P-102-1 to nozzle A		No		No	H-14-020801 SH 1
	Pump pit AN-102A nozzle A to 3" line SN-262 to valve pit AN-B nozzle R16	3" transfer line	Yes		H/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R16 to nozzle R15	Jumper manifold from nozzle R16 to nozzle R15		Но		No	H-14-020801 SH 6
	Valve pit AN-B nozzle R15 to 3" line SN-261 to pump pit AN-101A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 6
	Pump pit AN-101A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D]		No		- No	W-314 alternative analysis
	Pump pit AN-101A nozzle D to 3" line AN01A/APVP to 241-AP-valve pit nozzle 15	3" transfer line		No		No	W-314 alternative analysis
•	241-AP-valve pit nozzle 15 to nozzle 22	Jumper manifold from nozzle 15 to nozzle 22		No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 22 to 3" line SN-618 to tank AP-108 pump pit AP-08A nozzle A	3" transfer line	Yes		N/A		H-14-020803 SH 4
	Pump pit AP-08A nozzle A to tank return nozzle	Jumper manifold from nozzle A to nozzle E	Yes		N/A		H-14-020803 SH 4

	Revision 0	A007-TATE

			Equipment Install	ed	Equipment Plann	ed	References
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	. No	Yes (Project #)	No .	References
AN-102 to AP-106 (2011)	AN-102 pump pit AN-102A SN pump P-102-1 to nozzle A	Pump and jumper manifold from P-102-1 to nozzle A		No		No	H-14-020801 SH 1
	Pump pit AN-102A nozzle A to 3" line SN-262 to valve pit AN-B nozzle R16	3" transfer line	Yes		H/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R16 to nozzle R15	Jumper manifold from nozzle R16 to nozzle R15		No		No	H-14-020801 SH 6
	Valve pit AN-B nozzle R15 to 3º line SN-261 to pump pit AN-101A nozzle A	3" transfer line	Yes		H/A	1	H-14-020801 SH 6
	Pump pit AN-101A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D]		No -		No	.W-314 alternative analysis
~	Pump pit AN-101A nozzle D to 3" line AN01A/APVP to 241-AP-valve pit nozzle 15	3" transfer line		No		No	W-314 alternative analysis
•	241-AP-valve pit nozzle 15 to nozzle 21	Jumper manifold from nozzle 15 to nozzle 21		No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 21 to 3" line SN-616 to tank AP-106 pump pit AP-06A nozzle A	3" transfer line	Yes		N/A		H-14-020803 SH 4
	Pump pit AP-06A nozzle A to tank return nozzle	Jumper manifold from nozzie A to nozzle E	Yes		N/A		H-14-020803 SH 4

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	Но	Yes (Project #)	No	References
AP-108 to AN-105 (2001)	AP-108 pump pit AP-08A SN pump P-008 to nozzle A	Pump and jumper manifold from P-008 to nozzle A	Yes .		N/A		H-14-020803 SH 4
	Pump pit AP-08A nozzle A to 3" line SN-618 to 241-AP-valve pit nozzle 22	3" transfer line	Yes		N/A		H-14-020803 SH 4
	241-AP-valve pit nozzle 22 to nozzle 15	Jumper manifold from nozzle 22 to nozzle 15		No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to 3" line ANO1A/APVP to pump pit AN-101A nozzle D	3" transfer line		No		No	W-314 alternative analysis
	Pump pit AN-101A nozzle D to nozzle A	Jumper manifold from nozzle D to nozzle A	·	No	·	No	W-314 alternative analysis
	Pump pit AN-101A nozzle A to 3" line SN-261 to valve pit AN-B nozzle R15	3ª transfer line	Yes .		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R15 to nozzle R19	Jumper manifold from nozzle R15 to nozzle R19	·	No ·	Yes(W-314)		ES-314E-M40
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L16	Jumper manifold from nozzle L19 to nozzle L16		No	Yes(W-314)		ES-314E-M40
	Valve pit AN-A nozzle L16 to 3" line SN-265 to tank AN-105 pump pit AN-105A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Pump pit An-105A nozzle A to tank return nozzle	Jumper manifold from nozzle A to nozzle D		No		No	н-14-020801 SH 1

			Equipment Install	ed	Equipment Planne	d]
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AP-102 to AN-105 (2004)	AP-102 pump pit AP-02D SN pump P-002 to nozzle C	Pump and jumper manifold from P-008 to nozzle C	•	No .		No	W-314 alternative analysis
	Pump pit 020 nozzle C to 3" line SN-624 to pump pit AP-04D nozzle E	3" transfer line	Yes		N/A	-	W-314 alternative analysis
	Pump pit AP-04D nozzle E to nozzle C	Jumper manifold from nozzle E to nozzle C		Но	,	No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to 3" line AN104A/AP04A to pump pit AN-104A nozzle D	3" transfer line		No		No .	W-314 alternative analysis
	Pump pit AN-104A nozzle D to nozzle A	Jumper manifold from nozzle D to nozzle A	·	Но		Но	W-314 alternative analysis
	Pump pit An-104A nozzle A to 3" line SN-264 to valve pit AN-A nozzle L15	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-A nozzle L15 to nozzle L16	Jumper manifold from nozzle L15 to nozzle L16	Yes ·		N/A .		H-14-020801 SH 5
	Valve pit AN-A nozzle L16 to 3" line SN-265 to tank AN-105 pump pit AN-105A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Pump pit An-105A nozzle A to tank return nozzle	Jumper manifold from nozzle A to nozzle G		No		No	H-14-020801 SH 1

1		Equipment Planned	p	Equipment Installe			
Leuces	No Refe	1	он	Yes (10 or label)	Equipment Needs	Tenent Fouce	Tensiter
7 HS £080Z0-	71-H	∀/N		yes .	blotinsm nagmul bas gaud A alszon of 700-9 mont	AYO-9A fiq qunq YOF-9A example - 000-9 qunq W2	of 701-9A 401-8A
7 HS 208020-	71-Н	Α/N		30%	201 galagest HF	A 120-04 41	(2002)
				Sə,	3H transfer line	elszon ATO-9A fiq qauq of Tib-N2 enil "E of A elszon fiq evlev-9A-14S	
			,	1.0		Z3	
4 alternative ysis			ON		Jumper manifold from Cl slazon of ES elazon	241-AP-valve pit nozzle 23 to nozzle 15	,
4 alternative			ON		3m transfer line	SA1-AP-valve pit nozzle	
ysis	LEI IE					f to 3" (ine tiq qmay to part pit tiq qmay to bank tig qmay to 3" (in a 10")	
4 alternative ysis			ON		A sizzon of d sizzon	elszon AfOf-MA 11q cmuq A elszon ot G	
1 HS 1080Z0-	76-H	A/N		Yes	3" transfer line	elzzon AfOf-MA fig graug	
				1		A to 3" line SN-261 to Valve pit AN-8 nozzle	
1¢E-W¢0	Z-S3	Yes(W-314)	No		mont blotinsm negmul	R15 Valve pit AN-8 nozzle	
S HS 1080Z0-	71-H				Nozzle Ri5 to nozzle Ri9	RIS to nozzle RI9	
		4/4	,	S9¥	enil menerat "č	Valve pit Av-8 nozzle R19 to 3" line Sk-268 to valve pit Av-A	
07Y-37L	ES-	Yes(W-314)	ио		monifold from	Palzson A-MA 11g 9v3sV	
					nozzle L19 to nozzle L15	CIT 912200 01 617	
1 HS L080ZO-	51-R	. A/W		S9Y	ənil Təfans⊤t "č	Valve pit AN-A nozzle L15 to 3" line SN-Z64 to tank AN-104 pump pit	
1 HS 1080Z0-	N - 17		ОН		mon't blotinsm nagmut	A 91550n A401-nA 11q qmuq	
		T :			nozzle A to nozzle D	A to tank return nozzle D	

- 11						mont blotinsm nagmut	Pump pit 105A nozzle A to tank return nozzle G	
	1 HS 1080Z0-71-H	ON		ON			A 012200 A301 +1	
H							105A nozzle A	
Н				1			to tank AN-105 pump pit	
H				l .		anil reanster line	Lib to 3" line SH-265	
- 11	1 HS 1080Z0-71-H		A/K		, say	917 91zzou oz 617 91zzou	91szon A-NA ziq svlav	
- []				ļ.		Atmose manifold from	917 a)zzou oa 617	
ı	E8-314E-W40		Yes(W-314)	ON	•		Valve pit AN-A nozzle	
-	. 0, 2,722 05		.,,,					•
- 1				!		, i	A-MA fig aviso of Pt_ alazon	
- 1			i '			3" transfer line	816 to 2" (ine SN-268	
- 11	€ HS 108020-71-H		V/N		, seY	,	Valve pit AN-B nozzle	
-						Off elizon of IR elizon		· i
-]]			4	l		mont blotinsm negmul	Valve pit Ak-B nozzle R1 to nozzle R19	
-	ES-214E-M40	İ	Yes (W-314)	OH.	•		012200 0-70 430 0-104	.
- 1					•		. 18	
- 1		İ			•	i	valve pit AN-8 nozzle	i
-						Smil malanal "E	Pump pit 02A nozzle US3 to 3" line SN-630 to	l
- 1	ES-214E-H40		(AIE-W) 29Y	ON		i i	7511 012500 ASO 110 mm/d	
		1		!		. 520	NZ3	(2002)
ı						from P-102-1 to nozile	pump P-102-1 to nozzle	ZOT-MA
-	E2-214E-W40		(7LS-H) SOJ	. 01		blotinem negant bns gmuq	H2 ASO 1iq qmuq SOT-SA	01 SOF-SA
ŀ		ON	Yes (Project #)	ON	Yes (ID or Label)	Needs	Route	10.10110.11
- [References				Land to the state of the state	Equipment	Transfer	1912ns11
1		,	Equipment Planne	pe	Equipment Install			

			Equipment Install	ed	Equipment Plann	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AP-104 to AN-105	AP-104 pump pit 04D HT 'ump P-002 to nozzle'C	Pump and jumper manifold from P-002 to nozzle C		No		No	W-314 alternative analysis
(2004)	Pump pit AP-04D nozzle C to 3" line	3" transfer line		No		No -	W-314 alternative analysis
	ANO4A/APO4D to pump pit AN-104A nozzle D			•			
	Pump pit AN-104A nozzle D to nozzle A	Jumper manifold from nozzle D to nozzle A		No		No	W-314 alternative analysis
	Pump pit AN-104A nozzle A to 3" line SN-264 to AN-A valve pit nozzle L15	3" transfer line	Yes ·		B/A		H-14-020801 SH 1
	Valve pit AN-A nozzle L15 to nozzle L16	Jumper manifold from nozzle £15 to nozzle £16		No .	Yes(W-314)	İ	ES-314E-M40
	Valve pit AN-A nozzle L16 to 3" line SN-265 to tankd AN-105 pump pit AN-105A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Pump pit AN-105A nozzle A to tank return nozzle D	Jumper or nozzle from nozzle A to nozzle D		No		No	H-14-020801 SH 1
AZ-102 to AN-104 (2002)	AZ-102 pump pit 02A SN pump P-102-1 to nozzle U23	Pump and jumper manifold from P-102-1 to nozzle U23		No	Yes (W-314)		ES-314E-N40
٠.	Pump pit 02A nozzle U23 to 3" line SN-630 to valve pit AN-B nozzle R1	3" transfer line	· .	No	Yes (W-314)		ES-314E-N40
	Valve pit AN-B nozzle R1 to nozzle R19	Jumper manifold from nozzle R1 to nozzle R19		No	Yes (W-314)		ES-314E-M40
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L15	Jumper manifold from nozzle L19 to nozzle L15		Но	Yes(¥-314)		ES-314E-H40
	Valve pit.AN-A nozzle L15 to 3" line SN-264 to tank AN-104 pump pit 104A nozzle A	3" transfer line	Yes		N/A .		H-14-020801 SH 1
	Pump pit 104A nozzle A to tank return nozzle G	Jumper manifold from		No		No	H-14-020801 SH 1

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or tabet)	No	Yes (Project #)	No	References
AZ-101 to AY-101 (2000)	AZ-101 pump pit AZ-01A SN pump P-101-1 to nozzle U10	Pump and jumper manifold from P-101-1 to nozzle U10	Yes		H/A .		ES-314E-H40
	Pump pit AZ-01A nozzle U10 to 3" line SN-631 to pump pit AZ-02A nozzle U18	3" transfer line		No	Yes(W-314)		ES-314E-M40
	Pump pit AZ-02A nozzle U18 to nozzle U22	Jumper manifold from nozzle U18 to nozzle U22		Ю	Yes(W314)		ES-314E-M40
	Pump pit AZ-02A nozzle U22 to 3" AY02A/AZ02A to pump pit AY-02A nozzle U13	3" transfer line		No		No	W-314 alternative analysis
	Pump pit AY-02A nozzle U13 to nozzle U12	Jumper manifold from nozzle U13 to nozzle U12		Но		No.	ES-314E-M40
	Pump pit AY-02A nozzle U12 to 3" line SN-635 to tank AY-101 pump pit 01A nozzle U13	3" transfer line		No	Yes(W-314)		ES-314E-M40
	Pump pit AY-01A nozzle U13 to tank return nozzle	Jumper manifold from nozzle U13 to tank return nozzle		No		No	ES-314E-M40
AZ-102 to AY-101 (2002)	AZ-102-pump pit AZ-02A SN pump P-102-1 to nozzle U22	Pump and jumper manifold from P-102-1 to nozzle U22		. No		No	W-314 alternative analysis
•	Pump pit AZ-02A nozzle U22 to 3" AY02A/AZ02A to pump pit AY-02A nozzle U13	3" transfer line		Но		No	W-314 alternative analysis
	Pump pit AY-02A nozzle U13 to nozzle U12	Jumper manifold from		No	-	No .	ES-314E-H40
	Pump pit AY-02A nozzle U12 to 3" line SN-635 to tank AY-101 pump pit 01A nozzle U13	3" transfer line		No .	Yes(W-314)		ES-314E-M40
	Pump pit AY-01A nozzle U13 to tank return nozzle	Jumper manifold from nozzle U13 to tank return		No		No	ES-314E-M40

			Equipment Installed	2	Equipment Planned		
Transfer	Transfer Route	Equipment Needs	Yes (10 or label)	No	Yes (Project #)	No.	References
AY-102 to AN-105 (2005)	AY-102 pump pit 02A SH pump P-102-1 to nozzle U13	Pump and jumper manifold from P-102-1 to nozzle U13		9		e Se	ES-314E-M40
	Pump pit 02A nozzle U13 to 3" line AY02A/AZ02A to tank AZ-102 pump pit 02 nozzle U22	3" transfer (ine		2 .		£	W-314 alternative analysis
	Pump pit AZ-02A nozzle U22 to nozzle U23	Jumper manifold from		8	Yes(W-314)		ES-314E-M40
·	Pump pit AZ-02A nozzle UZ3 to 3# line SN-630 to valve pit AH-B nozzle R1	3" transfer line		2	Yes(W-314)		ES-314E-M40
	Valve pit AN-B nozzle R1 to nozzle R19	Jumper manifold from		No O	Yes(W-314)		ES-314E-M40
	Valve pit AN-B nozzle R19 to 3" line SN-268 to yelve pit AN-A nozzle L19	Juzzie Kir 3º transfer line.	Yes		H/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L16	Jumper manifold from		≗ .	Yes(W-314)		ES-314E-K40
	Valve pit AN-A nozzle L16 to 3" line SN-265 to tank AN-105 pump pit 105A nozzle A	3" transfer line	Yes	•	N/A		H-14-020801 SH 1
	Pump pit 105A nozzle A to nozzle G	Jumper manifold from nozzle A to nozzle G		No		%	н-14-020801 ѕн 1

			Equipment Instal	led	Equipment Pla	nned	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
Z-101 to W-105 2000)	AZ-101 pump pit AZ-01A pump P-101-1 to nozzle U6	Pump and jumper manifold from P-101-1 to nozzle U6		No		No	W-314 alternative analysis
	Pump pit AZ-01A nozzle U6 to 3" line AZ01A/APVP to 241-AP- valve pit nozzle 15	3" transfer line		No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 14	Jumper manifold from nozzle 15 to nozzle 14		No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 14 to 3" line SN-609 to pump pit AW-02A nozzle V	3º transfer line	Yes		N/A		H-14-020802 Sh 2
	Pump pit AW-02A nozzle V to nozzle J	Jumper manifold from nozzle V to nozzle J	Yes		N/A		H-14-020802 Sh 2
	Pump pit AW-02A nozzle J to 3" line SN-267 to valye pit AW-A nozzle L1	3" transfer line	Yes		N/A		H-14-020802 Sh 2
	Valve pit AW-A nozzle L1 tonozzle L15.	Jumper manifold from nozzle L1 to nozzle L15		No		No	H-14-020802 Sh 4
	Valve pit AV-A nozzle L15 to 3" transfer line SN-265 to tank AV-105 pump pit AV-05A nozzle A	3" transfer line	Yes		N/A		H-14-020802 Sh 1
	Pump pit AW-05A nozzle A to tank return nozzle	Jumper manifold from nozzle A to nozzle D	Yes		N/A		H-14-020802 Sh 1

			Equipment Install	ed	Equipment Plan	ned	References
Transfer	Transfer Route	Equipment Reeds	Yes (ID or label)	No	Yes (Project #)	No	Relationes
AY-101 to AP-102 (2004)	AY-101 pump pit AY-01A pump P-101-1 to nozzle U13	Pump and jumper manifold from P-101-1 to nozzle U13		No		No	W-314 alternative analysis
	Pump pit AY-01A nozzle U13 to 3" line SN-635 to pump pit AY-02A nozzle U12	3" transfer line		No	Yes(W-314)		ES-314E-M40
	Pump pit AY-02A nozzle U12 to nozzle U13	Jumper manifold from nozzle U12 to nozzle U13		No		No	W-314 alternative analysis
	Pump pit AY-02A nozzle U13 to 3" line AY02A/AZ02A to pump pit AZ-02A nozzle U22	3" transfer line		No		No	W-314 alternative analysis
	Pump pit AZ-02A nozzle U22 to nozzle U23	Jumper manifold from nozzle U22 to U 23		No	Yes (W314)	1	ES-314E-M40
	Pump pit AZ-02A nozzle U123 to 3" line SM-630 to valve pit AN-B nozzle R1	3" transfer tine		No	Yes (W314)		ES-314E-M40
•	Valve pit AN-B nozzle R1 to nozzle R19	Jumper manifold from nozzle R1 to nozzle R19		Но	Yes (W314)		ES-314E-M40
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes .	,	N/A	·	H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L15	Jumper manifold from	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle 115 to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Pump pit AN-104A nozzle A to nozzle D	Jumper manifold from		No		No	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN04A/AP04D to tank AP- 104 pump pit 04D nozzle C	3" transfer line		No		No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle E	Jumper manifold from		No		No	W-314 alternative analysis
	Pump pit AP-04D Nozzle E to 3" line SN-624 to pump pit AP-02D nozzle	3" transfer line		No .		No .	W-314 alternative analysis

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			Equipment Installed	q	Equipment Planned	,		
Transfer	Transfer	Equipment Needs	Yes (10 or tabel) No		Yes (Project #)	No	References	-
AY-101 to AP-102	Pump pit AP-020 nozzle C to nozzle A	Pump and jumper manifold from nozzle C to nozzle A				%	W-314 alternative analysis	
(Continued)	Pump pit AP-02D nozzle A to 3" line SN-622 to pump pit AP-02A nozzle K	3" transfer line		No		8	W-314 alternative analysis	
	Pump pit AP-02A nozzle K to tank return return nozzle E	Jumper manifold from nozzle K to nozzle E	-	Ŷ.		2	W-314 alternative analysis	

,	Р	Equipment Planne	p:	Equipment Installe	1		
 References	ON	Yes (Project #)	08	Yes (1D or tabet)	keeds Edni basut	Tensifer Route	Tensit
W-314 alternative sisvians	ON		Ко		-q mont bootinsm require	ATO-YA iiq quuq TOT-YA ; buxon oi 1-TOT-9 qmuq Etu	67-101 to AP-104 (2004)
054-214E-84		(\$12-4)sə4	Мо		3π transfer line	emp pit PY-VA nozzle UTS to 3" Line SX-SXS ASO-YA jiq qmuq of SYU SIXSON	
H-314 alternative analysis	ON		ON		most blotinsm magnut ElU alszon of StU alszon	Pump pit AY-02A nozzle LIU alazon of SIU	
W-314 alternative analysis	он	4	он		enij leisnert "Σ	elszon ASO-YA zig gmu9 in 1 % oż Siu jig gmug oż ASOSA\ASOYA SSU elszon ASO-SA	
ES-214E-W40		Yes (W314)	он		Jumper manifold from ES U of SSU elszon	Pump pit AZ-OZA nozzle UZS to nozzle UZS	
E2-214E-H40		(412W) 29Y	ON		enil Telensit "€	Pump pit AZ-02A nozzle UZ2-K2 grif Time SW-630 Te yelve pit AN-B F8 91szon	
ES-214E-W40		Yes (Walk)	он		mort blotinem nacumut Eff alszon of ff alszon	91x20n 8-Ma 10 9v3tV Pf 4 to norzle R19	
S HS 108020-71-H		A/N			Snil Tehsenst "Z	91x5 on 8-MA Jiq 9V8V 88X-M2 on 1 V8 of 91% A-MA Jiq 9V8V of PLJ 91x5on	
S HS 108020-51-H		A/N		zə¥	mont blotinem nagmul Cli elszon ot Cli elszon	Valve pit AN-A nozzle C19 to nozzle L15	
S HS 108020-71-H		V/N		Yes	anil latensit πΣ	Valve pit ANA ANA Valve Valve SN-264 Lis to 5" line SN-264 to pump pit AN-104A A SIsson	٠.
W-514 alternative enalysis	ой		on		mont biotinsm nagmul d elsson ot A elsson	Puzzon AA01-MA 11q quuq Q alzzon of A	
W-31¢ alternative analysis	ON		ON		3π transfer line 3π	Pixon Avior NA 1 iq qmuq o to 3" line Akuda Va to teak Ar-Akuda - Akuda to teak - Akuda to tea	
W-314 alternative sisylana	ON		он		mont blotinem nagmut A alazon of D alazon	Pump pit AP-04p nozzle A sizzon of D	
W-314 alternative analysis	ON		он		onil lostenst πΣ	Pump pit AP-04D nozzle A to 3" line SH-623 to pump pit AP-04A nozzle K	

Г		Т							
	,	References	W-314 alternative analysis	W-314 alternative analysis	W-314 alternative analysis	W-314 alternative analysis	W-314 alternative analysis	N-14-020803 SH 1	H-14-020803 SH 1
	_	웊	S.	SK SK	ş	잁	2		
	Equipment Planned	Yes (Project #)							N/A
	ď	Мо	No	No	S.		92	. ,	
EQUIPMENT AVAILABILITY MATRIX	Equipment Installed	Yes (ID or tabel)						Yes	Yes
		Equipment Needs	Pump and jumper manifold from P-101-1 to nozzte D.	3º transfer line	Jumper manifold from nozzle A to nozzle E	3" transfer line	Jumper manifold from nozzle 15 to nozzle 17	3" transfer line	Jumper manifold from nozzle A to nozzle E
, ,		Transfer Route	AN-101 pump pit AN-101A SN pumpP-101-1 to nozzle D	Pump pit.AN-101A nozzle D to 3" line AN101A/KVP to vavlve pit NVP nozzle A	Valve pit NVP nozzle A to nozzle E	Valve pit NVP nozzle E to 3" line NVP/APVP to 241-AP-valve pit nozzle 15	241-AP-valve pit nozzle 15 to nozzle 17	241-AP-valve pit nozzle 17 to 3º line SN-613 to tank AP-103 pump pit AP-03A nozzle A	Pump pit AP-03A nozzle A to tank return nozzle E
		Transfer	AN-101 to AP-103 (1999)			•			

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H-14-020801 SH 5	ON		ON	• • •	211 əlszon oz əli əlszon 311 əlsznəri "Z . Tomil ələkinem ələmil	alzon A-MA jiq avlav Eli alzon or ali alzon A-MA jiq avlav A-Ma ali avlav A-Ma al	
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	ON		ON				
W-314 alternative analysis	он		OH		3π transfer line	Pump pit kAl-104A nozzie n to 3" line	
						AN104A/APO4D to tank AP-104 punp pit 040 AP-204 C	-
1 HS 260Z01-71-H		Yes (H-211)	он		anoper menifold from 3 elszon of 3 elszon	Pump pit AP-04D nozzle 3 Sizson of D	
i HS 260201-71-H		kes (H-SII)	ON		onij matenstr u∑	Pump pit AP-04D nozzle g to 3" line SN-624 to Jzson 050-9A jiq qauq 20	
I HS 260701-71-H		Yes (W-211)	ON		mont biotinam nagmut A alszon of O alszon	elzzon GSO-9A fiq gmuq A elzzon of C	·
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i HS 960Z01-71-H		(LLZ-M) SƏA	oN .		moni bloiinsm neum.t H elszon of M elszon	k to tank return nozzle K to tank return nozzle	,
_	i HS 960Z01-71-H	i HS 960201-71-H	i HS 960Z01-51-H (11Z-M) \$9)	i HS 960Z01-51-H (11Z-M) S9J ON	i HS 960Z01-71-H (LLZ-M) SAA ON	I I I I	was manufactured and any and during the state of the stat

			Equipment Instal	led	Equipment Plan	ned	References
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	Но	References
AN-105 to AP-104 (2001)	AN-105 pump pit AN-105A SN pump P-105 to nozzle A	Pump and jumper manifold from P-105 to nozzle A		Но		No .	H-14-020801 SK 1
	Pump pit AN-105A nozzle A to nozzle 3" line SN- 265 to valve pit AN-A nozzle L16	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-A nozzle L16 to nozzle L15	Jumper manifold from nozzle L16 to nozzle L15	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L15 to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Pump pit AN-104A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D		No .		Но	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN104A/AP04D to tank AP-104 pump pit 04D nozzle C	3" transfer line		No		No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle A	Jumper manifold from . nozzle C to nozzle A		No	Yes (W-211)		H-14-102097 SH 1
	Pump pit AP-04D nozzle A to 3" line SN-623 to pump pit AP-04A nozzle K	3" transfer line		Но	Yes (W-211)		н-14-102097 SH 1

			Equipment Install	ed	Equipment Plann	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-104 to AP-102 (2001)	AN-104 pump pit AN-104A SN pump P-104 to nozzle D	Pump and jumper manifold from P-104 to nozzle D		No		No	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN104A/AP04D to tank AP-104 pump pit 04D nozzle C	3" transfer line.		Но		No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle E	Jumper manifold from nozzle C to nozzle E		Но	Yes (W-211)		H-14-102097 SH 1
	Pump pit AP-04D nozzle E to 3º line SN-624 to pump pit AP-02D nozzle C	3" transfer line		No	Yes (W-211)		H-14-102097 SH 1
	Pump pit AP-02D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No	Yes (W-211)		H-14-102097 SH 1
	Pump pit AP-02D nozzle A to 3" line SN-622 to pump pit AP-02A nozzle K	3" transfer line	Yes		N/A		. н-14-102097 SH 1
	Pump pit AP-02A nozzle K to tank return nozzle E	Jumper manifold from nozzle K to nozzle E		No		Но	H-14-102096 SH 1
AN-104 to AP-104 (2001)	AN-104 pump pit AN-104A SN pump P-104 to nozzle D	Pump and jumper manifold from P-104 to nozzle D		No		. No	W-314 alternative analysis
•	Pump pit AN-104A nozzle D to 3" line AN104A/AP04D to tank AP-104 pump pit 04D nozzle C	3" transfer line		No		No	W-314 alternative analysis
,	Pump pit AP-04D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No	Yes (W-211)		H-14-102097 SH 1
	Pump pit AP-04D nozzle A to 3" line SN-623 to pump pit AP-04A nozzle	3" transfer line		No	Yes (W-211)		H-14-102097 SH 1

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment . Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-103 to AP-102 (2003)	AN-103 pump pit AN-103A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A		No		No	H-14-020801 SH 1
	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes .		н/а .	·	H-14-020801 SH 1
	Valve pit AN-B nozzle R14 to nozzle R19	Jumper manifold from nozzle R14 to nozzle R19		Но		No	H-14-020801 SH 6
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L15	Jumper manifold from nozzle L19 to nozzle L15	Yes		-N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L15 to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Pump pit AN-104A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D		No		Но	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN104A/AP04D to tank AP-104 pump pit 04D nozzle C	3" transfer line		No .		No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle E	Jumper manifold from nozzle C to nozzle E		No	Yes (W-211)		H-14-1-2097 SH 1 .
	Pump pit AP-04D nozzle E to 3" line SN-624 to pump pit AP-02D nozzle C	3" transfer line	• 4	No	Yes (W-211)		H-14-102097 SH 1
	Pump pit AP-02D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No .	Yes (W-211)		H-14-102097 SR 1
	Pump pit AP-02D nozzle A to 3" line SN-622 to pump pit AP-02A nozzle K	3" transfer line	Yes		N/A		H-14-102097 SH 1
	Pump pit AP-02A nozzle K to tank return nozzle	Jumper manifold from nozzle K to nozzle E		No	Yes (W-211)		H-14-102096 SH 1

			Equipment Instal	led.	Equipment Plann	ed	References
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	Но	Yes (Project #)	No .	References
AN-103 to AP-104 (2003)	AN-103 pump pit AN-103A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A		No .		No	H-14-020801 SH 1
	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes		N/A .		H-14-020801 SH 1
•	Valve pit AN-B nozzle R14 to nozzle R19	Jumper manifold from nozzle R14 to nozzle R19		No .		Нo	H-14-020801 SH 6
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		N/A .		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L15	Jumper manifold from nozzle L19 to nozzle L15	Yes .		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L15 to 3" line SN-264 to pump.pit AN-104A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Pump pit AN-104A nozzle A to nozzle D	Jumper manifold from nozzie A to nozzie D		No		No	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN104A/AP04D to tank AP-104 pump pit 04D nozzle C	3" transfer line	,-	No		No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No	Yes (W-211)		H-14-1-2097 SH 1 .
	Pump pit AP-04D nozzle A to 3" line SN-623 to pump pit AP-04A nozzle	3º transfer line		No	Yes (W-211)		H-14-102097 SH 1

			Equipment Install	ed	Equipment Plann	ed	References
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-103 to AP-105 (2005)	AN-103 pump pit AN-103A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A		No .		Но	H-14-020801 SH 1
	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R14 to nozzle R15	Jumper manifold from nozzle R14 to nozzle R15		No .		No .	H-14-020801 SH 6
	Valve pit AN-B nozzle R15 to 3" line SN-261 to pump pit AN-101A nozzle A	3" transfer line	Yes		H/A		H-14-020801 SH 6
	Pump pit AN-101A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D]		No		Но	W-314 alternative analysis
	Pump pit AN-101A nozzle D to 3" line AN101A/NVP to vavlve pit NVP nozzle A	3" transfer line		No	-	Но	W-314 alternative analysis
	Valve pit NVP nozzle A to nozzle E	Jumper manifold from nozzle A to nozzle E		No .		Но	W-314 alternative analysis
	Valve pit NVP nozzle E to 3" line NVP/APVP to 241-AP-valve pit nozzle 15	3" transfer line		No		Но -	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 24	Jumper manifold from nozzle 15 to nozzle 24		No .		No	W-314 alternative analysis
	241-AP-valve pit nozzle 24 to 3" line SN-615 to tank AP-105 pump pit AP-05A nozzle A	3" transfer line	Yes .		N/A .		H-14-020803 SH 2
	Pump pit AP-05A nozzle A to tank return nozzle	Jumper manifold from nozzle A to nozzle E	Yes	:	N/A		H-14-020803 SH 2

			Equipment Instat	led	Equipment Pla	nned	1
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	-No	Yes (Project #)	Ņо	References
AN-103 to AP-103 (2005)	AN-103 pump pit AN-103A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A		No		No	H-14-020801 SH 1
	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes .		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R14 to nozzle R15	Jumper manifold from nozzle R14 to nozzle R15		No ·		No .	H-14-020801 SH 6
	Valve pit AN-B nozzle R15 to 3" line SN-261 to pump pit AN-101A nozzle A	3 ^H transfer line	Yes		N/A		H-14-020801 SH 6
	Pump pit AN-101A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D1		No ·		No	W-314 alternative analysis
	Pump pit AN-101A nozzle 0 to 3" line AN101A/NVP to yavlve pit NVP nozzle A	3" transfer line		No		Но	W-314 alternative analysis
	Valve pit NVP nozzle A to nozzle E	Jumper manifold from nozzle A to nozzle E		No		No	W-314 alternative analysis
	Valve pit NVP nozzle E to 3" line NVP/APVP to 241-AP-valve pit nozzle 15	3" transfer line		No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 17	Jumper manifold from nozzle 15 to nozzle 17	5 .	No .		Мо	W-314 alternative analysis
	241-AP-valve pit nozzle 17 to 3" line SN-613 to tank AP-103 pump pit AP-03A nozzle A	3" transfer line	Yes		N/A		H-14-020803 SH 1
	Pump pit AP-03A nozzle A to tank return nozzle	Jumper manifold from nozzle A to nozzle E	Yes		N/A		H-14-020803 SH 1

			Equipment Install	ed	Equipment Planne	d	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-103 to AP-101 (2005)	AN-103 pump pit AN-103A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A		No		· No	H-14-020801 SH 1
· , .	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R14 to nozzle R15	Jumper manifold from nozzle R14 to nozzle R15	ر د	No	•	No	H-14-020801 SH 6
,	Valve pit AN-B nozzle R15 to 3" line SN-261 to pump pit AN-101A nozzle A	3" transfer line	Yes		N/A ·		H-14-020801 SH 6
	Pump pit AN-101A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D]		No		No ·	W-314 alternative analysis
	Pump pit AN-101A nozzle D to 3" line AN101A/NVP to vavlve pit NVP nozzle A	3" transfer line		No		No	W-314 alternative analysis
	Valve pit NVP nozzle A to nozzle E	Jumper manifold from nozzle A to nozzle E		No		но	W-314 alternative analysis
	Valve pit NVP nozzle E to 3" line NVP/APVP to 241-AP-valve pit nozzle 15	3" transfer line		No .		No	W-314 alternative analysis
•	241-AP-valve pit nozzle 15 to nozzle 18	Jumper manifold from nozzle 15 to nozzle 18		No		No .	W-314 alternative analysis
	241-AP-valve pit nozzle 18 to 3" line SN-611 to tank AP-101 pump pit AP-01A nozzle A	3" transfer line	Yes		N/A		H-14-020803 SH 1
	Pump pit AP-01A nozzle A to tank return nozzle	Jumper manifold from nozzle A to nozzle E	Yes .		N/A		H-14-020803 SH 1

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			Equipment Installed	2	Equipment Planned		
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	£	Yes (Project #)	હ	Kererences
AN-107 to AP-102 (2005)	AN-107 pump pit AN-107A SN pump P-019 to nozzle A	Pump and jumper manifold from P-019 to nozzle A				8	H-14-020801 SH 1
	Pump pit AN-107A nozzle A to nozzle 3" line SN- 267 to valve pit AN-A nozzle L1	3" transfer line	Yes		H/A		Н-14-020801 SH 1
	Valve pit AN-A nozzle L1 to nozzle L15	Jumper manifold from nozzle L15	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle .L15 to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfer line	Yes		H/A		н-14-020801 SH 5
	Pump pit AN-104A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D		&		£	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN104A/AP04D to tenk AP-104 pump pit 040 nozzle C	3" transfer line		og .		<u>0</u>	N-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle E	Jumper manifold from nozzle C to nozzle E		· .	Yes (4-211)		H-14-102097 SH 1
	Pump pit AP-04D nozzle E to 3" line SN-624 to pump pit AP-02D nozzle C	3" transfer line		No.	Yes (H-211)		н-14-102097 sk 1
	Pump pit AP-02D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No	Yes (W-211)		н-14-102097 SH 1
	Pump pit AP-02b nozzle A to 3" line SN-622 to pump pit AP-02A nozzle K	3" transfer line	Yes		N/A .		н-14-102097 SH 1
	Pump pit AP-02A nozzle K to tank return nozzle E	Jumper manifold from nozzle K to nozzle E		80	Yes (W-211)		H-14-102096 SH 1

	i ·		Equipment Insta	ted	Equipment Pla	nned	1
Transfer	Transfer Route	Equipment Needs	Yes (ID or tabel)	No	Yes (Project #)	No	References
AN-107 to AP-104 (2005)	AN-107 pump pit AN-107A SN pump P-019 to nozzle A	Pump and jumper manifold from P-019 to nozzle A		No		No	H-14-020801 SH 1
	Pump pit AN-107A nozzle A to nozzle 3" line SN- 267 to valve pit AN-A nozzle L1	3º transfer line	Yes		h/A		H-14-020801 SH 1
-	Valve pit AN-A nozzle L1 to nozzle L15	Jumper manifold from nozzie L1 to nozzie L15	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L15 to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfer line	Yes		H/A		H-14-020801 SH 5
	Pump pit AN-104A nozzle A to nozzle D	Jumper manifold from nozzie A to nozzie D		No	,	No	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN104A/APQ4D to tank AP-104 pump pit 04D nozzle C	3" transfer line		No		No .	W-314 atternative analysis
	Pump pit AP-04D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No	Yes (W-211)		H-14-102097 SH 1
	Pump pit AP-04D nozzle A to 3" line SN-623 to pump pit AP-04A nozzle	3" transfer line		No	Yes (W-211)		H-14-102097 SH 1

	1		Equipment Instal	led	Equipment Plann	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-102 to AP-102 (2005)	AN-102 pump pit AN-102A SN pump P-102-1 to nozzle A	Pump and jumper manifold from P-102-1 to nozzle A		Но		Но	H-14-020801 SH 1
	Pump pit AN-102A nozzle A to 3" line SN-262 to valve pit AN-B nozzle R16	3# transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R16 to nozzle R19	Jumper manifold from nozzle R16 to nozzle R19		No		Но	H-14-020801 SH 6
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3º transfer line	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L15	Jumper manifold from nozzle L19 to nozzle L15	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L15 to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Pump pit AN-104A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D		. No		No	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN104A/AP04D to tank AP-104 pump pit 04D nozzle C	3ª transfer line		No		No	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle E	Jumper manifold from nozzle C to nozzle A		Но	Yes (W-211)		H-14-102097 SH 1
	Pump pit AP-04D nozzle E to 3" line SN-624 to pump pit AP-02D nozzle C	3" transfer line		No	Yes (W-211)		H-14-102097 SH 1
	Pump pit AP-02D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No	Yes (W-211)		H-14-102097 SH 1
	Pump pit AP-02D nozzle A to 3" line SN-622 to pump pit AP-02A nozzle K	3" transfer line	Yes		N/A		H-14-102097 SH 1
	Pump pit AP-02A nozzle K to tank return nozzle	Jumper manifold from nozzle K to nozzle E		No .	Yes (W-211)		H-14-102096 SH 1

			Equipment Installed	P	Equipment Planned		See a second
Transfer	Transfer Route	.Equipment Heeds	Yes (ID or label)	Ϋ́	Yes (Project #)	γo	References
AN-102 to AP-104 (2005)	AN-102 pump pit AN-102A SN pump P-102-1 to · nozzle A	Pump and jumper manifold from P-102-1 to nozzle A		ομ.		SN SN	H-14-020801 SH. 1
	Pump pit AN-102A nozzle A to 3" line SN-262 to valve pit AN-B nozzle R16	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R16 to nozzle R19	Jumper manifold from nozzle R16 to nozzle R19		2	,	£	н-14-020801 SH 6
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer (ine	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L15	Jumper manifold from nozzle L19 to nozzle L15	Yes		N/A .		н-14-020801 SH 5
	Valve pit AN-A nozzle L15 to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Pump pit AN-104A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D		2		Se	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN104A/AP04D to tank AP-104 pump pit 04D nozzle C	3" transfer line		8		e R	W-314 alternative analysis
	Pump pit AP-04D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		2	Yes (4-211)		H-14-102097 SH 1
	Pump pit AP-04D nozzle A to 3" line SN-623 to pump pit AP-04A nozzle K	3" transfer line		S2	Yes (4-211)		H-14-102097 SH 1

t HS 960Z01-71-H		, , , , , , , , , , , , , , , , , , ,	ои		mort biofinsm requul 3 sizzon of X sizzon	Pump pit AP-02A nozzle K to tenk return nozzle 3	
L HS 260201-71-H				, Yes	anil Tah≳mani "ζ	Pump pit AP-O2D nozzle pump pit AP-O2D nozzle K	
. 1 HS Z60201-71-H		Yes (W-211)	ON		humper manifold from nozzle C to nozzle A	Pump pit AP-02p nozzle C to nozzle A	
3 110 200005 75 11			"			alzzon A40-9A tiq qmuq 3	
l HS 260Z01-71-H		Yes (W-211)	ON		3" transfer line	ed find AP-045 tid quuq of Eid-Ne enil WE of B	
1 HS 260Z01-71-H		Kes (W-211)	ON		mont blotinsm ragmut 3 sizzon ot 3 sizzon	91zzon 040-045 tiq qmu9 E dizzon of D	
						ANTOGA, POUR TO TENK ANTOGA, POUR TO TENK ANTOGA, POUR TO ANTOGA,	
W-514 alternative sistylene	ON		ON		3" transfer line	elszon AbOf-NA 11q qmuq anil "E ot Q	
W-314 alternative analysis	ио		oN .		mont blotinem negmut G elszon ot A elszon	elzzon A401-14A fiq qmuq A to nozle D	
S HS 1080Z0-71-H		A/N		. sə,	3π transfer line	elszon A-NA tig eylev. 485-Re anil RE of Stl A401-NA tig gmug of A elszon	
- 14-020807-71-H		A/N		¥es	Umper manifold from Sil alszon of All alszon	Valve pit AN-A nozzle	
t HS 108020-71-H		A/N		Yes	3" transfer line	9)zzon A001-KA jiq qmuq -We anil WE 9)zzon oj A A-WA jiq avlav oj 202 Al 9)zzon	
L HS 108020-71-H	ON		он	. "	blotinsm nagmuį bns gmu¶ A alzzon ot àf0-9 moni	A201-MA Jiq qmuq 201-MA 9Jzzon of 210-9 qmuq W2 A	of 201-4A S01-9A (200S)
References	ON	Yes (Project #)	ON .	Yes (10 or label)	Ebeeks Reeds	Transfer Route	Tensiter
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			Equipment Instalted	þ	Equipment Planned		
Transfer	Transfer · Route	Equipment Needs	. Yes (ID or tabel)	No	Yes (Project #)	No	References
AN-106 to AP-104 (2006)	AN-106 pump pit AN-106A SN pump P-016 to nozzle A	Pump and jumper manifold from P-016 to nozzle A		Ko		£	H-14-020801 SH 1
	Pump pit AN-106A nozzle A to nozzle 3" line SN- 266 to valve pit AN-A nozzle L14	3" transfer line	Yes		K/A		H-14-020801 SH 1
	Valve pit AN-A nozzle L14 to nozzle L15	Jumper manifold from nozzle L14 to nozzle L15	Yes		N/A		н-14-020801 SH 5
	Valve pit AN-A nozzle L15 to 3" line SN-264 to pump pit AN-104A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Pump pit AN-104A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D		No No		e 2	W-314 alternative analysis
	Pump pit AN-104A nozzle D to 3" line AN104A/AP04D to tank AP-104 pump pit 04D nozzle C	3" transfer line				₽ .	W-314 alternativo analysis
	Pump pit AP-04D nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		Q.	Yes (H-211)		н-14-102097 sн 1
	Pump pit AP-04D nozzle A to 3" line SN-623 to pump pit AP-04A nozzle K	3" transfer line		No.	Yes (N-211)		н-14-102097 SH 1

IN-103 to IP-107 S S S S S S S S S S S S S S S S S S S	Transfer Route	Equipment Needs					
P-107 3 2008)	•	Hecas	Yes (ID or label)	No	Yes (Project #)	No	References
	AN-103 pump pit AN-103A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A		No	· · ·	No	H-14-020801 SH 1
5 5 7 8 8 8 8 8 8	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes		N/A		H-14-020801 SH 1
5 7 8 8	Valve pit AN-B nozzle R14 to nozzle R15	Jumper manifold from nozzle R14 to nozzle R15		No	٠, _	No	H-14-020801 SH 6
,	Valve pit AN-B nozzle R15 to 3" line SN-261 to pump pit AN-101A nozzle A	3" transfer line	Yes	4 .	N/A		H-14-020801 SH 6
1	Pump pit AN-101A nozzle A to nozzle D .	Jumper manifold from nozzle A to nozzle D]		No	•	No	W-314 alternative analysis
	Pump pit AN-101A nozzle D to 3" line AN101A/NVP to vavlve pit NVP nozzle A	3" transfer line		No		No	W-314 alternative analysis
	Valve pit NVP nozzle A to nozzle E	Jumper manifold from nozzle A to nozzle E		No		No	W-314 alternative analysis
1	Valve pit NVP nozzle E to 3" line NVP/APVP to 241-AP-valve pit nozzle 15	3™ transfer line		No .		No	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 23	Jumper manifold from nozzle 15 to nozzle 23		No		No	W-314 alternative analysis
4	241-AP-valve pit nozzle 23 to 3" line SN-617 to tank AP-107 pump pit AP-07A nozzle A	3" transfer line	Yes		N/A		H-14-020803 SH 2
	Pump pit AP-07A nozzle A to tank return nozzle E	Jumper manifold from nozzle A to nozzle E	Yes		N/A		H-14-020803 SH 2

			Equipment Install	ed	Equipment Plann	ed	l
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AN-103 to AP-108 (2011)	AN-103 pump pit AN-103A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A		No .		No	H-14-020801 SH 1
	Pump pit AN-103A nozzle A to 3" line SN-263 to valve pit AN-B nozzle R14	3" transfer line	Yes		N/A .		H-14-020801 SH 1
	Valve pit AN-B nozzle R14 to nozzle R15	Jumper manifold from nozzle R14 to nozzle R15		No		No	H-14-020801 SH 6
	Valve pit AN-B nozzle R15 to 3" line SN-261 to pump pit AN-101A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 6
	Pump pit AN-101A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D]	,	No		No .	W-314 alternative analysis
	Pump pit AN-101A nozzle D to 3" line AN101A/NVP to yavlve pit NVP nozzle A	3" transfer line		Но		No	₩-314 alternative analysis
. •	Valve pit NVP nozzle A to nozzle E	Jumper manifold from nozzle A to nozzle E		No ·		No	W-314 alternative analysis
	Valve pit NVP nozzle E to 3" line NVP/APVP to 241-AP-valve pit nozzle 15	3" transfer line		Мо		No	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 22	Jumper manifold from nozzle 15 to nozzle 22		No ·		Но	W-314 alternative analysis
	241-AP-valve pit nozzle 22 to 3" line SN-618 to tank AP-108 pump pit AP-08A nozzle A	3" transfer line	Yes		N/A		H-14-020803 SH 4
	Pump pit AP-08A nozzle A to tank return nozzle E	Jumper manifold from nozzle A to nozzle E	Yes		N/A		H-14-020803 SH 4

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	. 7 HS £08020-71-H		V/N		yes.	mont blotinem namul G B sizzon of A sizzon	Pump pit AP-08A nozzle A to tank return nozzle B	
	# HS £080Z0-51-H		V/N			ənii Təizπani "Σ	241-AP-valve pit nozzle 22 to 3" line Sk-618 to tank AP-108 pump pit AP-08A nozzle A	
	W-314 alternative .	ОИ		ON		Lumper manifold from SS elson of SI elsson	SA-1-AP-valve pit nozzle SS alzzon of SI	
	W-314 alternative analysis	ON		ON		Ju transfer line	B alzzon 9VV tiq svlav to 3V9AVP to to 3V9AVP to skl-valve pit nozzle 2F	
	H-31¢ alternative analysis	ON		. ом		. mont blotinem negmut 3 elsson of A elsson	A sizzon qvy nizze A Valve piż voje E E Co nozzle E	
	W-31¢ alternative Pnalysis	ON		он		J⊓ transfér line	Pixon A101-MA 11q qmuq D to 3m line AN101A/NVP to Vavlve pit NVP A Sizson	
	9-314 alternative analysis	, on		ОИ		mont blotinem nammul [d elszon of A elszon	ejszon Af0†-MA jiq qmuq Q ejszon oż A	
	9 HS 1080Z0-71-H		. ¥/k		Дез	enij neharant ∥č	ejzzon 8-MA fiq evisv fel anij at of Efg Afof-MA fiq qmuq of A ejzzon	
	9 HS 1080Z0-71-H	Мо	-	ON	1.	Jumper manifold from Transfe Rib to nozzle Ri5	Valve pit AN-8 nozzle RIS to nozzle RIS	
	t HS 1080Z0-71-H		∀/n		səx	3π transfer line	alszon ASON-NA jig gmug oj SaS-Na anij "E oj A ojszon 8-NA jig avlav als	
	i HS 1080ZO-71-H	ON		он		blotinsm magmut bns gmuq A alszon of 1-201-9 mont	ASOI-NA jiq qmuq SOI-NA oj I-SOI-9 qmuq N2 A sizzon	. of SOT-WA 801-9A (110S)
r	secretes	ON	Yes (Project #)	ON	Yes (ID or (abel)	Equipment Reeds	nelaneni etuos	Transfer
11			Equipment Planned	pa	Equipment Install			

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	[Equipment Install	ed	Equipment Plann	ed	References
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No ·	Yes (Project #)	No	References
N-102 to P-106 2011)	AN-102 pump pit AN-102A SN pump P-102-1 to nozzle A	Pump and jumper manifold from P-102-1 to nozzle A		No .		No	H-14-020801 SH 1
	Pump pit AN-102A nozzle A to 3" line SN-262 to valve pit AN-B nozzle R16	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R16 to nozzle R15	Jumper manifold from nozzle R16 to nozzle R15		No		No	H-14-020801 SH 6
	Valve pit AN-B nozzle R15 to 3" line SN-261 to pump pit AN-101A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 6
	Pump pit AN-101A nozzle A to nozzle D	Jumper manifold from nozzle A to nozzle D]		No .		No	W-314 alternative analysis
	Pump pit AN-101A nozzle D to 3" line AN101A/NVP to vavlve pit NVP nozzle A	3" transfer line		No .		No	W-314 alternative analysis
	Valve pit NVP nozzle A to nozzle E	Jumper manifold from nozzle A to nozzle E		No		No	W-314 alternative analysis
	Valve pit HVP nozzle E to 3" line NVP/APVP to 241-AP-valve pit nozzle 15	3" transfer line		No .		No	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 21	Jumper manifold from nozzle 15 to nozzle 21		No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 21 to 3" line SN-616 to tank AP-106 pump pit AP-06A nozzle A	3" transfer line	Yes		N/A		H-14-020803 SH 4
	Pump pit AP-06A nozzle A to tank return nozzle	Jumper manifold from nozzle A to nozzle E	Yes		N/A		H-14-020803 SH-4

			Equipment Install	ed	Equipment Plann	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AP-108 to AN-105 (2001)	AP-108 pump pit AP-08A SN pump P-008 to nozzle A	Pump and jumper manifold from P-008 to nozzle A	Yes		N/A		H-14-020803 SH 4
	Pump pit AP-08A nozzle A to 3" line SN-618 to 241-AP-valve pit nozzle 22	3" transfer line	Yes		H/A		H-14-020803 SH 4
	241-AP-valve pit nozzle 22 to nozzle 15	Jumper manifold from nozzle 22 to nozzle 15		No .		No	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to 3" line NVP/APVP to NVP nozzle E	3" transfer line		No		No .	W-314 alternative analysis
	Valve pit NVP nozzle E to nozzle A	Jumper manifold from nozzle E to nozzle A		Но		No	W-314 alternative analysis
	Valve pit NVP nozzle A to 3" line AN101A/NVP to pump pit AN-101A nozzle D	3" transfer line		No .		НО	W-314 alternative analysis
	Pump pit AN-101A nozzle D to nozzle A	Jumper manifold from nozzle D to nozzle A		No		Но	W-314 alternative analysis
·	Pump pit AN-101A nozzle A to 3" line SN-261 to valve pit AN-8 nozzle R15	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R15 to nozzle R19	Jumper manifold from nozzle R15 to nozzle R19		Но	Yes(W-314)		ES-314E-M40
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		N/A ,		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L16	Jumper manifold from nozzle L19 to nozzle L16		No .	Yes(W-314)		ES-314E-M40
	Valve pit AN-A nozzle L16 to 3" line SN-265 to tank AN-105 pump pit AN-105A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Pump pit An-105A nozzle A to tank return nozzle D	Jumper manifold from nozzle A to nozzle D		No	•	Но	H-14-020801 SH 1

			Equipment Installed	, ad	Equipment Planned		
Transfer	Transfer Route	Equipment Needs	Yes (10 or tabel)	Жо	Yes (Project #)	2	References
AP-102 to AN-105 (2004)	AP-102 pump pit AP-020 SN pump P-002 to nozzle C	Pump and jumper manifold from P-002 to nozzle C		No	Yes (W-211)		H-14-102097 SH 1
	Pump pit AP-020 nozzle C to 3" line SN-624 to pump pit O4D nozzle E	3" transfor line		No	Yes (H-211)		H-14-102097 SH 1
	Pump pit 040 nozzle E to nozzle C	Jumper manifold from nozzle E to nozzle C		. £	Yes (4-211)		H-14-102097 SH 1
	Pump pit AR-04D nozzle C to 3" line AN104A/AP04D to pump pit AN-104A nozzle D	3" transfer line		. 00			4-314 alternative analysis
	Pump pit AN-104A nozzle D to nozzle A	Jumper manifold from nozzle D to nozzle A	-	2		2	H-314 alternative analysis
	Pump pit AN-104A nozzle A to 3" line SN-264 to AN-A valve pit nozzle L15	3" transfer line	Yes		B/A		H-14-020801 SH 1
	Valve pit AN-A nozzle L15 to nozzle L16	Jumper manifold from nozzle 115 to nozzle L16		S.	Yes(W-314)		ES-314E-M40
	Valve pit AN-A nozzle L16 to 3" line SN-265 to tankd AN-105 pump pit AN-105A nozzle A	3" transfer line	Yes		N/A		н-14-020801 SH 1
	Pump pit AN-105A nozzle A to tank return nozzle D	Jumper or nozzle from nozzle A to nozzle D		ę.		No.	H-14-020801 SH 1

			Equipment Instal	led	Equipment Planne	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or tabel)	No	Yes (Project #)	No	References .
AP-107 to AN-104 (2002)	AP-107 pump pit AP-07A SN pump P-007 to nozzle A	Pump and jumper manifold from P-007 to nozzle A	Yes		, n/a	-	H-14-020803 SH 4
	Pump pit AP-07A nozzle A to 3" line SN-617 to 241-AP-valve pit nozzle 23	3" transfer line	Yes		N/A	-	H-14-020803 SH 4
	241-AP-valve pit nozzle 23 to nozzle 15	Jumper manifold from nozzie 23 to nozzle 15		Но		No	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to 3" line NVP/APVP to NVP nozzle E	3" transfer line		∙ №		No	W-314 alternative analysis
	Valve pit NVP nozzle E to nozzle A	Jumper manifold from nozzle E to nozzle A		No		No	W-314 alternative analysis
	Valve pit NVP nozzle A to 3" line AN101A/NVP to pump pit AN-101A nozzle D	3" transfer line		Но		Мо	W-314 alternative analysis
	Pump pit AN-101A nozzle D to nozzle A	Jumper manifold from nozzle D to nozzle A		Но		No	W-314 alternative analysis
	Pump pit AN-101A nozzle A to 3" line SN-261 to valve pit AN-B nozzle R15	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R15 to nozzle R19	Jumper manifold from nozzle R15 to nozzle R19		No	Yes(W-314)		ES-314E-M40
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		H/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L15	Jumper manifold from nozzle L19 to nozzle L15		No	Yes(W-314)		ES-314E-M40
	Valve pit AN-A nozzle L15 to 3" line SN-264 to tank AN-104 pump pit AN-104A nozzle A	3" transfer line	Yes .		N/A		H-14-020801 SK 1
	Pump pit An-104A nozzle A to tank return nozzle D	Jumper manifold from nozzle A to nozzle D		No		No	H-14-020801 SH 1

			Equipment Install	ed	Equipment Plan	ned	<u>.</u> .
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AP-104 to AN-105 (2004).	AP-104 pump pit 04D NT pump P-002 to nozzle C	Pump and jumper manifold from P-002 to nozzle C		No .	Yes (W-211)		H-14-102097 SH 1
(2004).	Pump pit AP-04D nozzle C to 3" line AN104A/AP04D to pump pit AN-104A nozzle D	3" transfer line		No		No	W-314 alternative analysis
	Pump pit AN-104A nozzle D to nozzle A	Jumper manifold from nozzle D to nozzle A		Но	ľ	No	W-314 alternative analysis
	Pump pit AN-104A nozzle A to 3" line SN-264 to AN-A valve pit nozzle L15	3 ^H transfer line	Yes		В/А		H-14-020801 SH 1
	Valve pit AN-A nozzle L15 to nozzle L16	Jumper manifold from nozzle L15 to nozzle L16	•	No	Yes(W-314)		ES-314E-M40
	Valve pit AN-A nozzle t16 to 3" line SN-265 to tankd AN-105 pump pit AN-105A nozzle A	3" transfer line	Yes		H/A		H-14-020801 SH 1
	Pump pit AN-105A nozzle A to tank return nozzle D	Jumper or nozzle from nozzle A to nozzle D		No		No	H-14-020801 SH 1

Transfer	Transfer	Equipment	Equipment Install	ed	Equipment Plann	ied	References
	Route	Needs	Yes (ID or label)	No	Yes (Project #)	No	Reterences
AZ-102 to AN-104 (2002)	AZ-102 pump pit 02A SN pump P-102-1 to nozzle U18	Pump and jumper manifold from P-102-1 to nozzle U18		No		No	W-314 alternative analysis
	Pump pit AZ-02A nozzle U18 to 3" line SN-631 to pump pit AZ-01A nozzle U10	3" transfer line		No .	Yes(W-314)		ES-314E-M40
, .	Pump pit AZ-01A nozzle U10 to U6	Jumper manifold from nozzle U10 to nozzle U6		No		Но	W-314 alternative analysis
	Pump pit AZ-01A nozzle U6 to 3" line AZ01A/NVP to valve pit NVP nozzle B	3" transfer line		No .		No	W-314 alternative analysis
	Valve pit NVP nozzle B to nozzle A	Jumper manifold from nozzle B to nozzle A		No		No	W-314 alternative analysis
	Valve pit NVP nozzle A to 3" line AN101A/NVP to pump pit AN-101A nozzle D	3" transfer line		No .		No .	W-314 alternative analysis
	Pump pit AN-101A nozzle D to nozzle A	Jumper manifold from nozzle D to nozzle A		No .		No	W-314 alternative analysis
·	Pump pit AN-101A nozzle A to 3" line SN-261 to valve pit AN-B nozzle R15	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R15 to nozzle R19	Jumper manifold from nozzle R15 to nozzle R19	·	No .	Yes(W-314)	İ	ES-314E-M40
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes :		N/A .		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L15	Jumper manifold from nozzle L19 to nozzle L15		No	Yes(W-314)		ES-314E-M40
	Valve pit AN-A nozzle L15 to 3" line SN-264 to tank AN-104 pump pit AN-104A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Pump pit An-104A nozzle A to tank return nozzle D	Jumper manifold from nozzle A to nozzle D	٠.	No	•	No	H-14-020801 SH 1

			Equipment Installed	99	Equipment Planned		
Transfer	Transfer Route	Equipment Needs	Yes (1D or tabet)	No	Yes (Project #)	No No	References
AZ-102 to AN-105 (2002)	AZ-102 pump pit 02A SN pump P-102-1 to nozzle U18	Pump and jumper manifold from P-102-1 to nozzle U18		SA.		S.	W-314 alternative analysis
	Pump pit AZ-02A nozzle U18 to 3" line SN-631 to pump pit AZ-01A nozzle U10	3" transfer line		No	Yes(W-314)		ES-314E-M40
	Pump pit AZ-01A nozzle U10. to U6	Jumper manifold from		No No		ž.	W-314 alternative analysis
	Pump pit AZ-01A nozzle U6 to 3" line AZ01A/NVP to valve pit NVP nozzle B	3" transfer line				2	W-314 alternative analysis
	Valve pit NVP nozzle B to nozzle A	Jumper manifold from		Se .		Ą	W-314 alternative analysis
	Valve pit NVP nozzle A to 3" line AN101A/NVP to pump pit AN-101A nozzle D	34 transfer line		ę		2	W-314 alternative analysis
	Pump pit AN-101A nozzle D to nozzle A	Jumper manifold from		ę.		ę.	W-314 alternative analysis
	Pump pit AN-101A nozzle A to 3" line SN-261 to valve pit AN-B nozzle R15		Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R15 to nozzle R19	Jumper manifold from		2	Yes(W-314)		ES-314E-M40
	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L16	Jumper manifold from	""	8	Yes(W-314)		ES-314E-M40
	Valve pit AN-A nozzle L16 to 3" line SN-265 to tank AN-105 pump pit AN-105A nozzle A	nozzte Liy to nozzte Llo 3" transfer line	Yes		N/A		K-14-020601 SH 1
	Pump pit An-105A nozzle A to tank return nozzle D	Jumper manifold from nozzle A to nozzle D			•	ĝ	н-14-020801 SH 1

Revision	HNF-250

Transfer	Transfer	Equipment	Equipment Instal	led .	Equipment Pla	nned	References
	Route	Needs	Yes (ID or tabet)	No	Yes (Project #)	No	kererences
AY-102 to AN-105 (2005)	AY-102 pump pit AY-02A SN pump P-102-1 to nozzle U13	Pump and jumper manifold from P-102-1 to nozzle U13		Но		No	W-314 alternative analysis
	Pump pit AY-02A nozzle U13 to 3" line AY02A/NVP to valve pit NVP nozzle C	3" transfer line		Но		No	W-314 alternative analysis
	Valve pit NVP nozzle C to nozzle A	Jumper manifold from nozzle C to nozzle A		No		Но	W-314 alternative analysis
	Valve pit NVP nozzle A to 3" line AN101A/NVP to pump pit AN-101A nozzle D	1	,	No		No .	W-314 alternative analysis
	Pump pit AN-101A nozzle D to nozzle A	Jumper manifold from		No	-	No	W-314 alternative analysis
	Pump pit AN-101A nozzle A to 3" line SN-261 to valve pit AN-B nozzle R15		Yes		N/A		H-14-020801 SH 1
	Valve pit AN-B nozzle R15 to nozzle R19	Jumper manifold from		Но	Yes(W-314)		ES-314E-M40
R19	Valve pit AN-B nozzle R19 to 3" line SN-268 to valve pit AN-A nozzle L19	3" transfer line	Yes		N/A		H-14-020801 SH 5
	Valve pit AN-A nozzle L19 to nozzle L16	Jumper manifold from nozzle L19 to nozzle L16	·	No .	Yes(W-314)		ES-314E-N40
	Valve pit AN-A nozzle L16 to 3" line SN-265 to tank AN-105 pump pit AN-105A nozzle A	3" transfer line	Yes		N/A		H-14-020801 SH 1
	Pump pit An-105A nozzle A to tank return nozzle D	Jumper manifold from nozzle A to nozzle D		No		No	H-14-020801 SH 1

			Equipment Install	ed	Equipment Plann	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References .
AZ-101 to AY-101 (2000)	AZ-101 pump pit AZ-01A pump P-101-1 to nozzie U6	Pump and jumper manifold from P-101-1 to nozzle U6		No		· No	W-314 alternative analyziz
٠	Pump pit AZ-01A nozzle U6 to 3º line AZ01A/NVP to valve pit NVP nozzle B	3" transfer line		No		Но	W-314 alternative analyziz
	Vavle pit HVP nozzle B to nozzle C	Jumper from nozzle B to nozzle C		No		No .	W-314 alternative analyziz
	Valve pit NVP nozzle C to 3" line AYO2ANVP to pump pit AY-02A nozzle U13	3" transfer line		No		No	W-314 alternative analyziz
	Pump pit AY-02A nozzle U13 to nozzle U12	Jumper manifold from nozzle U13 to nozzle U12		No .	:	No	W-314 alternative analyziz
	Pump pit AY-02A nozzle U12 to 3" line SN-635 to pump pit AY-01A nozzle U13	3" transfer line		,No	Yes(W-314)		ES-314E-M40
	Pump pit AY-01A nozzle U12 to tank return nozzle	Jumper manifold from nozzle U12 to tank return nozzle		No .		Но	ES-314E-M40

		T			 -					
	References	W-314 alternative analyziz	ES-314E-M40	W-314 alternative analyziz	W-314 alternative analyziz	W-314 alternative	W-314 alternative analyziz	W-314 alternative	ES-314E-K40	ES-314E-M40
9	ž	2		2	8	윷	80	ş		80
Equipment Planned	Yes (Project #)		Yes(V-314)						Yes(H-314)	
pa	2	웊	S.	NO.	9	No.	Ø .	92		No
Equipment Installed	Yes (ID or label)					-				
Freithmant	Needs	Pump and jumper manifold from P-102-1 to nozzle U18	3" transfer line	Jumper manifold from nozzle U10 to nozzle U6	3" transfer line	Jumper from nozzle B to	30 transfer line	Jumper manifold from	3" transfer line	Jumper manifold from nozzle U12 to tank return nozzle
Transfer	Route	AZ-102 pump pit AZ-02A pump P-102-1 to nozzle U18	Pump pit 02A nozzle U18 to 3" line SH-631 to pump pit AZ-01A nozzle U10	Pump pit AZ-01A nozzle U10.to nozzle U6	Fump pit AZ-UJA nozzle U6 to 3" line AZOJA/NVP to valve pit NVP nozzle B	Vavle pit NVP nozzle B to nozzle C	Valve pit NVP nozzle C to 3" line AYOZANVP to pump pit AY-02A nozzle. U13	Pump pit AY-02A nozzle U13 to nozzle U12	Pump pit AY-02A nozzle U12 to 3" line SN-635 to pump pit AY-01A nozzle U13	Pump pit AY-01A nozzle U12 to tank return . nozzle
Transfer	-	AZ-102 to AY-101 (2002)							-	

			Equipment Installed	22	Equipment Planned		
Transfer	Transfer Route	Equipment .	Yes (ID or tabel)	Š	Yes (Project #)	Жo	References
A2-101 to A4-105 (2000)	AZ-101 pump pit AZ-01A pump P-101-1 to nozzle U6	Pump and jumper manifold from P-10101 to nozzle U6		9		No.	W-314 alternative analyziz
	Pump pit AZ-01A nozzle U6 to to 3" line AZ01A/NVP to valve pit NVP nozzle B	3" transfer line		2		. 2	W-314 alternative analyziz
	Valve pit NVP nozzle B to nozzle E	Jumper manifold from nozzle B to nozzle E		80		£	W-314 alternative analyziz
	Valve pit NVP nozzle E to 3" line NVP/APVP to 241-AP-valve pit nozzle 15	3" transfer line		9			W-314 alternative analyziz
	241-AP-valve pit nozzle 15 to nozzle 14	Jumper manifold from nozzle 15 to nozzle 14		No No		ę.	W-314 alternative analyziz
	241-AP-valve pit nozzle 14 to 34 line SN-609 to pump pit AM-02A nozzle V	3" transfer line	Yes		N/A		H-14-020802 SH 2
	Pump pit AW-02A nozzle V to nozzle J	Jumper manifold from nozzle V to nozzle J	Yes		H/A		н-14-020802 SH 2
	Pump pit AW-02A nozzle J to 3" line SN-267 to valve pit AM-A nozzle L1	3" transfer line	Yes		N/A		H-14-020802 SH 2
	Valve pit AW-A nozzle L1 to nozzle L15	Jumper manifold from nozzle L1 to nozzle L15	*	£		No No	H-14-020802 SH 4
•	Valve pit AW-A nozzle L15 to 3w transfer line SW-265 to tank AW-105 pump pit AM-05A nozzle A	3" transfer line	Yes	****	N/A		н-14-020802 sн 1
	Pump pit AM-05A nozzle A to tank return nozzle D	Jumper manifold from nozzle A to nozzle D	Yes		н/А		н-14-020802 SH 1

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			Equipment Install	ed	Equipment Plann	ed	
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References
AY-101 to AP-102 (2004)	AY-101 pump pit AY-01A pump P-101-1 to nozzle U13	Pump and jumper manifold from P-101-1 to nozzle U13		No .		No	W-314 alternative analysis
:	Pump pit AY-01A nozzle U13 to 3" line SH-635 to pump pit AY-02A nozzle U12	3" transfer line	· .	No	Yes(W-314)		ES-314E-M40
	Pump pit AY-02A nozzle U12 to nozzle U13	Jumper manifold from		No		No	W-314 alternative analysis
	Pump pit AY-02A nozzle U13 to 3" line AY02A/NVP nozzle C	3" transfer line		No		Но	W-314 alternative analysis
*.	Valve pit NVP nozzle C to nozzle E	Jumper manifold from		Но		No	W-314 alternative analysis
	Valve pit NVP nozzle E to 3" line NVP/APVP to 241-AP-valve pit nozzle 15 .	3" transfer line		No		No	W-314 alternative analysis
	241-AP-valve pit nozzle 15 to nozzle 19	Jumper manifold from		No		Но	W-314 alternative analysis
	241-AP-vavle pit nozzle 19 to 3" line SN-612 to tank AP-102 pump pit AP-02A nozzle A	3" transfer line	Yes		N/A		H-14-020803 SH 3
	Pump pit AP-02A nozzle A to tank return nozzle	Jumper manifold from	Yes		N/A		н-14-020803 ѕн 3

			Equipment Installed		Equipment Plans	ned		
Transfer	Transfer Route	Equipment Needs	Yes (ID or label)	No	Yes (Project #)	No	References	
AY-101 to AP-104 (2004)	AY-101 pump pit AY-01A pump P-101-1 to nozzle U13	Pump and jumper manifold from P-101-1 to nozzle U13		No		No	W-314 alternative analysis	
	Pump pit AY-01A nozzle U13 to 3" line SN-635 to pump pit AY-02A nozzle U12	3" transfer line		No .	Yes(W-314)		ES-314E-M40	
	Pump pit AY-02A nozzle U12 to nozzle U13	Jumper manifold from nozzle U12 to nozzle U13	·	No	1.	No	N-314 alternative analysis	
	Pump pit AY-02A nozzle U13 to 3" line AY02A/NVP nozzle C	3" transfer line		No		No	W-314 alternative analysis	
	Valve pit NVP nozzle C to nozzle E	Jumper manifold from		Но		No	W-314 alternative analysis	
	Valve pit NVP nozzle E to 3" line NVP/APVP to 241-AP-valve pit nozzle 15.	3" transfer line		Но		No	W-314 alternative analysis	
	241-AP-valve pit nozzle 15 to nozzle 20	Jumper manifold from nozzle 15 to nozzle 20		Но		No	W-314 alternative analysis	
	241-AP-vavle pit nozzle 20 to 3" line SN-614 to tank AP-104 pump pit AP-04A nozzle A	3" transfer line	Yes		N/A		H-14-020803 SH 3	
	Pump pit AP-04A nozzle A to tank return nozzle £	Jumper manifold from nozzle A to nozzle E	Yes .		N/A		H-14-020803 SH 3	
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APPENDIX G COST ESTIMATES

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PLUOR DANIEL NORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. Z569 (ALT-7B) PILE NO. Z5691L7B

MINI CROSS SITE XFBR (AN-AZ-AY TO AP TANK FARM) ORDER OF MAGNITUDE (ALT-78) PHHCR01 - PROJECT COST SUMMARY

03/31/98 14:16:56 JPM/KLR/SMF/DKH

SORT	DESCRIPTION	ESCALATED CONTIN	GBNCY TOTAL	TOTAL DOLLARS
FDH	FLUOR DANIEL HANFORD, INC.	740,000 15 .	110,000	850,000
РОИЙ	.PLUOR DANIEL NORTHWEST	19,870,000 17	3,350,000	23,220,000
LMHC	LOCHEED MARTIN HANFORD CORP.	6,820,000 10	680,000	7,500,000
	SUBTOTAL	27,430,000 15	4,140,000	31,570,000
SITE	SITE ALLOCATIONS	5,130,000 15	760,000	5.890.000
•	(ADJUSTED TO MEET DOE 5100.4)	40,000	0	40,000
1	PROJECT TOTAL	12,600,000	4,900,000	37,500,000
		M M M	- <i>187</i> 186 1	S3 #3

TYPE OF ESTIMATE ROUGH ORDER OF MAGNITUDE		REMARKS:
PONN LEAD J. MOKLER ESTIMATIVE GOVERNMENT CHARMICK	·	ALT # 7B
PROJECT J. CUNHINGS-		
CLIENT NUMATEC		

FLUOR DANIEL NORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-7B) PILE NO. 25691L7B

** LEST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XPER (AN-A2-AY TO AP TANK FARM) . ORDER OF MAGNITUDE (ALT-7B) PHMCR02 - WORK BREAKDOWN STRUCTURE (MBS) SUMMARY

PAGE 2 OF 17 .
DATE 03/31/98 14:17:05
BY JPM/KLR/SMF/DKK

HBS DESCRIPTION	ESTIMATE Subtotal		TOTAL	SUB TOTAL	CONT	INGENCY TOTAL	SUB TOTAL	SITE ALLOCAT'N	TOTAL DOLLARS

111000 DEFINITIVE DESIGN	. 2825928	0.00	• 0	2825928	10	282592	3108526	836502	3945023
SUBTOTAL 11 ENGINEERING	2825928	0.00	0	2825928	10	282592	3108520	836502	3945023
			1						•
121000 ENGINEERING INSPECTION	. 2286969	2.29	52371	. 2339340	. 10	233934	2573274	692468	3265742
SUBTOTAL 1 ENGINEERING	5112,897	1.02	52371	. 5165268	10	516526	5681795	1528971	7210766
			化医疗激发剂						
310000 HEALTH PHYSICS TECHNICIAN	722673	2.29	16549	739222	15	110883	850105	0	850105
.311AP2 241-AP VALVE PIT MODIFICATIONS	369281	2.29	8456	377737	15	56660	434398	141996	576394
	·			in theer	200				
SUBTOTAL 311AP AP THK/FRM PIT UPGRADES	369281	2.29	8456	377737	15	56660	434398	141996	576394
		1.15			3 S				
311AY1 AY-101 PUMP PIT MODIFICATIONS	369281	2.29	9456	377737	15	56660	434398	141996	576394
311AY2 AY-102 PUMP RIT MODIFICATORS	612721	2.29	14031	.626753	15	94012	720765	202847	923613
			12.4	7					
SUBTOTAL 311AY AY TNK/FRM PIT UPGRADES	982002	2.29	22487	1004490	15	150673	1155164	344843	1500008
The second secon									
311AZ1 AZ-101 PUMP PIT MODIFICATIONS	1098564	2.29	25157	1123721	15	168558	1292279	421021	1713300
311AZ2 AZ-102 PUMP PIT MODIFICATIONS	875134	2.29	20040	895175	1.5	134276	1029451	341102	1370554
		0.00				200024		242224	
SUBTOTAL 311AZ AZ TNK/FRM PIT UPGRADES	1973698	2.29	45197	2018896	15	302834	2321730	762124	3083854
		:	*						•
312AN1 TANK AN-101 TO GRN/FLD BY-PASS	453422	2.29	10383	463805	. 15	69570	533376	173643	707019
312AN2 TANK AN-104 TO GRN/FLD BY-PASS	451437	2.29	10337	461775	15	69266	531042	172851	703893
SUBTOTAL 312AN TOTAL AN THK/FRM TRHSP/PIPE	904860	2,29	20721	925581	15	138837	1064418	346494	1410913
SUBTURNE SIZAR TOTAL AR TREFFER TRESPIPE	. 904660	4.23	20721	325561		130037	1004410	346494	1410913
				1.0					
312AP1 AP-104 TNK/FRM TRO GRN/FLD BY-PASS	24583	2.29	562	.25146	15	3772	28918	. 9658	38577
312AP2 241-AP TNK/FRM TRO GRN/PLD BY-PASS	172810	2.29	3957	176768	15	26515	203283	65896	269180
SUBTOTAL 312AP TOTAL AN THK/FRM TRNSF/PIPE	197394	2.29	4520	201914	15	30287	232202	75555	307757
			2.5	47 . 1					
312AY3 AY-101 PUMP PIT TO AY-102 PUMP PIT	1188850	2.29	27224	1216075	15	182411	1398486	432471	1830957

					1 1						
9.0	3,271,75	081,893,480	021,672,16	569'911'1	sτ	515'201'27	T86,884		26,944,233		PROJECT TOTAL
>9	0 T O S L	0	1201064	* 16189	οτ	6716189	89106	. FE' T	1868249	OTHER PROJECT COST	Z JATOTEUZ
19	0.054	0 .	POTOSL	PI6T89	0 T .	6716189	89706	FC . L	1868249		\$1800 000 0000S
6 6	227607	.80519E1	06296287	5348733	6τ.	46081151	T#85#£	.62.2	SSZZOTST	TOTAL CONSTRUCTION	t intoraus
€ 8	08762	009605	2468483	. LS61921	9 €	1306525	24172	62.2	******	TOTAL PIXED PRICE CONSTRUCT	SE TATOTEUS
€ 8	08782	209600	6848312	4561921 .	0 € .	1306525	24116	62.2	******	TOTAL X-SITE TRANSF & GRM/P	SUBTOTAL 321
9 T	886ZT 5098E 48T8	24243 089546 94964	1484835 1484835 1739084	261708 110228	. 0 E	956726 2680642	21009	2.29	935923 2620630	GRN/FLD BY PASS AN TO AP	
19	2818	72962	1809FT	855021	υŧ	925895	12721	5.29	867323	WAAN NA OT TENART ETIE-X\	N'TOBS 44 BYLLE
. st	167827	8061580	12927807	1686235	šτ	11241211	327668	62.2	10989901	TOTAL C/FORCES CONSTRUCTION	surrorus 31
\$ 8	L1191	1126892	£68712E	892291	,s t	PZT580E	49069	62.2	9509108	STITAL AN THK/PRM TRUSP/PIPE	SASIE JATOTAUS
	3551 <i>1</i> 14230	355618	5486442 1098048	373242	st st ·	0000000 000000000000000000000000000000	21375 16971	2.29	933448	VERM TO GRN/FLD BY-PASS TIT THE ST-102 PUMP PIT	
96	88761	2004501	3337893	433380	sτ	5888603	89919	62.2	5853332	TOTAL AN THK/FRM TRUSP/PIPE	YASLE JATOTEUR
. 8£	6 6 4 5 2	188729	1923407	250879	st.	8252691	27443	62.2	¥805091	SSV4-YE GRH/FLD BY-PASS	375724 VX-703 BON
	ATOT RAJJOG	SITE SITE	aus AATOT	INGENCY	тиор	aus datot	NOITAL LATOT	Escy	atamitea antotaus	N	WES DESCRIPTION

PAGE 3 OF 17 DATE 03/31/98 14:17:05 BY JPM/KLR/SME/DKH bingess - nork breykdohn zerglore (her) rownyek, onder ok hygnizide (fit-eb) wini cbosz ziek ker (fit-yz-yz zo yb lynk kykh) ** IERZ - IRLENYCLINE BZLINYLING ** PLUS DANIEL NORTHHEST, INC. LOCKHEED HARTIN SERVICES INC PLE NO. 25691L7B FLUOR DANIEL NORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-7B) PILE NO. 25691L7B

** IEST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XFER (AN-AZ-AY TO AP TANK PARM) ORDER OF MAGNITUDE (ALT-7B) PHMCROI - RSTIMATE BASIS SHEET

PAGE 4 OF 17 DATE 03/31/98 09:32:02 BY JPM/KLR/SMF/DKH

Revision (

1.. ESTIMATE PURPOSE

ROUGH ORDER OF MAGNITUDE (STUDY) ESTIMATE: THIS ESTIMATE WILL BE USED AS A GUIDELINE TO ESTABLISH COST AND FEASIBILITY Of Proposte Deplayer.

2.. ESTIMATE TECHNICAL BASIS

- A. THIS ESTIMATE HAS BEEN PREPARED FOR THE NUMATEC HANFORD INC AS REQUESTED BY FORM PROJECT MANAGEMENT
- B. A DESCRIPTION OF THE TECHNICAL SCOPE OF WORK MAY BE FOUND IN THE FOLLOWING REFERENCE DOCUMENTS:

LOI #LMHC96H0-000 CO-96-THRS-170, DATED FEB. 20, 1998

STATEMENT OF WORK "FEED DELIVERY ESTIMATE" DATED PEB. 25; 1998

- PROVIDED PRELIMINARY SKETCHES IN ACCORDANCE WITH DRAWING LIST DATED MAR. 17, 1998
- C. THIS ESTIMATE UTILIZES AN ESTIMATE HORK BREAKDOWN STRUCTURE. THE (MBS) IS USED TO DISTINGUISH BETHEEN PROJECT ACTIVITIES AND ALSO HAY BE USED AS A METHOD OF TRACKING PROJECT COSTS AND SCHEDULE.
- D. THIS ESTIMATE ALSO UTILIZES A STANDARD FORW DEFINED CODE OF ACCOUNTS.

· 3.. ESTIMATE METHODOLOGY

A. DIRECT COSTS:

- (1) A BOTTOMS-UP TECHNIQUE HAS BEEN UTILIZED IN THE PREPARATION OF THIS ESTHATE.

 CONSTRUCTION LABOR, MATERIAL AND EQUIPMENT UNITS HAVE BEEN ESTHATED BASED UPON ONE OR MORE OF THE FOLLOWING STANDARD COMMERCIAL ESTHATING RESOURCES, PUBLISHED ESTHATING MANUALS/DATABASES: IN MOUSE DATABASES R.S. MEANS RICHARDSON'S PROCESS PLANT CONSTRUCTION ESTHATING STANDARDS, NATIONAL ELECTRICAL CONTRACTORS ASSOCIATION, INC. (MECA) MANUAL OF LABOR UNITS. ELECTRICAL ESTHATING PRICE AND LABOR MANUAL THE UNITS HAY HAVE BEEN FACTORED/ADJUSTED BY THE ESTIMATIOR AS APPROPRIATE TO REPLECT INFLUENCES BY CONTRACT, MORK SITE. OR OTHER IDENTIFIED PROJECT OR SPECIAL CONDITIONS.
- B. DIRECT COST FACTORS:
 - (1) SALES TAX HAS BEEN APPLIED TO ALL MATERIALS AND EQUIPMENT PURCHASES AT 84.
 - (2) SPECIAL WORK PROCEDURE (SUP) PACTORS ARE APPLIED AGAINST DIRECT LABOR POR ACTUAL TIME LOST DUE TO THE PERSONNEL PROTECTIVE EQUIPMENT AND PROCEDURES. THE RATES WHICH HAVE BEEN APPLIED ARE AS POLLOWS:
 PROTECTIVE CLOTRING PACTOR HAS BEEN APPLIED 40%
 MASK HORK 85% PLUS 15% FOR PROTECTIVE CLOTKING.
 - (3) GENERAL FOREMAN FACTOR OF 74 HAS BEEN APPLIED TO DIRECT CRAFT LABOR CREWS.
 - (4) ONSITE A/R CONSTRUCTION PORCES INCLUDE A 314 CONTRACT ADMINISTRATION PACTOR AND A 314 GENERAL REQUIREMENTS PACTOR, OFFISTE CONSTRUCTION PORCES INCLUDE A 19.904 CONTRACT ADMINISTRATION PACTOR. APPLIED PACTORS INCLUDE COSTS POR BID PACKAGE PREPARATION, CONTRACT MANAGEMENT & ADMINISTRATION AND PROJECT MANAGEMENT & PLANNING.
 - (5) A FACTOR OF 10% HAS BEEN APPLIED TO DIRECT CRAFT LABOR TO ALLOW FOR USAGE OF GOVERNMENT OWNED BOUIPMENT CONTROLLED BY DYNORP.

FLUOR DANIEL NORTHHEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-78) FILE NO. 25691L7B

** IBST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XPER (AN-AZ-AY TO AP TANK PARM) ORDER OF MAGNITUDE (ALT-7B) PHMCR03 - ESTIMATE BASIS SHEET

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> HNF-2500 Revision 0

C. INDIRECT COSTS:

FIXED PRICE CONTRACTOR OVERHEAD, PROPIT, BOND AND INSURANCE COSTS HAVE BEEN APPLIED ARE THE POLLOHING PERCENTAGES:
LABOR 251, EQUIPMENT USE - 01, MATERIAL -251, SUBCONTRACT -101, AND EQUIPMENT - 01, AND ARE REPLECTED IN THE
"ONLEPIBLY COLUMN OF THE ESTIMATE DETAIL REPORT.

D. RATES

(1) FOR ESTIMATING PURPOSES, AVERAGE FORM RATES BY OPERATION CODE HAVE BEEN DEVELOPED BASED UPON RECENT COST HISTORY AND ADJUSTED TO REFLECT INDUSTRY AVERAGE AE/CH RATES.

(2) PLUOR DANIEL NORTHHEST SERVICES (CONSTRUCTION CRAFT LABOR) RATES ARE THOSE LISTED IN APPENDIX A TO THE HAMFORD SITE STABILIZATION AGREEMENT (HSSA). THE MSSA RATES INCLUDE BASE MADE, PRINGE BEHEFITS AND OTHER COMPENSATION AS NEGOTIATED BETWEEN PLUOR DANIEL HAMFORD, INC. AND THE NATIONAL BUILDING AND CONSTRUCTION TRADES DEPARTMENT AFL-CIO. PLUOR DANIEL MORTHHEST COST ESTIMATING INCORPORATES PACTORS TO COVER ADDITIONAL COSTS FOR WORKHEN COMPENSATION, FICA, STATE AND FEDERAL UNEMPLOYMENT INSURANCE AND GRAFFEE.

E. SITE ALLOCATIONS FACTORS:

SITE ALLOCATION FACTORS ARE DEVELOPED AND PROVIDED BY FLUOR DANIEL HANFORD (FDH) FOR ESTIMATING USE.

(1) GOVERNMENT FURNISHED SERVICES RATE IS APPLIED TO ALL COSTS TO LIQUIDATE GOVERNMENT PURNISHED SERVICES PROVIDED THE ENTERPRISE COMPANIES. 74 FOR PENH AND FEMHS (CONSTRUCTION)

(2) HANFORD SITE GGA AND ESS FOR PYSS (18%) PY 99 (15%), PY 00 (22%) MERE APPLIED TO ALL COSTS TO LIQUIDATE THE HANFORD GENERAL & ADMINISTRATIVE COSTS AND RESENTIAL SITE SERVICES (1.8. FIRE, HATER ELECTRICAL, ETC.)

FDNW APPLIED THE ABOVE FACTORS TO ESTIMATED COSTS AS FOLLOWS:

(1) FDH CFS/GLA - LABOR FACTOR: A COMPOSITE PACTOR BASED UPON PY 98 THRU FY 00 RATES HAVE BEEN APPLIED TO TOTAL FORM LABOR COST AS POLLOWS:

A/B (TITLE II ONLY) COSTS = 34.52. AE/CM COSTS = 26.264. PDNNS CONSTRUCTION LABOR = 26.664.

(2) PDH MPR/G&A MATERIAL FACTOR: A COMPOSITE FACTOR OF 25.83% BASED UPON PY 98 THRU PY 00 RATES HAS BEEN APPLIED TO FDHH CONSTRUCTION MATERIAL. FDHN PROCUREMENTS A COMPOSITE FACTOR OF 24.98% HAS BEEN APPLIED BASED UPON PY 98 AND FY99 BATES.

4. ESCALATION

SCHEDULE PROVIDED

5. CONTINGENCY

A. DEPINITION OF CONTINGENCY AS PROVIDED BY DOE

*CONTINGENCY COVERS COSTS THAT MAY RESULT FROM INCOMPLETE DESIGN, UNFORESEEN AND UNPREDICTABLE CONDITIONS, OR UNCERTAINTIES WITHIN THE DEFINED PROJECT SCOPE. THE AMOUNT OF CONTINGENCY WILL DEPEND ON THE STATUS OF DESIGN, PROCUREMENT, AND CONSTRUCTION; AND THE COMPLEXITY AND UNCERTAINTIES OF THE COMPONENT PARTS OF THE PROJECT. CONTINGENCY IS NOT TO BE USED TO AVOID MAKING AN ACCURATE ASSESSMENT OF EXPECTED COST (OFFICE OF MASTE MANAGEMENT (EM.30) COST AND SCHEDULE GUIDE.

PLUOR DANIEL NORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-7B) FILE NO. 25691L7B

** IEST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XFER (AN-AZ-AY TO AP TANK FARM) ORDER OF MAGNITUDE (ALT-78) PHMCR03 - ESTIMATE BASIS SHEET

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B. CONTINGENCY ALLOWANCE GUIDELINES

THE DOE GUIDELINE (REF. 5700.3) CONTINGENCY ALLOWANCE FOR A STUDY ESTIMATE (STANDARD 20%-30%) (EXPERIMENTAL 30%-50%)

C. METHODOLOGY

CONTINGENCY IS EVALUATED AT THE LOWEST WORK BREAKDOWN STRUCTURE (WES) LEVEL HITHIN THE COST ESTIMATE DETAILS. IT IS

D. ANALYSIS

AN ASSESSMENT OF DESIGN HATURITY, HORK COMPLEXITY AND PROJECT UNCERTAINTIES HAS BEEN PERFORMED. AN EXPLANATION OF THIS ASSESSMENT AND CONTINGENCY RATES WHICH HAVE BEEN ADDED TO THE COST OF HORK ARE AS POLLOWS:

ENGINEERING:

NBS 11/12/50

AN AVERAGE CONTINGENCY OF 10% HAS APPLIED TO ENGINEERING AND OPERATING CONTRACTOR COSTS DUE TO THE PERCENTAGE METHOD USES TO ATTAIN COSTS.

CONSTRUCTION:

WBS 311AP

AN AVERAGE 15 CONTINGENCY IS APPLIED TO 241-AP VALUE PIT MODIFICATIONS DUE TO UNKNOWN PIT CONTAMINATION AND WHAT TYPE OF RADIATION IS PRESENT: AN ALLOWANCE FOR PIT DECONTAMINATION NAS BEEN ESTIMATED AND THE FINAL STUDY ON HOW THE FITS CAN BE DECON IS FORTH COMING, NO DETERMINATION HAS BEEN HADE AS TO THE DISCOSAL REQUIREMENTS, ALSO RADIATION LEVEL HAS NOT BEEN ESTABLISHED: THEREFORE TYPE OF SHP COSTS MAY HAVE TO BE ADJUSTED AND SOME FUNDING FOR BURNOUT MAY BE REQUIRED.

WBS 311AY

AN AVERAGE 1ST CONTINGENCY IS APPLIED TO AY TANK PARM PUMP PIT MODIFICATIONS DUE TO UNKNOWN CONTAMINATION ELEVATIONS AND POSSIBLE SCHEDULING PROBLEMS DURING RETROFIT OF PIT JUMPERS. IF CONTAMINATION LEVELS ARE HIGHER THAN ANTICIPATED COST FOR RADIATION CONTAINENT, SUCH AS, GREEN HOUSE, STEP OFF PAD, AND HEPA PILTRATION SYSTEMS WILL INCREASE COSTS, IF WORK CREMS ARE UNABLE TO MAKE JUMPER CHANGE-OUTS DURING REGULAR WORKING HOURS AND HAVE TO COMPLETE JUMPER INSTALLATION DURING PREMIUM THE LABOR COSTS HILL INCREASE SIGNIFICANTLY.

WBS 311AZ

AN AVERAGE 15% CONTINGENCY IS APPLIED TO AZ TANK FARM PUMP PIT MODIFICATIONS BECAUSE ADDITIONAL PIPING FLUSHING NECESSARY TO REDUCE RADIATION LEVEL IN ORDER TO REMOVE JUMPERS. ADDITIONAL FLUSHING WILL ADD TO CRAPT DOWN TIME WHILE WAITING FOR TESTING AND COMPLETION OF PULWHING PERATIONS.

FLUOR DANIEL NORTHWEST, INC. LOCKHEED HARTIN SERVICES INC JOB NO. 2569 (ALT-7B) FILE NO. 25691L7B

** IEST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XPER (AN-AZ-AY TO AP TANK PARM) ORDER OF MAGNITUDE (ALT-7B) PHMCR03 - ESTIMATE BASIS SHEET

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WBS 312AN, AY, AZ

AN AVERAGE OF 151 CONTINGENCY IS APPLIED TO PIPELINE MORK DUE TO THE UNDERGROUND OBSTRUCTION THAT HAY CAUSE GRADE CHANGES, ROUTING CHANGES AND HORK METHOD NOT THE CONTAMINATION PRESSTIT DELINGERCAVATION. TESTING METHODS MAY BE CHANGED UPON OPERATIONS FINAL APPROVAL OF LEAVING COVER BLOCKS OFF FOR DURATION OF CONSTRUCTION. A UNDERGROUND SCAN HAS BEEN DONE DUE EXACT DEPTH AND OBJECT INDENHIPICATION IS NO CLEAR. DUE TO THESE UNCENTRAINTIES MORE SAFETY PRECAUTIONS MAY BE MEDED UNTIL DISCOVER OF THESE UNKNOWNS ARE UNCOVERED. ALSO PLUCTUATIONS IS COSTS WILL NECESSITATE ADDITIONAL CONSTRUCTION SUPPORT COSTS.

WBS 32

AN AVERAGE OF 30% CONTINGENCY IS APPLIED TO "GREEN FIELD CONSTRUCTION" DUE TO UNKNOWN OBSTRUCTION BOTH BELOM AND ABOVE GROUND THAT WILL HAVE TO BE RELOCATED OR PIPELINE BOTHING HILL HAVE TO BE CHANGED. HEN PIPELINE BEENS MAY GO OVER EXISTING, DRAIN, LINES, DRAIN FIELDS, PROCESS AND RAN WATER LINE VALUE PITS. IF THIS OCCURS EXISTING LINES WILL HAVE TO BE RELOCATED OR NEW PIPING WILL BE REPORT OF UND SUCK OPERATIONS.

6. ROUNDING .

ESTIMATE ROUNDED AND ADJUSTED

FLUOR DANIEL NORTHHEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-7B) FILE NO. 25699AL7B

** IEST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XPER (AN-AZ-AY TO AP TANK FARM) ORDER OF MAGNITUDE (ALT-7B) PHMCROJ - ESTIMATE BASIS SHEET

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7. REMARKS

MAJOR ASSUMPTIONS WHICH HAVE BEEN MADE IN THE PREPARATION OF THIS ESTIMATE ARE AS POLLOWS:

EXCAVATION ASSUMPTIONS:

- A.) ALL TRENCH EXCAVATIONS INSIDE FARM AREA ESTIMATED TO BE COMPLETED BY HAND.
- B) ASSUME MACHINE ASSISTANCE ON TRENCH BACKPILL. THIS INCLUDES DUMP TRUCK 4 LOADER
- C.) ASSUME ALL FILL FOR SHIELDING BERM WILL BE AVAILABLE IN TANK PARM.
- D.) ASSUME ALL COP CAN BE PLACED IN FOUR DAYS. HOBE/DEMOBE WAS ESTIMATED FOR FOUR DIFFERENT DAYS.
- E.) ESTIMATE INCLUDES NINE POTHOLE LOCATIONS AS MARKED ON DWGS BY CONSTRUCTION MANAGER. THESE POTHOLES ARE ONLY FOR GRADE MARKS.
- THE POTHOLES ARE FIGURED USING THE GUZZLER TO SEE EFFECTIVENESS OF MACHINE.

 P.) SHIELDING BERM FIGURED TO HAVE A FOUR FOOT FLAT TOP WITH 2 TO 1 SLOPES.

PIPELINE (MECHANICAL) ASSUMPTIONS:

- A.) ASSUME ESTIMATE DOES NOT REQUIRE DRAIN FROM AZ. PIT.
- B.) ASSUME DEMO'D MATERIALS WILL BE BURIED AS LLW.
- C.) APPLIED AY PIT MODIFICATION AMOUNT TO AP PIT MODIFICATIONS. NO DIRECTION OR DETAIL HERE PROVIDED.
- D.). ASSUME EXCAVATION MATERIALS TO BE HANDLED DURING GREEN FIELD PORTION OF PROJECT WILL BE FREE FROM
- ANY CONTAMINATION RADIATION OR OTHERWISE.

 8.) ASSUME PIPING CONNECTION TO AN TANK FARM PITS A & B HILL BE OUTSIDE OF PIT. FUNDING FOR REMOVAL &
- E.) ASSUME PIPING COMMECTION TO AN TANK PARM PITS A & B HILL BE OUTSIDE OF PIT. FUNDING FOR KEMOVAL REPLACEMENT OP COVER BLOCKS IN NOT IN ESTIMATE. ALSO RETROPITING OF JUMPERS IS NOT IN ESTIMATE.
- F.) ASSUME PROCEDURES WILL ALLOW SENSITIVE LEAK TEST OF PIPING AT W-058 CROSS SITE TRANSFER.
- G:) ASSUME LIGH-720 MODIFICATIONS WILL NOT BE ADDRESSED BY THIS PROJECT.
- H.1 ASSUME REVISIONS TO CANTON AVE WILL NOT BE REQUIRED.
- 1.) ASSUME MASTER PUMP SHUTDOWN WILL BE PROVIDED BY ANOTHER PROJECT, FUNDING IS NOT IN THIS ESTIMATE.

ELECTRICAL & INSTRUMENTATION:

- A.) ELECTRICAL HORK PERFORMED OUTSIDE OF THE TANK FARM, WITH NO SMP FACTOR APPLIED INCLUDES: TERMINAL BOXES CONTROL ENCLOSURES, INSTALLING COMPUTES/FITTINGS, SIRE AND CABLE.
- B.) CATHODIC PROTECTION WILL BE PLACED WHEN THE TRENCH WALLS ARE SHORED.
- C.) ANODE HEADER AND LOOP WILL BE IN THE SAME TRENCH AS PIPE IS RUN.

PLUOR DANIEL NORTHHEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-7B) FILE NO. 25691L7B

** IEST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XPER (AN-AZ-AY TO AP TANK FARM) ORDER OF MAGNITUDE "(ALT-7B) PHMCR04 - COMPANY/MBS SUMMARY

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SORT CODE/	WBS DESCRIPTION	ESTIMATE SUBTOTAL	ESC %	ALATION TOTAL	SUB TOTAL	CONT	INGENCY TOTAL	SUB TOTAL	SITE ALLOCAT'N	TOTAL . DOLLARS
	(Description not available)									
:	111000 DEPINITIVE DRSIGN	2825928	0.00	0	2825928	. 10	282592	3108520	1080832	4189353
	SUBTOTAL 11 ENGINEERING	2825928	. 0.00	. 0	2825928	10	282592	3108520	1080832	4189353
	SUBTOTAL 1 ENGINEERING	2825928	0.00	. 0	2825928	10	282592	3108520	1080832	4189353
:	500000 OFC COSTS	6728981	1.34	90168	6819149	10	681914	7501064	. 0	7501064
	SUBTOTAL 5 OTHER PROJECT COST	6728981	1.34	90168	6819149	10	681914	7501064	٥	7501064
	TOTAL (Description not available)	9554909	0.94	90168	9645077	10	964507	10609585	1080832	11690417
FDH	PLUOR DANIEL HANFORD, INC.									
	310000 HEALTH PHYSICS TECHNICIAN	722673	2.29	16549	739222	15	110883	850105		850105
	. SUBTOTAL 31 TOTAL C/FORCES CONSTRUC	722673	2,29	16549	739222	1 \$	110883	850105	0	850105
	SUBTOTAL 3 TOTAL CONSTRUCTION	722673	2.29	16549	739222	15	110883	850105	0	850105
	TOTAL FDH FLUOR DANIEL HANFORD, INC.	722673	2.29	16549	739222	1\$	110883	850105	0	850105
PDNW	PLUOR DANIEL NORTHHEST									
	121000 ENGINEERING INSPECTION	2286969	2.29	52371	2339340	10	233934	2573274	894727	3468002
	SUBTOTAL 1 ENGINEERING	2286969	2.29	52371	2339340	10	233934	2573274	894727	3468002
. :	311AP2 241-AP VALVE PIT MODIFICATIONS	369281	2.29	. 8456	377737	15	56660	434398	141996	576394
	SUBTOTAL 311AP AP TNK/PRM PIT UPGRADES	369281	2.29	. 8456	377737	15	56660	434398	141996	576394
. :	311AY1 AY-101 PUMP PIT MODIFICATORS	369281	2.29	8456	377737	15	56560	434398	141996	576394

FLUOR DANIEL NORTHWEST, INC. NUMATEC HANFORD INC. JOB NO. W-314ALT FILE NO. W314BAI2

** IEST - INTERACTIVE ESTIMATING ** FEED DELIVERY CONCEPTUAL DESIGN - COST SAVINGS PHASE II OPC'S, DESIGN & CONST. AM,PA,AM,AY,AZ,2E/W PHACRO1 - PROJECT COST SUMMARY

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SORT	DESCRIPTION	ESCALATED TOTAL COST	CONT	INGENCY TOTAL	TOTAL DOLLARS
DESH	DE&S HANFORD, INC.	40,000	10	0	40,000
FDH	FLUOR DANIEL HANFORD, INC.	1,130,000	. 10	110,000	1,240,000
FDNW	FLUOR DANIEL NORTHWEST	18,710,000	25	4,600,000	23,310,000
LMHC	LOCKHEED MARTIN HANFORD CORP.	760,000	10	80,000	840,000
LHSI	LOCKHEED MARTIN SERVICES, INC.	60,000	20	10,000	70,000
NHC .	NUMBTEC HANFORD CORPORATION	1,980,000	. 10	200,000	2,180,000
RL	DOE RICHLAND OPERATIONS	40,000	10	. 0	40,000
•		***********			
	SUBTOTAL	22,720,000	22	5,000,000	27,720,000
SITE	SITE ALLOCATIONS	5,670,000	25	1,440,000	7,110,000
	(ADJUSTED TO MEET DOE \$100.4)	D.		sa (%)	
:	PROJECT TOTAL	28,390,000	23	6,440,000	34,830,000

TYPE OF
ESTIMATE

FONW LEAD ESTIMATING
ESTIMATOR HANAGER

PROJECT
HANAGER

CLIENT

(ROUNDED/ADJUSTED TO THE NEAREST " 10,000 / 100,000 " - PERCENTAGES NOT RECALCULATED TO REFLECT ROUNDING)

FLUOR DANIEL HORTHWEST, INC. NUMATEC HANFORD INC. JOB NO. W-314ALT FILE NO. W314BAI2

** IEST - INTERACTIVE ESTIMATING ** FEED DELIVERY CONCEPTUAL DESIGN - COST SAVINGS PHASE II DOC'S, DESIGN & CONST. AN,AP,AN,AY,AZ,2E/W PHMCRO2 - WORK BREAKDOWN STRUCTURE (MBS) SUMMARY

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WBS	DESCRIPTION	ESTIMATE SUBTOTAL	×	REATION TOTAL	SUB TOTAL	CONT %	INGENCY TOTAL	SUB TOTAL	SITE ALLOCAT'N	TOTAL DOLLARS
1A 1B 1C 1D	PM & INTEGRATION PROJ ENGINEERING SE MANAGEMENT QUALITY ASSURANCE	635510 224708 28560 167448	12.74	80964 28628 3639 21333	716474 253336 32199 188781	10 10 10 10	71647 25334 3220 18878	788121 278670 35419 207659	0 0 0 69131	788121 278670 35419 276790
SUBT	OTAL 1 PROJECY HIGHT PHASE II	1056226	12.74	134564	1190790	10	119079	1309869	69131	1379000
2A 2B	PERMITTING SAFETY ANALYSIS	4900 36126		624 4602	5524 40728	10 10	552 4073	6076 44801	. 0	6076 44801
SUBT	OTAL 2 PERMITTING & SAFETY PHASE II	41026	12.74	5226	46252	10	4625	50877	0	50877
3C 3K 3L 3H	DESIGN & CONSTR. SUPPORT STABTUP TESTING OPERATIONS PREPARATION INDEPENDENT REVIEWS	324132 360007	12.74	44438 109966 41294 4586	393243 973121 365426 40586	10 10 10 10	39324 97312 36543 4059	432567 1070433 401969 44645	. 6 0 0	432567 1070433 401969 44645
sust	OTAL 3 OPC ACTIVITIES PHASE II	1572092		200284	17,72376	10	177238	1949614	0	1949614
4B	CONSTRUCTION (AP-102/104 SN-650)	425102	3.78	16056	441158	16 45	98655	539813	176735	716548
SUBT	OTAL 4 W-211	425102	213. 78	16956			98655	539813	176735	716548
5A 5B 5C 5D 5E 51	AN TANK FARH AP FARM AW TANK FARH AY TANK FARM AZ TANK FARM 200 EAST/WEST AREA	162090 1562091 559363 12518136	18.22 15.67 23.36 19.27 28.78	29414 25397 364973 107780 3603234	187487 1927064 667143 16121370	25 26 27 23 23 24	44672 49619 50222 436081 155147 3869581	219999 240477 237709 2363145 822290 19990951	70217 76995 76305 790682 278079 5567830	290216- 317472 314014 3153827 1100369 25558781
SUBT	OTAL 5 PHASE 2	15114796	27.49	4154453	19269249			23874571		
PROJEC	T TOTAL	8,209,242	24.77	,510,583	22,719,825	22		27,724,744		34,830,718

FLUOR DANIEL HORTI RUMATEC HANFORD II JOB NO. W-314ALT FILE NO. W314ALT

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ESTINATE PURPOSE

RESULTING PROJECT **U-314** 꾶 Ξ DETERMINE POTENTIAL COST SAVINGS 2 USED ORDER OF MACHITUDE ESTIMATE: THIS ESTIMATE WILL TO BE US FROM INSTALLATION OF ONE OF THE FEED DELIVERY CONCEPTS.

ESTIMATE TECHNICAL BASIS 2,

THIS ESTIMATE HAS BEEN PREPARED FOR THE FEED DELIVERY CONCEPTUAL DESIGN PROJECT AS REQUESTED BY NUMATEC HANFORD COMPANY. WENE SOFT INCOURT INCLUDED IN THIS ESTIMATE. PHASE I COSTS. THIS ESTIMATE UTILIZES AN ESTIMATE WORK BREAKDOWN STRUCTURE HATCH THE PROJECT HONG BREAKDOWN STRUCTURE AS PROVIDED BY PROJECT HANAGEMENT.

ESTIMATE METHODOLOGY .

N-314 CDR ESTINATE DATED JULY 27, REFLECT JNFLUENCES BY CONTRACT, WORK A PARAMETRIC TECHNIQUE NAS BEEN UTILIZED IN THE PREPARATION OF THAT OF THAT OF THAT OF THAT OF THAT OF THAT OF THAT OF THAT OF THAT OF THAT OF THE UNITS HAY BEEN SEND UPON THE OF THE UNITS HAY BEEN ACTORED/ADUSTED BY THE ESTIMATOR AS APPROPRIATE SITE, OR OTHER IDENTIFIED PROJECT OR SPECIAL CONDITIONS. DIRECT COSTS

DIRECT

A FACTOR OF 15% EAS BEEN APPLIED TO DREET THE GUIDHENT PURCHASES AT 8%.
CONNANAELS ARE STANKED AS 20.0 RECT CHAIL LADAR FOR GERRAL REQUIREHENTS & 23.58% FOR IECHNIALL SERVICES.
CONNANAELS ARE STANKED TO 22% OF DIRECT CRAFT LABOR COSTS.
PROFICETIVE CONTINENT AND PROFILED TO ALANS DIRECT LABOR FOR ACTUAL TIME LOST DUE TO THE PERSONNEL PROFICETIVE COUTNIENT AND SEEN APPLIED ARE AS FOLLOWS:

FRANCHINE SAX HONE SAX FOR PROFICE LOTTNING.
A FACTOR OF SAX HOLS TAY OR PROFILED TO DIRECT CRAFT LABOR CREWS.
A FACTOR OF TOW HAS BEEN APPLIED TO DIRECT CRAFT LABOR TO ALCOM USAGE OF COVERNMENT OWNED EQUIPMENT CONTROLLY
A FACTOR OF TOW HAS BEEN APPLIED TO DIRECT CRAFT LABOR TO ALLOW FOR USAGE OF COVERNMENT OWNED EQUIPMENT CONTROLLY 533

CONTROLLED 66

FUNDE DANIEL NORTHWEST SERVICES (COUSTRUCTION CARFT LABOR) RATES ARE THOSE LISTED IN APPRIATA A OF THE MARFORD SITE STABLILLS. THE NATION ARE WHEN THE STABLILLS. THE MARFORD SITE STABLILLS. THE NATION AND THE COMPENSATION AS RECOLDANDED BETWEEN CHOSE DANIEL MARFORD, TAC. AND THE MATIONAL DANIEL MARFORD SITE STABLILLS. THE MATIONAL MARFORD SITE STABLILLS TO STABLILLS AND THE MATIONAL DESPREYABILITY OF STABLILLS AND THE MATIONAL DANIEL MARFORD STABLILLS AND THE MATIONAL DANIEL MARFORD STABLILLS AND THE MATIONAL MARFORD STABLILLS AND THE MATIONAL DANIEL MARFORD STABLILLS AND THE MATIONAL MARFORD STABLIL MARFORD STABLILLS AND THE MATIONAL MARFORD STABLILLS AND THE MATIONAL MARFORD STABLIL MARFORD S FOR ESTIMATING PURPOSES, AVERAGE FDNW RATES BY OPERATIONS CODE HAVE BEEN DEVELOPED BASED UPON RECENT COST HISTORY AND ADJUSTED TO REFLECT RATES: Ê 2 ;

DYNGORP EQUIPMENT USAGE: APPLIED TO HOME OFFICE ENGINEERING FOR GOVERNMENT OWNED EQUIPMENT CONTROLLED BY DYNCORP (
GOVERNMENT FURNISHED ERVICES (GFS). APPLIED TO ALL COSTS OF INCULDATE GOVERNMENT FURNISHED SERVICES PROVIDED THE
ENTERING PRINSES, 14% FOR FORM OR 10% FORR FORMS. CONSTRUCTION).
MARPORD SITE GENERAL MORHWISTERITUE (GGA): APPLIED TO ALL COSTS TO LIQUIDATE THE COST OF HANFORD GENERAL AND ALLOCATIONS FACTORS: 68 ü

0.25%

8

ö TO ALL PURCHASED MATERIAL AND SERVICES TO LIQUIDATE THE COST (MPR): APPLIED 7.0%. ADMINISTRATIVE SERVICES, 16.0%.
HAMFORD SITE MATERIAL PROCUREMENT RATE
PROCUREMENT, RECEIVING AND WAREHOUSING 3

BX LCD

BIAG

ADVA

03/51/68 15:31:36

108 NO. W-514ALT

HUNATEC HANFORD INC.

FUUOR DANIEL MORTHWEST, INC.

SB6100 HPT SUPPORT 284WOJ PROJECT SUPPORT CONST. SB4324 INSIRGHENIVIION CLEANOUT BOXES SECTIO INSTRUMENTATION FLUSH PIT WBSIS SB4110 & SB4154. SETIOG CENERAL REQUIREMENTS ON PERCENTAGES CALCULATED FROM DIRECT CONSTRUCTION COST SAVINGS AS FOUND IN SB2101 TITLE III TITLE 11, 111, GENERAL REQUIREMENTS, CONSTRUCTION SUPPORT AND HPI'S ARE BASED SELIOI LILLE II Z. AP TANK FARK SA6100 HPT SUPPORT SACKOT PROJECT SUPPORT CONST. SALUZA INSTRUMENTATION CLEANOUT BOXES SAGATO INSTRUMENTATION FLUSH PIT MBS:S SACITO & SACIZE. SYTIOO CENERAL REQUIREMENTS ON DEBCENIVERS CVICHIVIED LEON DIBECT CONSIBUCTION COST SAVINGS AS FOUND IN III BILLE III TITLE II, III, GENERAL REQUIRENENTS, CONSTRUCTION SUPPORT AND HPT'S ARE BASED II BILLI LOLLYS 1. AN TANK FARM OF THE FEED DELIVERY SYSTEM. FORM ESTIMATING AND THE NEC COG ENGINEER. LISTED BELON, ARE AREAS AS DETERNINED THAT COULD BE DELETEDUOUE TO THE B.) THE COSTS FOR DELETED ITEMS ARE THOSE AREAS DISCUSSED IN A MEETING WITH THE W-314 PROJECT LEAD FRUNER A.) CONTINCENCY PERCENTAGES ARE THOSE FOUND IN THE N-316 REV. 7 ESTIMATE DATED JULY 27, 1997 MENOR ASSUMPTIONS WHICH HAVE BEEN MADE IN THE PREPARATION OF THIS ESTIMATE ARE AS FOLLOWS: 9. KENYKKZ ADJUSTED/ROUNDED TO THE NEAREST \$10,000/\$100,000. THE ESCALATED TOTAL COST COLUMN, CONTINGENCY TOTAL COLUMN AND TOTAL DOLLARS COLUMN SUB-TOTALS ARE SUNMARIZED BY CONTRACTOR.

THE COLUMN SUBIOTALS ARE BOURSTED/ROUNDED TO THE MEAREST \$1,000/\$10,000 THE PROJECT TOTAL SARE SUNMARIZED BY CONTRACTOR. THE PROJECT COST SUMMARY REPORT IS SUMMARIZED AND ADJUSTED/ROUNDED AS FOLLOWS: эт волкозие ESCALATION PERCENTAGES AS FOUND IN THE W-314 REV. 7 DATED JULY 27, 1997 ESTIMATE WERE USED FOR THIS EFFORT. t. ESCALATION (5) FDH MPR/GEA - MATERIAL: MPR (7.0%) AND GRA (18.0%) COMPOUNDED AND APPLIED TO MATERIAL, 26.26%. MANAGEMENT LABOR, 34.52% OR TO FDWWS CONSTRUCTION LABOR, 29.80%. FOR GES/GEA - LABOR; GES (14% OR 10%) AND GEA (18.0%) COMPOUNDED AND APPLIED TO HOME OFFICE ENGINEERING AND CONSTRUCTION FOR GES/GEA CONST. MGMT: GFS (14X) AND GEA (18.0X) COMPOUNDED AND APPLIED TO FIXED PRICE CONSTRUCTION MANAGEMENT, 34.52X (Z) CONSTRUCTION LABOR. (1) DYNCORP EQUIPMENT USAGE: 0.25% APPLIED TO HOME OFFICE ENGINEERING AND CONSTRUCTION NANAGEMENT LABOR; TOX APPLIED TO THE ABOVE FACTORS ARE APPLIED TO ESTIMATED COSTS AS SHOWN IN THE PHMCROG REPORT. PHMCRO3 - ESTIMATE BASIS SHEET FILE NO. W314ALT

PHASE II OPC'S, DESIGH & CONST. AH, AP, AV, AY, AZ, ZE/W

** IEST - INTERACTIVE ESTINATING **

LEED DEFINERY CONCEPTUAL DESIGN - COST SAVINGS

3. AW TANK FARM SC1101 TITLE II SC2101 TITLE III 5C4100 GENERAL REQUIREMENTS 5C4J10 INSTRUMENTATION FLUSH PIT 5C4J24 INSTRUMENTATION CLEANOUT BOXES 5C4KO1 CONSTRUCTION SUPPORT 5C6100 HPT SUPPORT

TITLE II, III, GENERAL REQUIREMENTS, CONSTRUCTION SUPPORT AND HPT'S ARE BASED ON PERCENTAGES CALCULATED FROM DIRECT CONSTRUCTION COST SAVINGS AS FOUND IN WBS'S 5C4J10 & 5C4J24.

4. AY TANK FARH S01101 DRAWINGS 5D2101 ENGINEERING SUPPORT 5D4A09 TANK 101 SLUCE PIT B 5D4A10 TANK 101 SLUCE PIT C 504B09 TANK 102 SLUCE PIT 8 504B10 TANK 102 SLUCE PIT C 504100 GENERAL REQUIREMENTS 5D4K09 PROJECT SUPPORT CONST. 506100 HPT SUPPORT

TITLE II, III, GENERAL REQUIREMENTS, CONSTRUCTION SUPPORT AND HPT'S ARE BASED ON PERCENTAGES CALCULATED FROM DIRECT CONSTRUCTION COST SAVINGS AS FOUND IN WBS'S 504A09, 504A10, 504B09, & 504B10.

5. AZ TANK FARH SE1101 TITLE II SE2101 TITLE III SE4A10 TANK 101 SLUCE PIT SE4BO9 TANK 102 SLUCE PIT B SE4100 GENERAL REQUIRMENTS 5E4J24 INSTRUMENTATION CLEANOUT BOX SE4KO9 PROJECT SUPPORT CONST. 5E6100 HPT SUPPORT

TITLE 11. III. GENERAL REQUIREMENTS, CONSTRUCTION SUPPORT AND HPT'S ARE BASED ON PERCENTAGES CALCULATED FROM DIRECT CONSTRUCTION COST SAVINGS AS FOUND IN WBS'S 5E4A10, 5E4B09, & 5E4J24.

6. 200 E/W SITTOT TITLE II 512102 TITLE III 514A00 GENERAL REQUIREMENTS 514BOO GENERAL REQUIREMENTS 514C00 AX-A VLV PIT UPGRADES 514D01 Electrical/Instrumentation STAFO1 A-A VALVE PIT UPGRADES 514F01- 200 E/W A-A & A-B SITEWORK 514112 EXCEPTIONS WORK OFF 514K09 PROJECT SUPPORT CONST. 516100 HPT SUPPORT

THIS SCOPE OF WORK PER DISCUSSION WILL BE COMPLETELY DELETED WITH THE INSTALLATION OF THE PROPOSED FEED DELIVERY SYSTEM. THE COST SAVINGS FOUND IN THE ESTIMATE REFLECTS THE AMOUNT FOUND IN THE W-314 REV. 7 ESTIMATE.

7. SAVINGS FOR PHASE II OTHER PROJECT COSTS (WBS'S 1, 2 & 3) ARE BASED ON PERCENTAGES OF THE TOTAL COST SAVINGS FOR EACH FARM. WBS 5A AN (1%), WBS 5B AP (1%), WBS 5C AW (1%), WBS 5D AY (22%), WBS 5E AZ (9%) & WBS 51 200 E/W (100%).

Revision 0

** IEST - INTERACTIVE ESTIMATING ** FEED DELIVERY CONCEPTUAL DESIGN - COST SAVINGS PHASE II OPC'S, DESIGN & CONST. AN, AP, AU, AY, AZ, 2E/U PHYCROB - ESTIMATE DETAIL BY WBS / COST CODE

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ACCOUNT NUMBER		COST CODE	QUANTITY	MANHOURS	LABOR	EQUIP USAGE	MATERIAL	SUB- CONTRACT	EQUIP- HENT	OH&P / B & I	TOTAL DOLLARS
1A0101	PN & INTEGRATION										
1A0101.99 1A0101.9900100	SUBCONTRACTOR LABOR COST SAVINGS PM/INTEGRATION	060	1 LS	8657	635510	. 0	. 0	0	. 0	. 0	. 635510
SUBTOTAL	SUBCONTRACTOR LABOR			8,657	635,510	0	0	0	0	0	635,510
TOTAL	COST CODE 06099 WBS 1A0101 (ESCALATION 12.74% - CONTINGE	NCY	10.00 %>	8,657	635,510	0	0	0	0	0	635,510
TOTAL WBS 1A	0101 PM & INTEGRATION		• • • • • • • • • • • • • • • • • • • •	8,657	635,510	0	0	0	0	0	635,510

1E 1 OF 17 FE 03/31/98 08:11:57 JPM/KLR/SMF/DKH	TOTAL DOLLARS	1,210,000	29,000,000	9,380,000		39,590,000	8,850,000	-40,000		48,400,000		٠			
PAGE DATE BY	100	1.3	29.0	6	1	3,68			•	.,	Stat				
E.	CONTINGENCY TOTAL	160,000	3,810,000	850,000		4,820,000	1,100,000	-20,000		5,900,000			ALT #3		
NG TANK PAF	CONT	. 15	1.5	0.0		14	14			ž			7		
** IEST - INTERACTIVE ESTIMATING ** SS SITE KFER (AN-AZ-AY TO AP TANK ORDER OF MAGNITUDE (ALT-3) PHUGRO1 - PROJECT COST SUMMARY	ESCALATED TOTAL COST	1,050,000	25,190,000	8,530,000		34,770,000	7,750,000.	-20,000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	42,500,000		REMARKS:			
ST, INC. HINI CRO	DESCRIPTION	FLUOR DANIEL HANFORD, INC.	PLUOR DANIEL NORTHWEST	LOCHEED MARTIN HANFORD CORP.		SUBTOTAL	SITE ALLOCATIONS	(Abjusted to Meet DOE 5100.4)		PROJECT TOTAL		ROUGH ORDER OF MAGNITUDE	J. MOKLER MANAGER CHANKICK	J. CUMMINGS	NATEC
PLUOR DANIEL NORTHHEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-3) PILE NO. 25691AT3	SORT	PDH	PDNW	гинс			BIIS					TYPE OF BSTIMATE	Ø	PROJECT PRANAGER J. C	ž

			•						
9081091	1127484	3474321	423735	ST	3027749	55949	2.29	3953573	315AN4 VLV/PIT #103 TO GREEN FIRLD BY-PASS
T88665	746602	452778	85065	ST	393720	F188	82.2	506782	312AN3 VALVE PIT #103 TO VALVE PIT AN-B
703893	172851	231045	99269	ST	SLLT9P	10334	2.29	487433	312AN2 VALVE PIT #103 TO VALVE PIT AN-A
0 € 9 6 5 ₽	112867	£9699E	45256	St	301705	1969	62.2	234952	3138N1 CF SECT'N OF X-SITE TRUSP TO 103-AN
>58580€	162124	2321130	302834	sτ	2018896	46194	2.29	8698461	SUBTOTAL SILAR AN THE PRES SHIPS
¥5504ET	341102	1576201	942161	ST	541568	20040	62.Z	PEIS48	STIFES AS-102 PUMP PIT MODIFICATIONS
. 1113300	451051	1292279	85589T	ST	1123721	25152	62.2	P95860T	STINZI AZ-101 PUMP PIT MODIFICATIONS
7200008	344843	*915511	E490ST	Sτ	0677007	22487	82.2	982002	SUBTOTAL SILLAY YA YALLE JATOTHUS
623613	202847	150165	94012	SI	626753	14031	2.29	612121	311743 AX-102 PUMP PIT MODIFICATORS
\$6 E 9 L S	966777	865757	09995	\$ 1	TETTTE	9518	62.2	182698	STIPAT VA-TOT BOME BIT MODIFICATIONS
\$6 £ 9 L S	966111	866161	09995	sτ	TETTTE	9426	62.2	182635	SUBTOTAL 311AP AP THK/PRN PIT UPGRADES
\$6 E 9 L S	966191	434338	09995	şt	TETTTE	9518	2.29	369281	311AP2 241-AP VALVE PIT MODIFICATIONS
6E0ST91	328219	7586820	9 \$ 8 £ 9 T	st	11186111	22020	62.2	1003053	SUBTOTAL SILAN TOTAL AN TUK/PRH VLV PIT
6805791	358573	1586820	9 8 8 4 9 T	sτ	1118974	52020	62.2	1093923	STIVNI NEM #103 AVEAE DIL
				•					•
1208413	0	1268413	619251	ST	10507	23524	82.2	1027270	SUBTOTAL 310 HEALTH PHYSICS TECHNICIAN
1208413	0	1208413	6194St	st .	F64050T	23524	62.2	1027270	370000 HEVFLH BHARICR LECHNICIVA
. 9572018	2469533	7102484	089519	0 τ	£0895 † 9	52723	εο·τ	8901669	DNIRENIDNE 1 JATOTHUS
4352978	1153041	3559937	593630	0 T	. 2936300	5£459	2.29	2870565	ISI000 ENCINEBRING INSPECTOR
0>06125	1346486	£55248£	325020	0.1	2250293		00.0	3250203	SUBTOTAL 11 ENGINEERING
2219040	1346486	£55248£ .	352050	01	3250203	0	00.0	. 3520503	TTT000 DELINITINE DESIGN
DOFFYER	ALLOCAT'N	TOTAL	JATOT	4	JATOT	TOTAL	*	IATOTAUS	MBS DESCRIPTION
. JATOT	STIS	ans	INGENCA		ens	MOITAL		ESTIMATE	

BINCKOS - NOKK BREYKDONN ZIKUCIUSE (HBS) ZUMNYKI OVDEK OL NYONILUDE (VICT-3) WINI CKOZ ZIIE KLEK (KH-YS-VA LO VE LYNK LYKH) EITE NO' S2697VL3
TOCKHEED WYFIIN REKNICES INC.
TOCKHEED WYFIIN REKNICES INC.

BY DEW/KLR/SMF/DKH DATE 03/31/98 08:12:03 PAGE 2 0P 17

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FLUOR DANIEL NORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-1) FILE NO. 25691AT3

** IEST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XPER (AN-A2-AY TO AP TANK FARM) ORDER OP MAGNITUDE (ALT-3) PHMCRO2 - HORK BREAKDOWN STRUCTURE (HBS) SUMMARY

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WBS DESCRIPTION	ESTIMATE SUBTOTAL	*	TOTAL	SUB TOTAL	CONT	INGENCY	SUB TOTAL	SITE ALLOCAT'N	TOTAL DOLLARS
312AN5 VLV/PIT AN-B TO PUMP PIT AZ-102	1467254	2.29	33600	1500854	15	225128	1725983	568513	2294496
SUBTOTAL 312AN TOTAL AN TNK/FRM TRNSF/PIPE	5552065	2.29	127142	5,679207	15	851881	6531088	2128319	8659408
312AP1 AP-241-04D TIE IN 312AP2 241-AP PIT TO GRN/FLD PIPING	24583 172810	2.29	562 3957	25146 176768	15 15	3772 26515	28918 203283	9658 65896	38577 269180
SUBTOTAL 312AP TOTAL AN TNK/FRM TRNSF/PIPE	197394	2.29	4520	201914	15	30287	232202	75555	307757
312AY3 AY-101 PUMP PIT TO AY-102 PUMP PIT	1188850	2.29	27224	1216075	15	182411	1398486	432471	1830957
SUBTOTAL 312AY TOTAL AN THK/FRM TRNSF/PIPE	1188850	2.29	27224	1216075	15	182411	1398486	432471	1830957
312AZ1 AZ-102 /TNK/PRM TO GRN/FLD BY-PASS 312AZ2 AZ-102 PUMP PIT TO AY-102 PUMP PIT	1000013 1571736 2082608	2.29	22900 35992	1022914 1607729	15. 15 15	153437 241159 319545	1176351 1848889 2449845	381613 599696 771273	1557964 2448585 3221118
312AZ3 AZ-101 PUMP PIT TO AZ-102 PUMP PIT SUBTOTAL 312AZ TOTAL AN TNK/FRM TRNSF/PIPE	4654358	.2.29	106584	4760943	15	714141	5475085	1752583	7227668
SUBTOTAL 31 TOTAL C/FORCES CONSTRUCTION	17038845	2.29	390189	17429034	15	2614355	20043390	5966112	26009503
321100 FP SECT'N /X-SITE TRANSP TO AN FARM 321200 TANK FARM GRN/PLD BY-PASS AN TO AP	539327 1767772	2.29	12350 40481	551677 1808254	30	165503 542476	717180 2350730	152812 253418	869993 2604149
SUBTOTAL 321 TOTAL X-SITE TRANSF & GRN/F	2307099	2,29	52832	2359931	30	707979	3067911	406231	3474142
SUBTOTAL 32 TOTAL FIXED PRICE CONSTRUCT	2307099	2,29	52832	2359931	30	707979	3067911	406231	3474142
SUBTOTAL 3 TOTAL CONSTRUCTION	19345944	2.29	443022	19788966	17	3322334	23111301	6372344	29483645
SOOOOO OPC COST	8415943	1.34	112773	8528716	10	852871	9381588	0	9381588
SUBTOTAL 5 OTHER PROJECT COST	8415943	1.34	112773	8528716	- 10	852871	9381588	0	9381588
PROJECT TOTAL	34,152,955	1.82	621,531	34,774,487	14	4,820,886	39,595,373	8,841,878	48,437,252

PLUOR DANIEL NORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-3) PILE NO. 25691AT3

** IEST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XPER (AN-AZ-AY TO AP TANK FARM) ORDER OF MAGNITUDE (ALT-3) PHMCR03 - ESTIMATE BASIS SHEET

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1.. ESTIMATE PURPOSE

ROUGH ORDER OF MAGHITUDE (STUDY) ESTIMATE: THIS ESTIMATE WILL BE USED AS A GUIDELINE TO ESTABLISH COST AND FEASIBILITY OF PROPOSED PROJECT.

2.. ESTIMATE TECHNICAL BASIS

- A. THIS ESTIMATE HAS BEEN PREPARED FOR THE NUMATEC HANFORD INC AS REQUESTED BY FORM PROJECT MANAGEMENT
- 3. A DESCRIPTION OF THE TECHNICAL SCOPE OF WORK MAY BE FOUND IN THE FOLLOWING REPERENCE DOCUMENTS:

LOI #LMHC96W0-000 CO-96-THRS-170, DATED PEB. 20, 1998

- STATEMENT OF WORK "FEED DELIVERY ESTIMATE" DATED FEB. 25, 1998
 PROVIDED PRELIMINARY SKETCHES IN ACCORDANCE WITH DRAWING LIST DATED MAR. 17, 1998
- C. THIS ESTIMATE UTILIZES AN ESTIMATE WORK BREAKDOWN STRUCTURE. THE (WBS) IS USED TO DISTINGUISH BETHEEN PROJECT ACTIVITIES
- AND ALSO MAY BE USED AS A METHOD OF TRACKING PROJECT COSTS AND SCHEDULE.

 D. THIS ESTIMATE ALSO UTILIZES A STANDARD FORM DEFINED CODE OF ACCOUNTS.

ESTIMATE METHODOLOGY

- A. DIRECT COSTS:
 - (1) A BOTTOMS-UP TECHNIQUE HAS BEEN UTILIZED IN THE PREPARATION OF THIS ESTIMATE.

 CONSTRUCTION LABOR, MATERIAL AND EQUIPMENT UNITS HAVE BEEN ESTIMATED BASED UPON ONE OR MORE OF THE FOLLOWING STANDARD COMMERCIAL ESTIMATING RESOURCES, PUBLISHED ESTIMATING MANDADS/DATABASES: IN HOUSE DATABASES R.S. MEANS RICHARDSON'S PROCESS PLANT CONSTRUCTION ESTIMATING STANDARDS, WANTIONAL ELECTRICAL CONTRACTORS ASSOCIATION, INC. (MECA) MANUAL OF LABOR MANUAL OF LABOR MANUAL OF LABOR MANUAL OF LABOR MANUAL OF LABOR MANUAL STEEL OR OTHER TORSESSAND AND STANDARD STEEL AND THE UNITS MAY HAVE BEEN PACTORED/ADJUSTED BY THE SSITHATOR AS APPROPRIATE TO REPLECT INFLUENCES BY CONTRACT, MORK SITE, OR OTHER IDENTIFIED ROSPECTAL CONDITIONS.
- B. DIRECT COST FACTORS:
 - (1) SALES TAX HAS BEEN APPLIED TO ALL MATERIALS AND EQUIPMENT PURCHASES AT 8%.
 - (2) SPECIAL WORK PROCEDURE (SMP) PACTORS ARE APPLIED AGAINST DIRECT LABOR FOR ACTUAL TIME LOST DUE TO THE PERSONNEL PROTECTIVE EQUIPMENT AND PROCEDURES. THE RAFES WHICH HAVE BEEN APPLIED ARE AS FOLLOWS:

PROTECTIVE CLOTHING FACTOR HAS BEEN APPLIED - 40%

MASK WORK - 85% PLUS 15% POR PROTECTIVE CLOTHING.

- (3) GENERAL FOREMAN FACTOR OF 7% HAS BEEN APPLIED TO DIRECT CRAFT LABOR CREWS.
- (4) ONSITE A/E CONSTRUCTION PORCES INCLUDE A 33% CONTRACT ADMINISTRATION PACTOR AND A 38% GENERAL REQUIREMENTS PACTOR, OFFISTE CONSTRUCTION FORCES INCLUDE A 19% CONTRACT ADMINISTRATION PACTOR, APPLIED PACTORS INCLUDE COSTS FOR BID PACKAGE PREPARATION, CONTRACT MANAGEMENT & ADMINISTRATION AND PROJECT MANAGEMENT & PLANNING.
- (5) A FACTOR OF 10% HAS BEEN APPLIED TO DIRECT CRAFT LABOR TO ALLOW FOR USAGE OF GOVERNMENT OWNED BOULPMENT CONTROLLED BY DYNCORP.

FLUOR DANIEL NORTHWEST, INC. LOCKHEBD MARTIN SERVICES INC JOB NO. 2569 (ALT-3) FILE NO. 2569 ALT3

+* IEST - INTERACTIVE ESTIMATING **. HINI CROSS SITE XPER (AN-AZ-AY TO AP TANK FARM) ORDER OF MAGNITUDE (ALT-3) PHMCRO3 - ESTIMATE BASIS SHEET

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C. INDIRECT COSTS:

PIXED PRICE CONTRACTOR OVERHEAD, PROFIT, BOND AND INSURANCE COSTS HAVE BEEN APPLIED ARE THE POLLOWING PERCENTAGES: LABOR 254, EQUIPMENT USE - 04, MATERIAL -254, SUBCONTRACT -104, AND EQUIPMENT - 04 . AND ARE REPLECTED IN THE "ONEP/BAI" COLUMN OF THE ESTIMATE DETAIL REPORT.

D. RATES:

(1) FOR ESTIMATING PURPOSES, AVERAGE FORM RATES BY OPERATION CODE HAVE BEEN DEVELOPED BASED UPON RECENT COST HISTORY

AND ADJUSTED TO REPLECT INDUSTRY AVERAGE AE/CM RATES.

(2) FLUOR DANIEL NORTHWEST SERVICES (CONSTRUCTION CRAFT LABOR) RATES ARE THOSE LISTED IN APPENDIX A TO THE HANFORD SITE STABILIZATION AGREEMENT (MSSA). THE MSSA RATES INCLUDE BASE MAGE, FRINGE BENEFITS AND OTHER COMPENSATION AS NEGOTIATED BETWEEN FLUOR DANIEL HANFORD, INC. AND THE NATIONAL BUILDING AND CONSTRUCTION TRADES DEPARTMENT AFL-CIO. FLUOR DANIEL MORTHWEST COST ESTIMATING INCORPORATES FACTORS TO COVER ADDITIONAL COSTS FOR MORKMEN COMPENSATION, FICA, STATE AND FEDERAL UNDERLOWMENT INSURANCE AND GAS/FEE TO DEVELOP A PULLY BURDENED RATE BY CRAFT.

E. SITE ALLOCATIONS FACTORS:

SITE ALLOCATION PACTORS ARE DEVELOPED AND PROVIDED BY FLUOR DANIEL HANPORD (FDH) FOR ESTIMATING USE.

(1) GOVERNMENT FURNISHED SERVICES RATE IS APPLIED TO ALL COSTS TO LIQUIDATE GOVERNMENT FURNISHED SERVICES PROVIDED THE

ENTERPRISE COMPANIES, 74 FOR PDNM AND PDNMS (CONSTRUCTION)

(2) MANFORD SITE G4A AND ESS POR PT98 (184) FY 99 (184), PY 00 (224) MERE APPLIED TO ALL COSTS TO LIQUIDATE THE HANFORD GENERAL 4 ADMINISTRATIVE COSTS AND ESSENTIAL SITE SERVICES (I.E. PIRE, MATER ELECTRICAL, ETC.)

PONN APPLIED THE ABOVE FACTORS TO ESTIMATED COSTS AS FOLLOWS:

(1) FDH GFS/GEA - LABOR FACTOR: A COMPOSITE FACTOR BASED UPON FY 98 THRU PY 00 RATES HAVE BEEN APPLIED TO TOTAL PDNW LABOR COST AS POLLOWS:

A/E (TITLE II ONLY) COSTS - 34.52, AE/CM COSTS - 26.261, PDHMS CONSTRUCTION LABOR - 26.661.
(2) FOR MPP/GGA MATERIAL PACTOR: A COMPOSITE PACTOR OF 25.318 BASED UPON FY 99 THRY PY 00 RATES HAS BEEN APPLIED TO PDHM CONSTRUCTION MATERIAL. FDHM PROCUREMENTS A COMPOSITE PACTOR OF 24.981 HAS BEEN APPLIED BASED UPON FY 98 AND FY99 PATERS.

4. ESCALATION

VERBAL SCHEDULE PROVIDED

5. CONTINGENCY

A. DEFINITION OF CONTINGENCY AS PROVIDED BY DOE

CONTINGENCY COVERS COSTS THAT MAY RESULT FROM INCOMPLETE DESIGN, UNFORESEEN AND UNPREDICTABLE CONDITIONS, OR UNCERTAINTIES WITHIN THE DEFINED PROJECT SCOPE. THE AMOUNT OF CONTINGENCY HILL DEPEND ON THE STATUS OF DESIGN, PROCUREMENT, AND CONSTRUCTION; AND THE COMPLEXITY AND UNCERTAINTIES OF THE COMPONENT PARTS OF THE PROJECT. CONTINGENCY IS NOT TO BE USED TO AVOID MAKING AN ACCURATE ASSESSMENT OF EXPECTED COST (OFFICE OF MASTE MANAGEMENT (EM-30) COST AND SCHEDULE GUIDE.

PLUOR DANIEL NORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-3) PILE NO. 25691AT3

** IEST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XFER (AN-AZ-AY TO AP TANK FARM) ORDER OF MAGNITUDE (ALT-3) PHMCR03 - ESTIMATE BASIS SHEET

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B. CONTINGENCY ALLOWANCE GUIDELINES

THE DOE GUIDELINE (REF. 5700.3) CONTINGENCY ALLOWANCE POR A STUDY ESTIMATE (STANDARD 201-301) (EXPERIMENTAL 301-501)

C. METHODOLOGY

CONTINGENCY IS EVALUATED AT THE LONEST HORK BREAKDONN STRUCTURE (WBS) LEVEL WITHIN THE COST ESTIMATE DETAILS. IT IS SUMMARIZED AT UPPER MBS LEVELS AND REPORTED ON THE SUMMARY REPORTS.

D. ANALYSIS

AN ASSESSMENT OF DESIGN MATURITY, WORK COMPLEXITY AND PROJECT UNCERTAINTIES HAS BEEN PERFORMED. AN EXPLANATION OF THIS ASSESSMENT AND CONTINUENCY RATES WHICH HAVE BEEN ADDED TO THE COST OF WORK ARE AS POLLOWS:

ENGINEERING:

N/A (ESTIMATE ISSUED FOR CONSTRUCTION EVALUATION ONLY).

ENGINEERING:

WRS 11/12/50

AN AVERAGE CONTINGENCY OF 101 WAS APPLIED TO ENGINEERING AND OPERATING CONTRACTOR COSTS DUE TO THE PERCENTAGE METHOD USED TO ATTAIN COSTS.

CONSTRUCTION:

WBS 311AP

AN AVERAGE 15 CONTINGENCY IS APPLIED TO 241-AP VALUE PIT MODIFICATIONS DUE TO UNKNOWN PIT CONTAMINATION AND WHAT TYPE OF RADIATION IS PRESENT: AN ALLOWANCE FOR PIT DECONTAMINATION HAS BEEN ESTIMATED AND PINAL THE SIDDY ON HOW THE PITS CAN BE DECON IS PORTH COMING, NO DETERMINATION HAS BEEN MADE AS TO THE DISCOSAL REQUIREMENTS, ALSO RADIATION LEVEL HAS NOT BEEN ESTABLISHED: THEREFORE TYPE OF SWP COSTS MAY HAVE TO BE ADJUSTED AND SOME FUNDING FOR BURNOUT HAY BE REQUIRED.

WDC 2112

AN AVERAGE 1ST CONTINGENCY IS APPLIED TO AY TANK FARN PUMP PIT MODIFICATIONS DUE TO UNKNOWN CONTAMINATION ELEVATIONS AND POSSIBLE SCHEDULING PROBLEMS DURING RETROFIT OF PIT JUMPERS. IF CONTAMINATION LEVELS ARE HIGHER THAN ANTICIPATED COST FOR REDIATION CONTAINENT, SUCH AS, GREEN HOUSE, STEP OFP FAD, AND HEPA PILITATION SYSTEMS WILL INCREASE COSTS, IF WORK CREMS ARE UNABLE TO MAKE JUMPER CHANGE-OUTS DURING REGULAR MORKING HOURS AND HAVE TO COMPLETE JUMPER INSTALLATION DURING PREMIUM THE, LABOR COSTS HILL INCREASE SIGNIFICANTLY.

WBS 311A2

AN AVERAGE 15% CONTINGENCY IS APPLIED TO AZ TANK FARM PUMP PIT MODIPICATIONS BECAUSE ADDITIONAL PIPING FLUSHING NECESSARY TO REDUCE RADIATION LEVEL IN ORDER TO REMOVE JUMPERS. ADDITIONAL PLUSKING WILL ADD TO CRAPT DOWN TIME WHILE WAITING FOR TESTING AND COMPLETION OF PLUSHING OPERATIONS. FLUOR DANIEL NORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-3) PILE NO. 25691AT3

** IEST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XPER (AN-AZ-AY TO AP TANK PARM) ORDER OF MORNITUDE (ALT-3) PHYCRO3 - ESTIMATE BASIS SHEET

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WBS 312AN, AY, AZ

AN AVERAGE OF 151 CONTINGENCY IS APPLIED TO PIPELINE NORK DUE TO THE UNDERGROUND OBSTRUCTION THAT MAY CAUSE GRADE CHANGES. ROUTING CHANGES AND NORK METHOD BUT TO THE CONTAINATION PRESENT DURING EXCAVATION. TESTING HETHODS MAY BE CHANGED UPON OPERATIONS AND APPROVAL OF LEAVING COVER BLOCKS OFF FOR DURATION OF CONSTRUCTION. A UNDERGROUND SCAN HAS BEEN DONE DUE DEPORTED BY AND OBJECT INDENHIPICATION IS NO CLEAR. DUE TO THESE UNCENTRAINTES HORE SAFETY PERCAUTIONS MAY BE NEEDED UNTIL DISCOVER OF THESE UNKNOWNS ARE UNCOVERED. ALSO PLUCTUATIONS IS COSTS WILL NECESSITATE ADDITIONAL CONSTRUCTION SUPPORT COSTS.

WBS 32

AN AVERAGE OF 30% CONTINGENCY IS APPLIED TO "GREEN PIELD CONSTRUCTION" DUE TO UNKNOWN OBSTRUCTION BOTH BELOW AND ABOVE GROUND THAT WILL HAVE TO BE RELOCATED OR PIPELINE ROUTING WILL HAVE TO BE CHANGED. NEW PIPELINE BERMS MAY GO OVER EXISTING, DRAIN, LINES, DRAIN FIELDS, PROCESS AND RAW MATER LINE VALVE PITS. IF THIS OCCURS EXISTING LINES WILL HAVE TO BE RELOCATED OR NEW PIPING WILL BE REVOLUTED IN SITHER CASE ADDITIONAL COSTS WILL BE NEEDED TO FUND SUCH OPERATIONS.

PLUOR DANIEL NORTHWEST. INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-3) FILE NO. 25691AT3

** IEST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XPER (AN-AZ-AY TO AP TANK PARM) ORDER OF MAGNITUDE (ALT-3) PHMCRO3 - ESTIMATE BASIS SHEET

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7. REMARKS

----MAJOR ASSUMPTIONS WHICH HAVE BEEN MADE IN THE PREPARATION OF THIS ESTIMATE ARE AS FOLLOWS:

EXCAVATION ASSUMPTIONS:

- ALL TRENCH EXCAVATIONS INSIDE FARM AREA ESTIMATED TO BE COMPLETED BY HAND.
- B.) ASSUME MACHINE ASSISTANCE ON TRENCH BACKFILL. THIS INCLUDES DUMP TRUCK & LOADER
- C.) ASSUME ALL FILL POR SHIELDING BERM WILL BE AVAILABLE IN TANK PARM.
- D.) ASSUME ALL COP CAN BE PLACED IN FOUR DAYS. MOBE/DEMOBE WAS ESTIMATED FOR FOUR DIFFERENT DAYS.
- ESTIMATE INCLUDES NIME POTHOLE LOCATIONS AS MARKED ON DWGS BY CONSTRUCTION MANAGER. THESE POTHOLES ARE ONLY POR GRADE MARKS.
- THE POTHOLES ARE FIGURED USING THE GUZZLER TO SEE EFFECTIVENESS OF MACHINE.
- SHIELDING BERM FIGURED TO HAVE A FOUR FOOT FLAT TOP WITH 2 TO 1 SLOPES.

PIPELINE (MECHANICAL) ASSUMPTIONS:

- ASSUME ESTIMATE DOES NOT REQUIRE DRAIN FROM AZ PIT.
- ASSUME DEMO'D MATERIALS WILL BE BURIED AS LLW.
- APPLIED AY PIT MODIFICATION AMOUNT TO AP PIT MODIFICATIONS. NO DIRECTION OR DETAIL HERE PROVIDED. ASSUME EXCAVATION MATERIALS TO BE HANDLED DURING GREEN FIELD PORTION OF PROJECT WILL BE FREE FROM
- ANY CONTAMINATION RADIATION OR OTHERWISE.
- ASSUME PIPING CONNECTION TO AN TANK FARM PITS A & B HILL BE OUTSIDE OF PIT. FUNDING FOR REMOVAL & REPLACEMENT OF COVER BLOCKS IN NOT IN ESTIMATE. ALSO RETROFITTING OF JUMPERS IS NOT IN ESTIMATE.
- ASSUME PROCEDURES HILL ALLOH SENSITIVE LEAK TEST OF PIPING AT H-058 CROSS SITE TRANSPER.
- ASSUME LIQW-720 MODIFICATIONS WILL NOT BE ADDRESSED BY THIS PROJECT.
- H.) ASSUME REVISIONS TO CANTON AVE WILL NOT BE REQUIRED.
- ASSUME MASTER PUMP SHUTDOWN COSTS WILL BE PROVIDED BY ANOTHER PROJECT, FUNDING IS NOT IN THIS ESTIMATE.

ELECTRICAL & INSTRUMENTATION:

- ELECTRICAL WORK PERPORMED OUTSIDE OF THE TANK PARM, WITH NO SUP PACTOR APPLIED INCLUDES: TERMINAL BOXES CONTROL ENCLOSURES.
- INSTALLING CONDUITS/FITTINGS, SIRE AND CABLE.
- CATHODIC PROTECTION WILL BE PLACED WHEN THE TRENCH WALLS ARE SHORED.
- C.) ANODE HEADER AND LOOP WILL BE IN THE SAME TRENCH AS PIPE IS RUN.

FLUOR DANIEL NORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-3) PILE NO. 25691AT3

** IEST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XFER (AN-AZ-AY TO AP TANK FARM) ORDER OF MAGNITUDE (ALT-3) PHMCRO4 - COMPANY/MBS SUMMARY

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SORT		ESTIMATE SUBTOTAL	esc.	ALATION TOTAL	SUB TOTAL	CONT	INGENCY TOTAL	SUB TOTAL	SITE ALLOCAT'N	TOTAL . DOLLARS
FDH	PLUOR DANIEL HANFORD, INC.									
	310000 HEALTH PHYSICS TECHNICIAN	1027270	2,29	23524	1050794	15	157619	1208413	0	1208413
	SUBTOTAL 310 HEALTH PHYSICS TECHNICI	1027270	2.29	23524	1050794	15	157619	1208413	0	1208413
	SUBTOTAL 31 TOTAL C/FORCES CONSTRUC	1027270	2.29	23524	1050794	15	157619	1208413	. 0	1208413
	SUBTOTAL 3 TOTAL CONSTRUCTION	1027270	2.29	23524	1050794	15	157619	1208413	0	1208413
	TOTAL FDH PLUOR DANIEL HANFORD, INC.	1027270	2,29	23524	1050794	15	157619	1208413	0	1208413
PDNN	FLUOR DANIEL NORTHWEST									•
	111000 DEFINITIVE DESIGN	3520503	0.00	. 0	3520503	10	3,52050	3872553	1346486	5219040
	SUBTOTAL 11 ENGINEERING	3520503	0.00	0	3520503	10	352050	3872553	1346486	5219040
	121000 ENGINERRING INSPECTON	2870565	2.29	65735	2936300	ro	293630	3229931	1123047	4352978
	SUBTOTAL 1 ENGINEERING	6391068	1.03	65735	6456803	10	645680	7132484	2469533	9572018
	311AN1 NEH #103 VALVE PIT	1093923	2.29	25050	1118974	. 15	167846	1286820	328219	1615039
	SUBTOTAL 311AN TOTAL AN TNK/FRM VLV PI	1093923	2,29	25050	1118974	15	167846	1286820	328219	1615039
	311AP2 241-AP VALVE PIT MODIFICATIONS	369281	2.29	8456	377737	15	56660	434398	141996	576394
	SUBTOTAL 311AP AP TNK/FRM PIT UPGRADES	369281	2,29	8456	377737	15	56660	434398	141996	576394
	311AY1 AY-101 PUMP PIT MODIFICATORS 311AY2 AY-102 PUMP PIT MODIFICATORS	369281 612721	2.29		377737 626753	15 15	56660 94012	434398 720765	141996 202847	576394 923613
	SUBTOTAL 321AY AY THK/FRM PIT UPGRADES	982002	2.29	22487	1004490	15	150673	1155164	344843	1500008
	311AZ1 AZ-101 PUMP PIT MODIFICATIONS	1098564	2.29	25157	1123721	15	168558	1292279	421021	1713300

FLUOR DANIEL MORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. Z569 (ALT-7) FILE NO. Z5691AT7

** 1EST - INTERACTIVE ESTIMATING ** HINI CROSS SITE XFER (AN-AZ-AY TO AP TANK FARM) ORDER OF HAGHITUDE (ALT-7) PHNCROI - PROJECT COST SUMMARY

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		ESCALATED	CONT	INGENCY	TOTAL
SORT	DESCRIPTION	TOTAL COST	*	TOTAL	DOLLARS
	**********************	********	****		
FDH	FLUOR DANIEL HANFORD, INC.	820,000	15	120,000	940,000
FONW	FLUOR DANIEL NORTHWEST	20,390,000	16	3,280,000	23,670,000
LHHC	LOCKHEED MARTIN HANFORD COMPANY	7,000,000	10	700,000	7,700,000
		=========			************
s	UBTOTAL	28,210,000	15	4,100,000	32,310,000
SITE.	SITE ALLOCATIONS	5,980,000	14	860,000	6,840,000
	(ADJUSTED TO MEET DOE 5100.4)	10,000		40,000	50,000

PROJECT TOTAL



TYPE OF ESTIMATE ROUGH ORDER OF HAGNITUDE	REMARKS:
FORM LEAD ESTINATING THE STANDARD STANDARD FOR STANDARD S	ALT # 7
PROJECT J. CUNHINGS	
CLIENT NUMATEC	

(ROUNDED/ADJUSTED TO THE NEAREST # 10,000 / 100,000 " - PERCENTAGES NOT RECALCULATED TO REFLECT ROUNDING)

FLUOR DANIEL NORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-7) FILE NO. 25691AT7

** IEST - INTERACTIVE ESTIMATING ** MINI CROSS SITE XEER (AN-AZ-AY TO AP TANK FARK) ORDER OF MAGNITUDE (ALT-7) PHHCRO2 - WORK BREAKDOWN STRUCTURE (MBS) SUMMARY

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WBS DESCRIPTION	ESTIMATE Subtotal	%	LATION TOTAL	SUB TOTAL .	*	INGENCY TOTAL	SUB TOTAL	SITE ALLOCAT'N	TOTAL . Dollars
111000 DEFINITIVE DESIGN	2754000	0.00	0	2754000	10	275400	3029400	1053322	4082722
SUBTOTAL 11 ENGINEERING	2754000	0.00	0	2754000	10	275400	3029400	1053322	4082722
121000 ENGINEERING INSPECTION	2349000	2.29	53792	2402792	10	240279	2643071	918995	3562067
SUBTOTAL 1 ENGINEERING	5103000	1.05	53792	5156792	10	515679	5672471	1972318	7644789
310000 HEALTH PHYSICS TECHNICIAN 311AP2 241-AP VALVE PIT HODIFICATIONS	800315 369281	2.29	18327 8456	818642 377737	15 15	122796 56660	941438 434398	0 141996	941438 576394
SUBTOTAL 311AP AP. THK/FRH PIT UPGRADES	369281	2.29	8456	377737	15	56660	434398	141996	576394
311AY1 AY-101 PUMP PIT HODIFICATORS 311AY2 AY-102 PUMP PIT HODIFICATORS	369281 612721	2.29	8456 14031	377737 626753	15 15	56660 94012	434398 720765	141996 202847	576394 923613
SUBTOTAL 311AY AY THK/FRM PIT UPGRADES	982002	2.29	22487	1004490	15	150673	1155164	344843	1500008 .
311AZ1 AZ-101 PUMP PIT HODIFICATIONS 311AZ2 AZ-102 PUMP PIT HODIFICATIONS	1098564 875134	2.29	25157 20040	1123721 895175	15 15	168558 134276	1292279 1029451	421021 341102	1713300 1370554
SUBTOTAL 311AZ AZ THK/FRH PIT UPGRADES	1973698	2.29	45197	2018896	. 15	302834	2321730	762124	3083854
312AN1 TANK AN-101 TO GRN/FLD BY - PASS 312AN2 TANK AN-104 TO GRN/FLD BY - PASS 312AN5 VLV/PIT AN-B TO PUMP PIT AZ-102	453422 451437 1467254	2.29 2.29 2.29	10383 10337 33600	463805 461775 1500854	15 15 15	69570 69266 225128	533376 531042 1725983	173643 172851 568513	707019 703893 2294496
SUBTOTAL 312AN TOTAL AN THK/FRM TRNSF/PIPE	2372114	2,29	54321	2426436	15	363965	2790401	915008	3705409
312AP1 AP-241-04D TIE IN 312AP2 241-AP PIT TO GRN/FLD PIPING	24583 172810	2.29	562 .3957	25146 176768	15 15	3772 26515	28918 203283	9658 65896	38577 269180
SUBTOTAL 312AP TOTAL AN THK/FRH TRHSF/PIPE	197394	2.29	4520	201914	15	30287	232202	75555	307757
312AY3 AY-101 PUMP PIT TO AY-102 PUMP PIT	1:188850	2.29	27224	1216075	15	182411	1398486	429035	1827521
SUBTOTAL 312AY TOTAL AN THK/FRM TRHSF/PIPE	1188850	2.29	27224	1216075	15	182411	1398486	429035	1827521

FLUOR DANIEL NORTHWEST, INC. LOCKHEED MARTIN SERVICES INC. JOB NO. 2569 (ALT-7) FILE NO. 25691AT7 ** IEST - INTERACTIVE ESTIMATING **
HINI CROSS SITE KFER (AN-AZ-AY TO AP TANK FARN)
ORDER OF MAGNITUDE (ALT-7)
PHMCROZ - WORK BREAKDOWN STRUCTURE (WBS) SUMMARY

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WBS DESCRIPTION	ESTIMATE SUBTOTAL	. %	LATION TOTAL	SUB TOTAL	CONT	INGENCY TOTAL	SUB TOTAL	SITE ALLOCAT'N	TOTAL DOLLARS
			58225586	********					
312AZ1 AZ-102 /TNK/FRM TO GRN/FLD BY-PASS 312AZ2 AZ-102 PUMP PIT TO AY-102 PUMP PIT	1003242 1571736	2.29	22974 35992	1026217	15 · 15	153932 241159	1180149 1848889	380011 599696	1560161 2448585
312AZ3 AZ-101 PUMP PIT TO AZ-102 PUMP PIT	2082608	2.29	47691	2130300	15	319545	2449845	771273	3221118
SUBTOTAL 312AZ TOTAL AN THK/FRH TRNSF/PIPE	4657588	2.29	106658	4764246	15	714637	5478883	1750981	7229865
SUBTOTAL 31 TOTAL C/FORCES CONSTRUCTION	12541245	2.29	287194	12828440	15	1924266	14752706	4419544	19172250
321170 FP SECT'N /X-SITE TRANSF TO AN FARM	555798	2,29	12727	568526	30	170558	739084	79676	818761
321270 TANK FARH GRN/FLD BY-PASS AN TO AP	2594321	2.29	59409	2653731	30	796119	3449851	371908	. 3821760
SUBTOTAL 321 TOTAL X-SITE TRANSF & GRH/F	3150120	2.29	72137	3222258	30	966677	4188936	451585	4640521
SUBTOTAL 32 TOTAL FIXED PRICE CONSTRUCT	3150120	2.29	72137	3222258	30	966677	4188936	451585	4640521
SUBTOTAL 3 TOTAL CONSTRUCTION	15691366	2.29	359332	16050698	. 18	2890943	18941642	4871130	23812772
500000 OPC COSTS	6908982	1.34	92580	7001562	10	700156	7701718	0	7701718
SUBTOTAL 5 OTHER PROJECT COST	6908982	1.34	92580	7001562	10	700156	7701718	0	7701718
			*****		======				=======
PROJECT TOTAL	27,703,348	1.83	505,704	28,209,053	15	4,106,779	32,315,832	6,843,448	39,159,280.

FLUOR DANIEL WORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOR NO. 2569 (ALT-7) FILE NO. 25691AT7

** IEST - INTERACTIVE ESTIMATING ** HINI CROSS SITE XFER (AN-AZ-AY TO AP TANK FARM) ORDER OF MAGNITUDE (ALT-7) PHMCRO3 - ESTIMATE BASIS SHEET

03/31/98 09:32:02 JPM/KLR/SHF/DKH

1.. ESTIMATE PURPOSE

ROUGH ORDER OF MAGNITUDE (STUDY) ESTIMATE: THIS ESTIMATE WILL BE USED AS OF PROPOSED PROJECT.

2.. ESTIMATE TECHNICAL BASIS

A. THIS ESTIMATE HAS BEEN PREPARED FOR THE NUMATEC HANFORD INC AS REQUESTED BY FORW PROJECT MANAGEMENT

B. A DESCRIPTION OF THE TECHNICAL SCOPE OF WORK MAY BE FOUND IN THE FOLLOWING REFERENCE DOCUMENTS:

LOI #LMHC96NO-000 CO-96-TWRS-170, DATED FEB. 20, 1998 STATEMENT OF WORK "FEED DELIVERY ESTIMATE" DATED FEB. 25, 1998

PROVIDED PRELIMINARY SKETCHES IN ACCORDANCE WITH DRAWING LIST DATED HAR. 17, 1998 C. THIS ESTIMATE UTILIZES AN ESTIMATE WORK BREAKDOWN STRUCTURE. THE (MSS) IS USED TO DISTINGUISH BETWEEN PROJECT ACTIVITIES AND ALSO MAY BE USED AS A METHOD OF TRACKING PROJECT COSTS AND SCHEDULE.

D. THIS ESTIMATE ALSO UTILIZES A STANDARD FORW DEFINED CODE OF ACCOUNTS.

S.. ESTIMATE HETHODOLOGY

A. DIRECT COSTS:

(1) A BOTTOMS-UP TECHNIQUE HAS BEEN UTILIZED IN THE PREPARATION OF THIS ESTIMATE. CONSTRUCTION LABOR, MATERIAL AND EQUIPMENT UNITS HAVE BEEN ESTIMATED BASED UPON ONE OR MORE OF THE FOLLOWING STANDARD COMPRICAL ESTIMATING RESOURCES, PUBLISHED ESTIMATING MANUALS/DATABASES: IN HOUSE DATABASES R.S. MEANS RICHARDSON'S PROCESS PLANT CONSTRUCTION ESTIMATING STANDARDS, NATIONAL ELECTRICAL CONTRACTORS ASSOCIATION, INC. (NECA) MANUAL OF LABOR UNITS. ELECTRICAL RESOURCES, INC. ELECTRICAL ESTIMATING INFORMATION AND HAVE AND HAVE AND HAVE AND HAVE AND HAVE AND HAVE AND HAVE AND HAVE BEEN FACTORED/ADJUSTED BY THE ESTIMATOR AS APPROPRIATE TO REFLECT INFLUENCES BY CONTRACT, WORK SITE, OR OTHER IDENTIFIED PROJECT OR SPECIAL CONDITIONS.

B. DIRECT COST FACTORS:

(1) SALES TAX HAS BEEN APPLIED TO ALL MATERIALS AND EQUIPMENT PURCHASES AT 8%. SPECIAL WORK PROCEDURE (SWP) FACTORS ARE APPLIED AGAINST DIRECT LABOR FOR ACTUAL TIME LOST DUE TO THE PERSONNEL PROTECTIVE EQUIPMENT AND PROCEDURES. THE RATES WHICH HAVE BEEN APPLIED ARE AS FOLLOWS:

PROTECTIVE CLOTHING FACTOR HAS BEEN APPLIED = 40% MASK WORK = 85% PLUS 15% FOR PROTECTIVE CLOTHING.

GENERAL FOREMAN FACTOR OF 7% HAS BEEN APPLIED TO DIRECT CRAFT LABOR CREWS.

ONSITE A/E CONSTRUCTION FORCES INCLUDE A 33% CONTRACT ADMINISTRATION FACTOR AND A 38% GENERAL REQUIREMENTS FACTOR, OFFISTE CONSTRUCTION FORCES INCLUDE A 19.90% CONTRACT ADMINISTRATION FACTOR. APPLIED FACTORS INCLUDE COSTS FOR

BID PACKAGE PREPARATION, CONTRACT MANAGEMENT & ADMINISTRATION AND PROJECT MANAGEMENT & PLANNING.

(6) A FACTOR OF 10% HAS BEEN APPLIED TO DIRECT CRAFT LABOR TO ALLOW FOR USAGE OF

GOVERNMENT OWNED EQUIPMENT CONTROLLED BY DYNCORP.

FLUOR DANIEL NORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-7) FILE NO. 25691AT7

** IEST - INTERACTIVE ESTIMATING ** HINI CROSS SITE XFER (AN-AZ-AY TO AP TANK FARM) ORDER OF MAGNITUDE (ALT-7) PHMCRO3 - ESTIMATE BASIS SHEET

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- C. INDIRECT COSTS:

 FIXED PRICE CONTRACTOR OVERHEAD, PROFIT, BOND AND INSURANCE COSTS HAVE BEEN APPLIED ARE THE FOLLOWING PERCENTAGES:

 LABOR 25%, EQUIPMENT USE = 0%, MATERIAL =25%, SUBCONTRACT =10%, AND EQUIPMENT = 0%, AND ARE REFLECTED IN THE

 "OREP/P811" COLUMN OF THE ESTIMATE DETAIL REPORT.
- D. RATES:
 - (1) FOR ESTIMATING PURPOSES, AVERAGE FORM RATES BY OPERATION CODE HAVE BEEN DEVELOPED BASED UPON RECENT COST HISTORY AND ADJUSTED TO REFLECT INDUSTRY AVERAGE AE/CM RATES.
 - (2) FLUOR DANIEL NORTHWEST SERVICES (CONSTRUCTION CRAFT LABOR) RATES ARE THOSE LISTED IN APPENDIX A TO THE HANFORD SITE STABILIZATION AGREEMENT (HSSA). THE HSSA RATES INCLUDE BASE WAGE, FRINGE BEHFEITS AND OTHER COMPENSATION AS MEGOTIATED BETWEEN FLUOR DANIEL HANFORD, INC. AND THE RATIONAL BUILDING AND CONSTRUCTION TRADES DEPARTMENT AFL-CIO. FLUOR DANIEL HORTHWEST COST ESTIMATING INCORPORATES FACTORS TO COVER ADDITIONAL COSTS FOR WORKER COMPENSATION, FICA, STATE AND FEDERAL UNREPLOYMENT INCRAFTS.
- E. SITE ALLOCATIONS FACTORS:
 - SITE ALLOCATION FACTORS ARE DEVELOPED AND PROVIDED BY FLUOR DANIEL HAMPORD (FOM) FOR ESTIMATING USE. (1) GOVERNMENT FUNKISHED SERVICES RATE IS APPLIED TO ALL CASTS OF THE STREAM FOR THE SERVICES PROVIDED THE
 - ENTERPRISE COMPANIES, 7% FOR FORW AND FORMS (CONSTRUCTION)
 - (2) HANFORD SITE GRA AND ESS FOR FY98 (18%) FY 99 (15%), FY 00 (22%) WERE APPLIED TO ALL COSTS TO LIQUIDATE THE HANFORD GENERAL & ADMINISTRATIVE COSTS AND ESSENTIAL SITE SERVICES (1.E. FIRE, WATER ELECTRICAL, ETC.)

FDHW APPLIED THE ABOVE FACTORS TO ESTIMATED COSTS AS FOLLOWS:

- (1) FDH GFS/G&A LABOR FACTOR: A COMPOSITE FACTOR BASED UPON FY 98 THRU FY 00 RATES HAVE BEEN APPLIED TO TOTAL FDNW LABOR COST AS FOLLOWS:
- A/E (TITLE II ONLY) COSTS = 34.52, AE/CN COSTS = 26.26%, FONUS CONSTRUCTION LABOR = 26.66%.

 (2) FOH MPR/GRA MATERIAL FACTOR: A COMPOSITE FACTOR OF 25.83% BASED UPON FY 98 THRU FY 00 RATES HAS BEEN APPLIED TO FONM CONSTRUCTION MATERIAL. FORM PROCUREMENTS A COMPOSITE FACTOR OF 26.98% HAS BEEN APPLIED BASED UPON FY 98 AND FY99
- 4. ESCALATION

N/A-(NO SCHEDULE PROVIDED)

5. CONTINGENCY

A. DEFINITION OF CONTINGENCY AS PROVIDED BY DOE

*CONTINGENCY COVERS COSTS THAT MAY RESULT FROM INCOMPLETE DESIGN, UNFORESEEN AND UNPREDICTABLE CONDITIONS, OR UNCERTAINTIES WITHIN THE DEFINED PROJECT SCOPE. THE ANOUNT OF CONTINGENCY UNLL DEPEND ON THE STATUS OF DESIGN, PROCUREMENT, AND CONSTRUCTION; AND THE COMPLEXITY AND UNCERTAINTIES OF THE COMPONENT PARTS OF THE PROJECT. CONTINGENCY IS NOT TO BE USED TO AVOID MAKING AN ACCURATE ASSESSMENT OF EXPECTED COST" (OFFICE OF WASTE MANAGEMENT (EM-30) COST AND SCHEDULE GUIDE.

TESTING AND COMPLETION OF FLUSHING OPERATIONS. TO REDUCE RADIATION LEVEL IN ORDER TO REMOVE JUMPERS. ADDITIONAL FLUSHING WILL ADD TO CRAFT DOWN TIME WHILE WAITING FOR YN VAERVEE 12% CONLINGENCA IS VAAFIED 10 VS LYNK EVEN ANNA ALL MODIEICVLIONS BECVARE VADILIONY LIBING FROBENCE HECESZYBA

TIME, LABOR COSTS WILL INCREASE SIGNIFICANTLY. ARE UNABLE TO MAKE JUNDER CHARGE OUTS DURING REGULAR NORCING HOURS AND HAVE TO COMPLETE JUNDER INSTALLATION DURING PREMIUM RADIATION CONTAINMENT, SUCH AS, GREEK MOUSE, SIEP OFF PAD, AND HEPA LITTRATION SYSTEMS ULLL INCREASE COSTS, IF MORK CREMS POSSIBEE SCHEDNINGEN BESTATION OF THE CONTRACT OF THE CONTRACT WAS THERE A FIGHER THAN WHILE THE THAN WHILE FOR THE CONTRACT OF THE CONTRACT OF THE PROPERTY OF THE CONTRACT O AN AVERAGE 15% CONTINGERRY IS APPLIED TO AY TANK FARM PUMP PIT HODIFICATIONS DUE TO UNKNOWN CONTAINING ELEVATIONS AND

DECON IS FORTH CONING, NO DETERNINATION HAS BEEN HADE AS TO THE DISPOSAL REQUIRENENTS, ALSO RADIATION LEVEL HAS NOT BEEN ESTABLISHED: RADIVION IS PRESENT: AN ALLOUANCE FOR PIT DECONTANTATION PIT HAS BEEN ESTINATED AND FINAL THE STUDY ON HOW THE PITS CAN BE AN AVERACE 15% CONTINCENCY IS APPLIED TO 241-AP VALVE PIT MODIFICATIONS DUE TO UNKKOUN PIT CONTANINATION AND UNKAT TYPE OF

AVLLE SAM

AVELS SAM

CONSIBUCTION:

TO ATTAIN COSTS. AN AVERAGE CONTINGENCY OF 10% WAS APPLIED TO ENGINEERING AND OPERATION CONTRACTOR COSTS, DUE TO THE PERCENTAGE METHOD USED

OS/ZI/LL SAM

VERERRENT AND CONTINGENCY RATES UNION HAVE BEEN ADDED TO THE COST OF WORK ARE AS FOLLOWS: AN ASSESSMENT OF DESIGN MATURITY, MORK COMPLEXITY AND PROJECT UNCERTAINTIES HAS BEEN PERFORMED. AN EXPLANATION OF THIS

SISATVNV 'C

SUMMARIZED AT UPPER WAS LEVELS AND REPORTED ON THE SUMMARY REPORTS. CONTINGENCY IS EVALUATED AT THE LOWEST WORK BREAKDOWN STRUCTURE (WES) LEVEL WITHIN THE COST ESTIMATE DETAILS. IT IS

108 NO. 2569 (ALT-7)

FILE NO. 2569AL7

THE DOE GUIDELINE (REF. 5700.3) CONTINGENCY ALLOWANCE FOR A STUDY ESTINATE (STANDARD 20X-50X) (EXPERIMENTAL 50X-50X)

B. CONTINGENCY ALLOWANCE GUIDELINES

BHHCKO2 - ESTIMVIE BVSIS SHEEL ORDER OF MAGNITUDE (ALT-7) FOCKHEED WYKLIN SEKAICES INC MINI CROSS SILE KEER (AN-AZ-AY TO AP TANK FARM) ** IEST - INTERACTIVE ESTINATING ** FLUOR DANIEL MORTHWEST, INC.

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FLUOR DANIEL NORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-7) FILE NO. 25691AT-7

** IEST - INTERACTIVE ESTIMATING ** MIHI CROSS SITE XFER (AN-AZ-AY TO AP TANK FARM) ORDER OF MAGNITUDE (ALT-7) PHMCRO3 - ESTIMATE BASIS SHEET

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WBS 312AN, AY, AZ

AN AVERAGE OF 15% CONTINGENCY IS APPLIED TO PIPELINE WORK DUE TO THE UNDERGROUND OBSTRUCTION THAT MAY CAUSE GRADE CHANGES, ROUTING CHANGES AND WORK METHOD DUE TO THE CONTAMINATION PRESENT DURING EXCAVATION. TESTING METHODS MAY BE CHANGED UPON OPERATIONS FINAL APPROVAL OF LEAVING COVER BLOCKS OFF FOR DURATION OF DOSTRUCTION. A UNDERGROUND SCAN HAS BEEN DONE DUE EXACT DEPTH AND OBJECT INDEMNIFICATION IS NO CLEAR. DUE TO THESE UNCERTAINTIES MORE SAFETY PRECAUTIONS MAY BE MEEDED UNTIL DISCOVER OF THESE UNKNOWNS ARE UNCOVERED. ALSO FLUCTUATIONS IS COSTS WILL NECESSITATE ADDITIONAL CONSTRUCTION SUPPORT

W85 32

AN AVERAGE OF 30% CONTINGENCY IS APPLIED TO "GREEN FIELD CONSTRUCTION" DUE TO UNKNOWN OBSTRUCTION BOTH BELOW AND ABOVE GROUND THAT WILL HAVE TO BE RELOCATED OR PIPELINE ROUTING WILL HAVE TO BE CHANGED. NEW PIPELINE BERNS MAY GO OVER EXISTING, ORAIN, LINES, DRAIN FIELDS, PROCESS AND RAW WATER LINE VALVE PITS. IF THIS OCCURS EXISTING LINES WILL HAVE TO BE RELOCATED OR NEW PIPING WILL BE REROUTED IN EITHER CASE ADDITIONAL COSTS WILL BE NEEDED TO FUND SUCH OPERATIONS.

6. ROUNDING

N/A ((CONSTRUCTION ONLY)

FLUOR DANIEL HORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-7) FILE NO. 25691AT7

** IEST - INTERACTIVE ESTIMATING ** HINI CROSS SITE XFER (AM-AZ-AY TO AP TANK FARM) ORDER OF MAGNITUDE (ALT-7) PHACRO3 - ESTIMATE BASIS SHEET

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7. REMARKS

MAJOR ASSUMPTIONS UNICH HAVE REFN MADE IN THE PREPARATION OF THIS ESTIMATE ARE AS FOLLOWS:

EXCAVATION ASSUMPTIONS:

- A.) ALL TRENCH EXCAVATIONS INSIDE FARM AREA ESTIMATED TO BE COMPLETED BY HAND.
 B.) ASSUME MACHINE ASSISTANCE ON TRENCH BACKFILL. THIS INCLUDES DUMP TRUCK & LOADER
- C.) ASSUME ALL FILL FOR SHIELDING BERM WILL BE AVAILABLE IN TANK FARM.
- D.) ASSUME ALL COF CAN BE PLACED IN FOUR DAYS. MOBE/DEMOBE WAS ESTIMATED FOR FOUR DIFFERENT DAYS.
- E.) ESTIMATE INCLUDES NINE POTHOLE LOCATIONS AS MARKED ON DWGS BY CONSTRUCTION MANAGER. THESE POTHOLES ARE ONLY FOR GRADE MARKS.
- THE POTHOLES ARE FIGURED USING THE GUZZLER TO SEE EFFECTIVENESS OF MACHINE.

 F.) SHIELDING BERM FIGURED TO HAVE A FOUR FOOT FLAT TOP WITH 2 TO 1 SLOPES.

PIPELINE (MECHANICAL) ASSUMPTIONS:

- A.) ASSUME ESTIMATE DOES NOT REQUIRE DRAIN FROM AZ PIT.
- B.) ASSUME DEMO'D MATERIALS WILL BE BURIED AS LLW.
 C.) APPLIED AY PIT MODIFICATION AMOUNT TO AP PIT MODIFICATIONS. NO DIRECTION OR DETAIL WERE PROVIDED.
- D.) ASSUME EXCAVATION MATERIALS TO BE HANDLED DURING GREEN FIELD PORTION OF PROJECT WILL BE FREE FROM
- ANY CONTAMINATION RADIATION OR OTHERWISE.
 E.) ASSUME PIPING CONNECTION TO AN TANK FARM PITS A & B WILL BE OUTSIDE OF PIT. FUNDING FOR REMOVAL &
- REPLACEMENT OF COVER BLOCKS IN NOT IN ESTIMATE. ALSO RETROFITTING OF JUMPERS IS NOT IN ESTIMATE.
- F.) ASSUME PROCEDURES WILL ALLOW SENSITIVE LEAK TEST OF PIPING AT W-058 CROSS SITE TRANSFER.
- G.) ASSUME LIGH-720 MODIFICATIONS WILL NOT BE ADDRESSED BY THIS PROJECT. . .
- H.) ASSUME REVISIONS TO CANTON AVE WILL NOT BE REQUIRED
- 1.) ASSUME MASTER PUMP SHUTDOWN COSTS WILL BE PROVIDED BY ANOTHER PROJECT. FUNDING IS NOT IN THIS ESTIMATE.

ELECTRICAL & INSTRUMENTATION:

- A.) ELECTRICAL WORK PERFORMED OUTSIDE OF THE TANK FARM, WITH NO SWP FACTOR APPLIED INCLUDES: TERMINAL BOXES CONTROL ENCLOSURES, INSTALLING CONDUITS/FITTINGS, SIRE AND CABLE.
- B.) CATHODIC PROTECTION WILL BE PLACED WHEN THE TRENCH WALLS ARE SHORED.
- C.) ANDE HEADER AND LOOP WILL BE IN THE SAME TRENCH AS PIPE IS RUN.

FLUOR DANIEL HORTHWEST, INC. LOCKHEED MARTIN SERVICES INC JOB NO. 2569 (ALT-7) FILE NO. 25691AT7

** IEST - INTERACTIVE ESTIMATING ** HINI CROSS SITE XFER (AN-AZ-AY TO AP TANK FARM) ORDER OF MAGNITUDE (ALT-7) PHMCRO4 - COMPANY/MBS SUMMARY

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SORT CODE/	. WBS DESCRIPTION ************************************	ESTIMATE SUBTOTAL	×	ALATION TOTAL	SUB TOTAL	CONT %	INGENCY TOTAL	SUB TOTAL	SITE ALLOCAT'N	TOTAL DOLLARS
FDH	FLUOR DANIEL HANFORD, INC.									
	310000 HEALTH PHYSICS TECHNICIAN	800315	2.29	18327	818642	15	122796	941438	0	941438
	SUBTOTAL 31 TOTAL C/FORCES CONSTRUC	800315	2.29	18327	818642	15	122796	941438	0,	941438
	SUBTOTAL 3 TOTAL CONSTRUCTION	800315	2.29	18327	818642	15	122796	941438	0	941438
	TOTAL FOH FLÜOR DANIEL HANFORD, INC.	800315	2.29	18327	818642	15	122796	941438	0	941438
FDNN	FLUOR DANIEL HORTHWEST									
	111000 DEFINITIVE DESIGN	2754000	0.00	0	2754000	10	275400	3029400	1053322	4082722
	SUBTOTAL 11 ENGINEERING	2754000	0.00	0	2754000	10	275400	3029400	1053322	4082722
	121000 ENGINEERING INSPECTION	2349000	2.29	53792	2402792	10	240279	2643071	918995	3562067
	SUBTOTAL 1 ENGINEERING	5103000	1.05	53792	5156792	10	515679	5672471	1972318	7644789
	311AP2 241-AP VALVE PIT HODIFICATIONS	369281	2.29	8456	377737	15	56660	434398	141996	576394
	SUBTOTAL 311AP AP THK/FRH PIT UPGRADES	369281	2.29	8456	377737	15	56660	434398	141996	576394
	311AY1 AY-101 PUMP PIT HODIFICATORS 311AY2 AY-102 PUMP PIT HODIFICATORS	369281 612721	2.29	8456 14031	377737 626753	15 15	56660 94012	434398 720765	141996 202847	576394 923613
	SUBTOTAL 311AY AY THK/FRM PIT UPGRADES	982002	2.29	22487	1004490	15	150673	1155164	344843	1500008
	311AZ1 AZ-101 PUMP PIT HODIFICATIONS 311AZ2 AZ-102 PUMP PIT HODIFICATIONS	1098564 875134	2.29	25157 20040	1123721 895175	15 15	168558 134276	1292279 1029451	421021 341102	1713300 1370554
	SUBTOTAL 311AZ AZ TNK/FRM PIT UPGRADES	1973698	2.29	45197	2018896	15	302834	2321730	762124	3083854
	312AN1 TANK AN-101 TO GRN/FLD BY - PASS	453422	2.29	10383	463805	15	69570	533376	173643	707019

HNF-2500 Revision 0

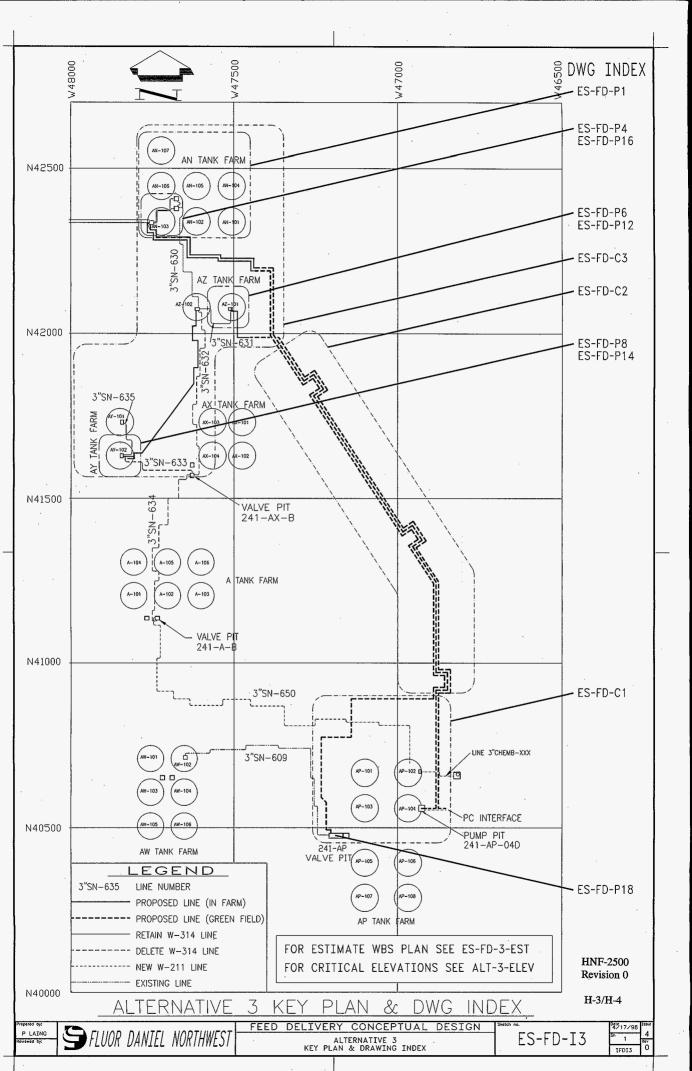
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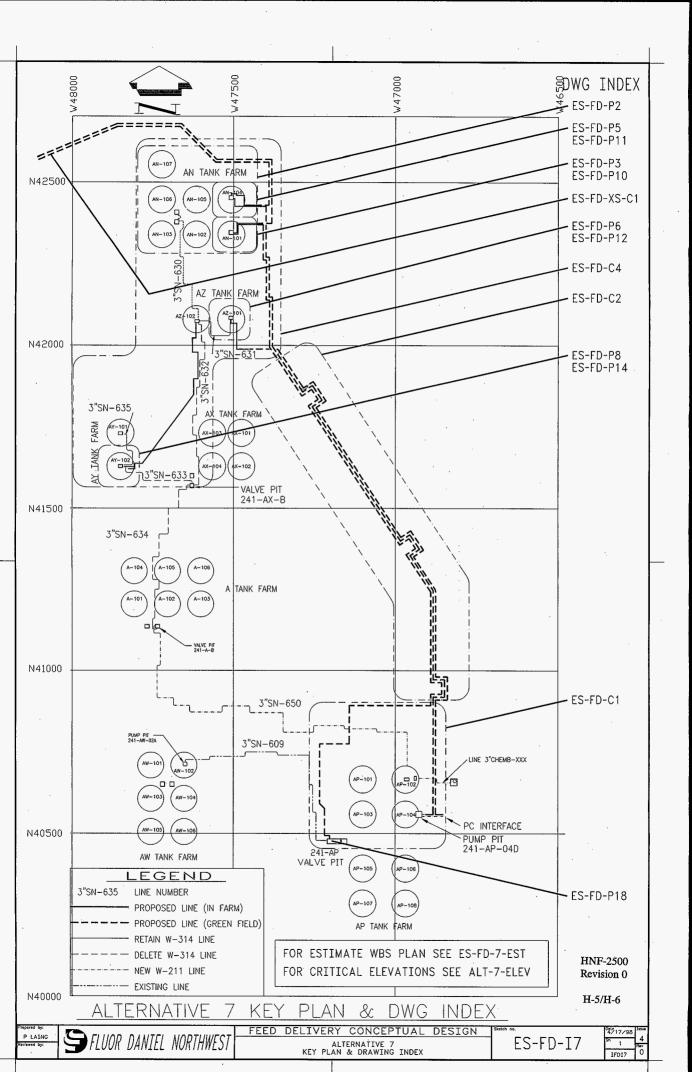
APPENDIX H

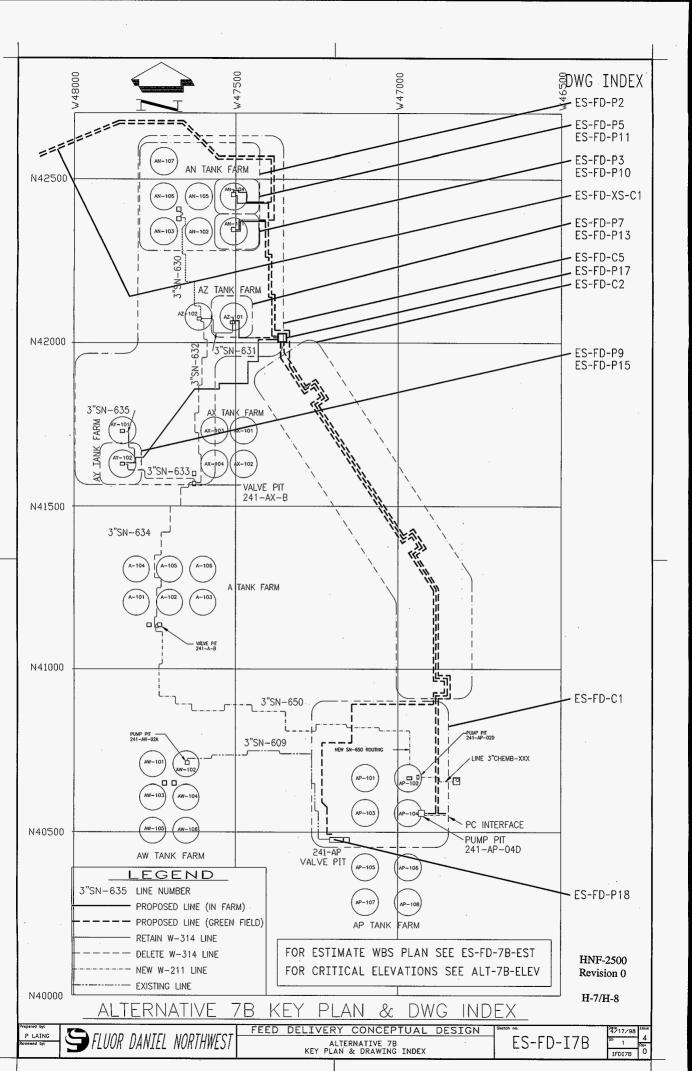
ALTERNATIVES 3, 7, AND 7B PIPING DRAWINGS

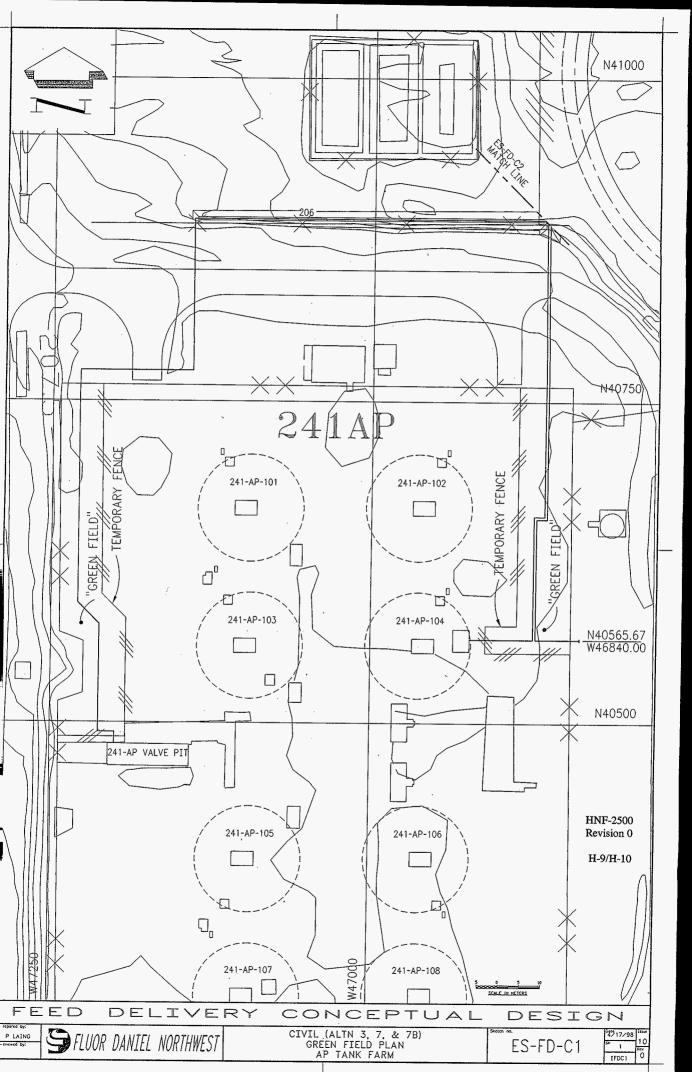
HNF-2500 Revision 0

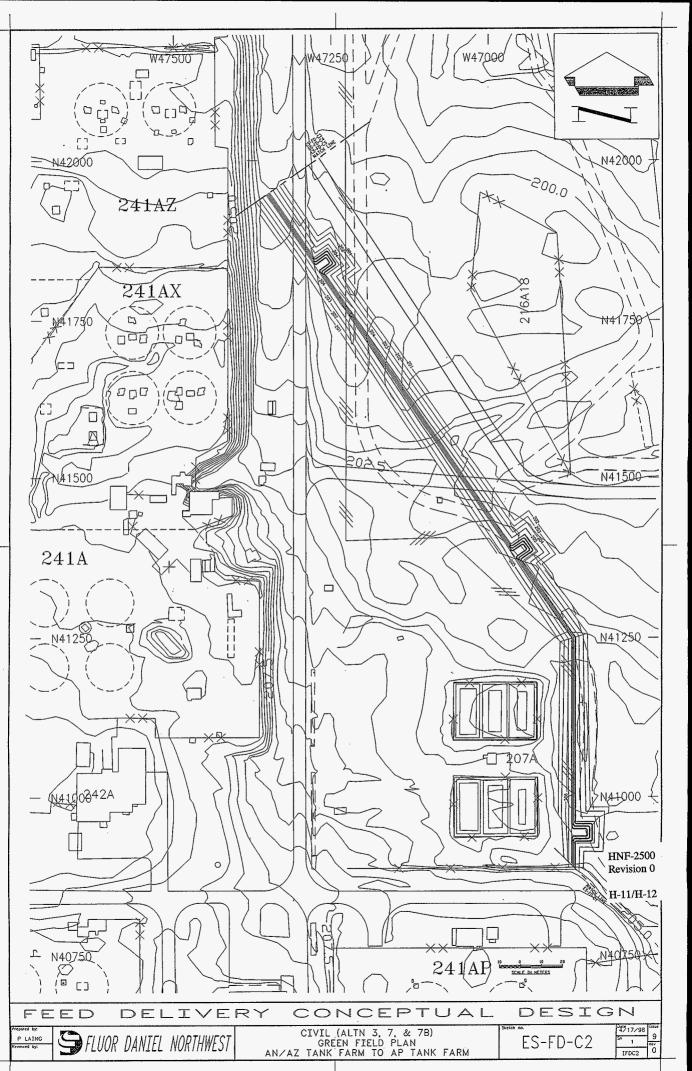
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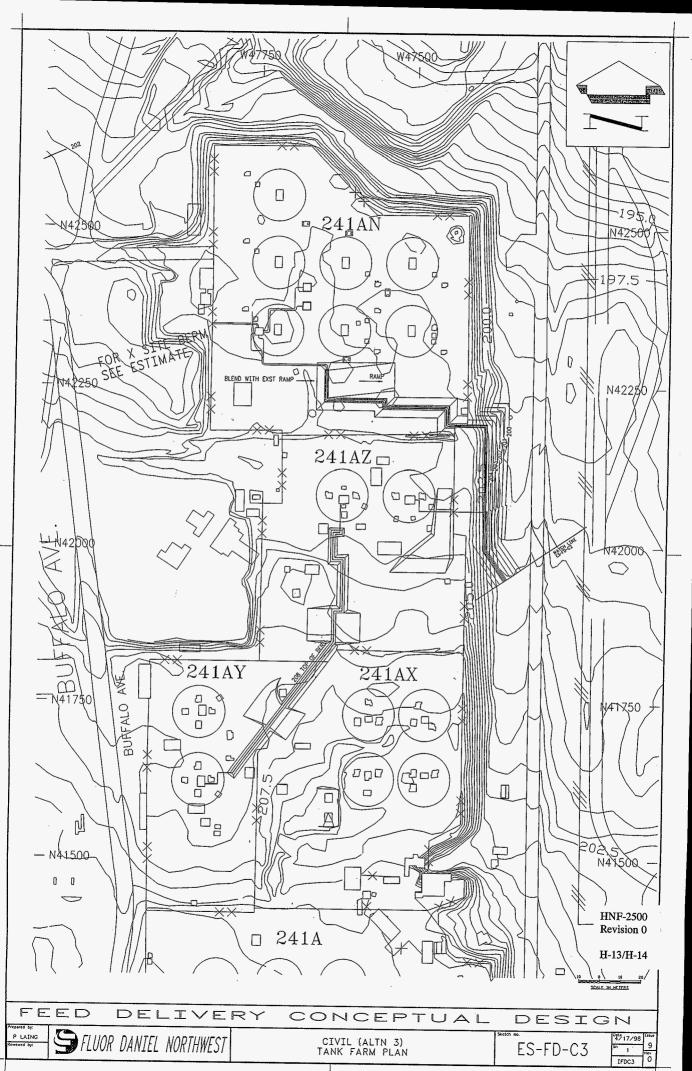


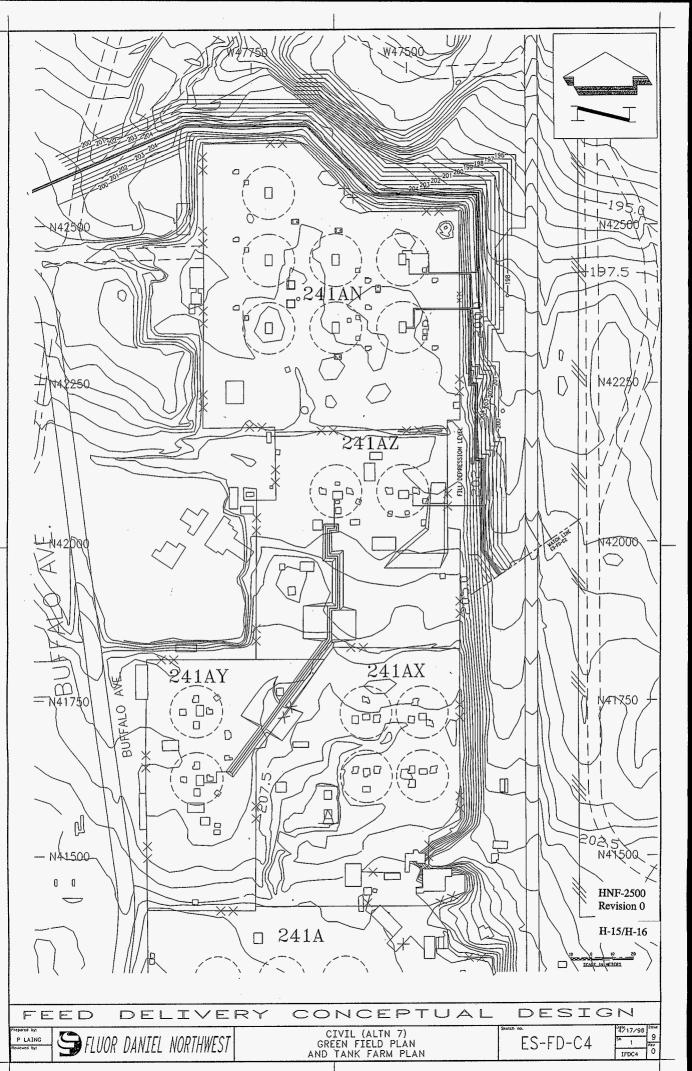


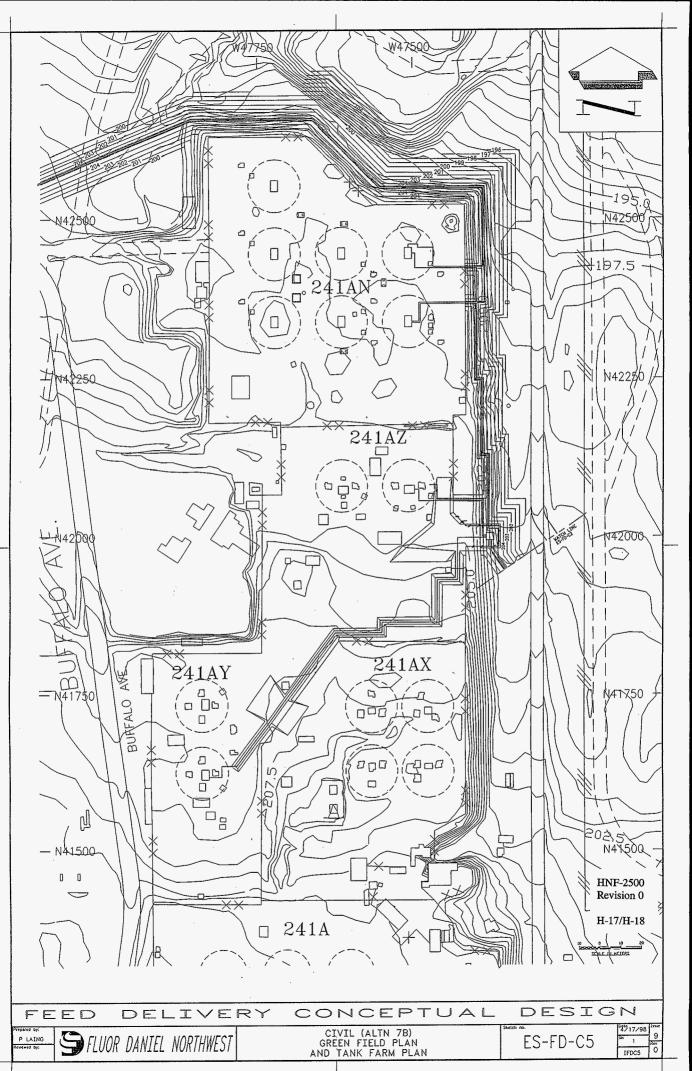


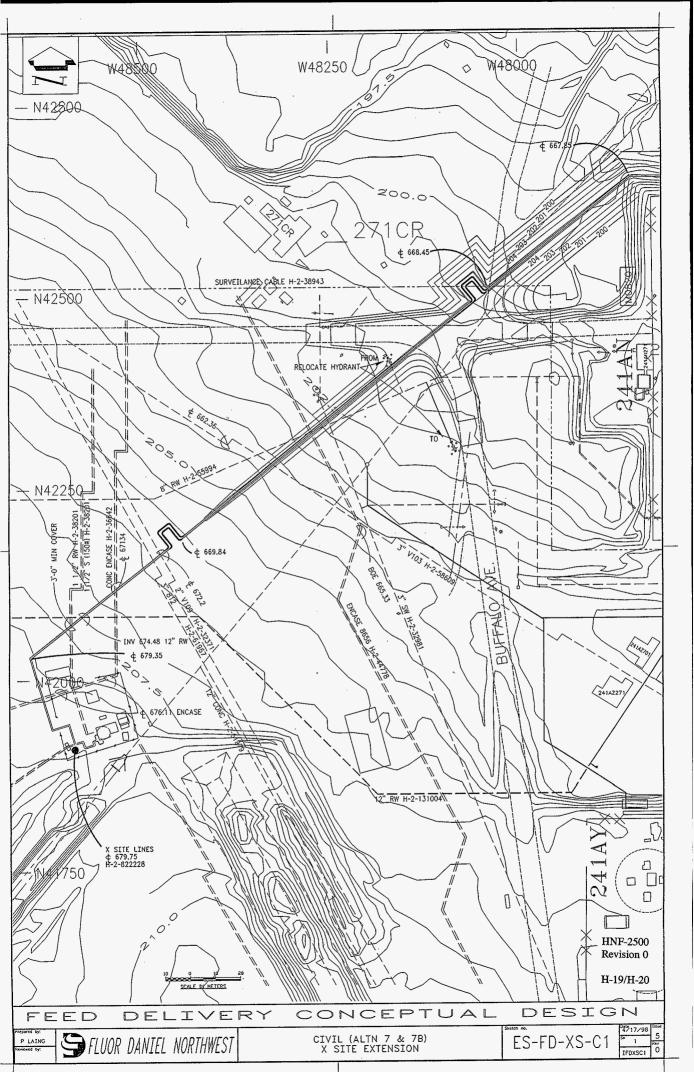


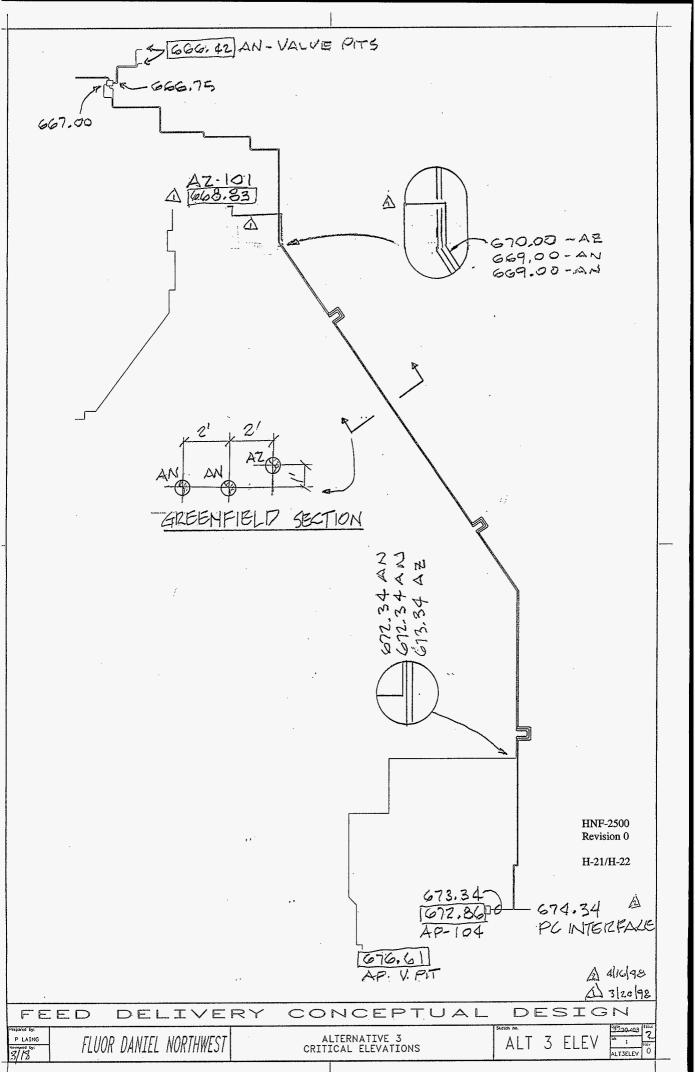


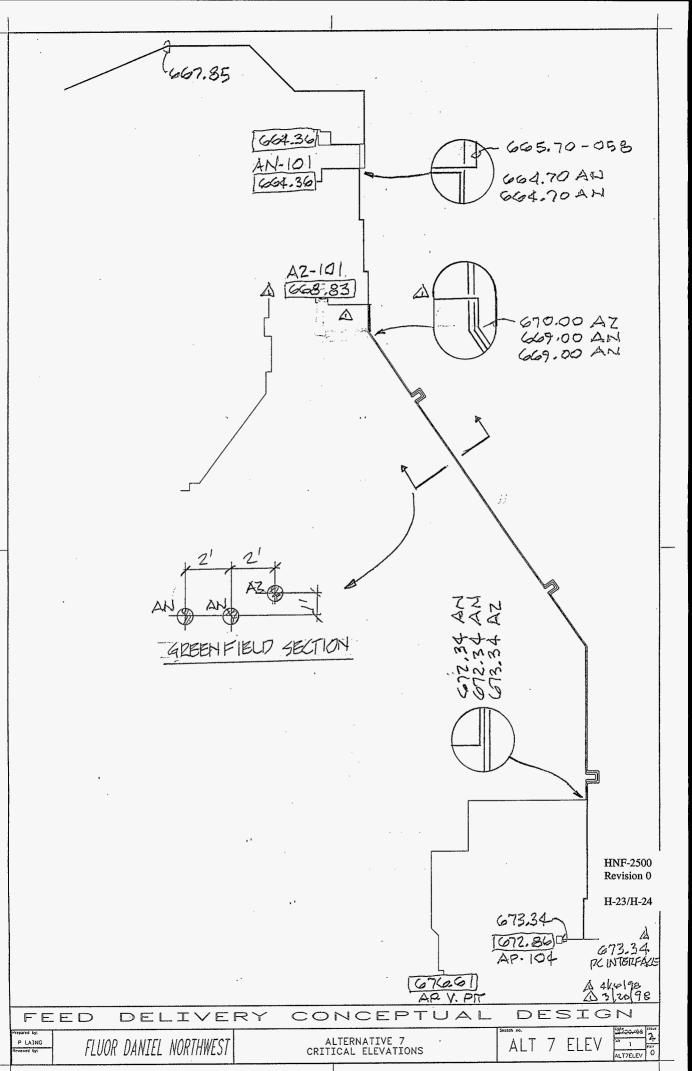


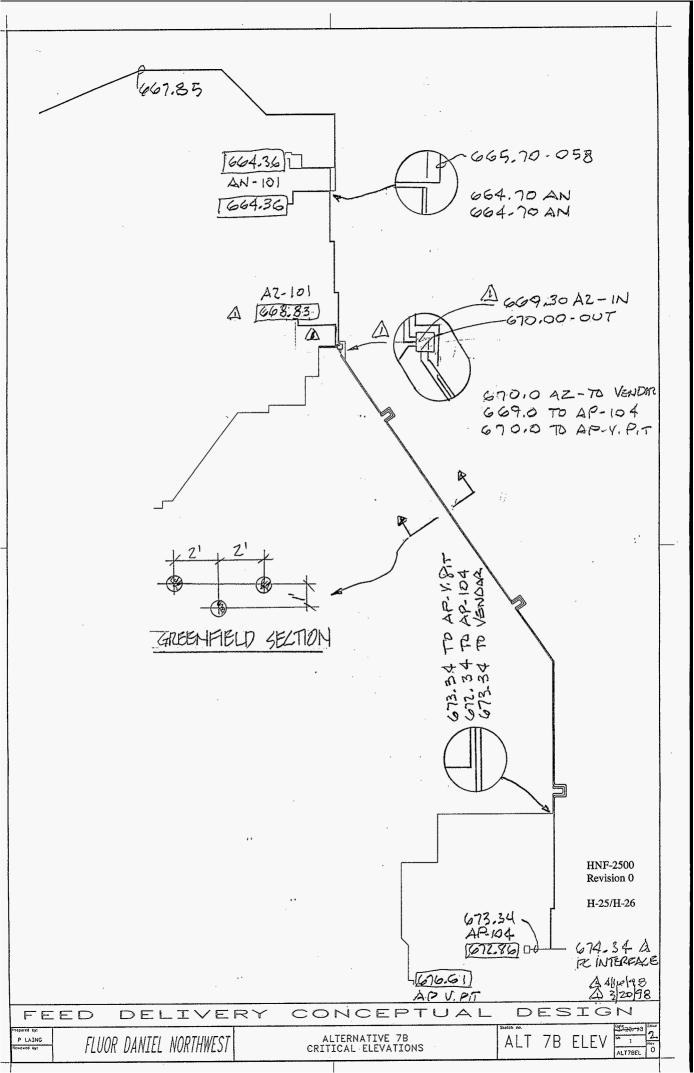


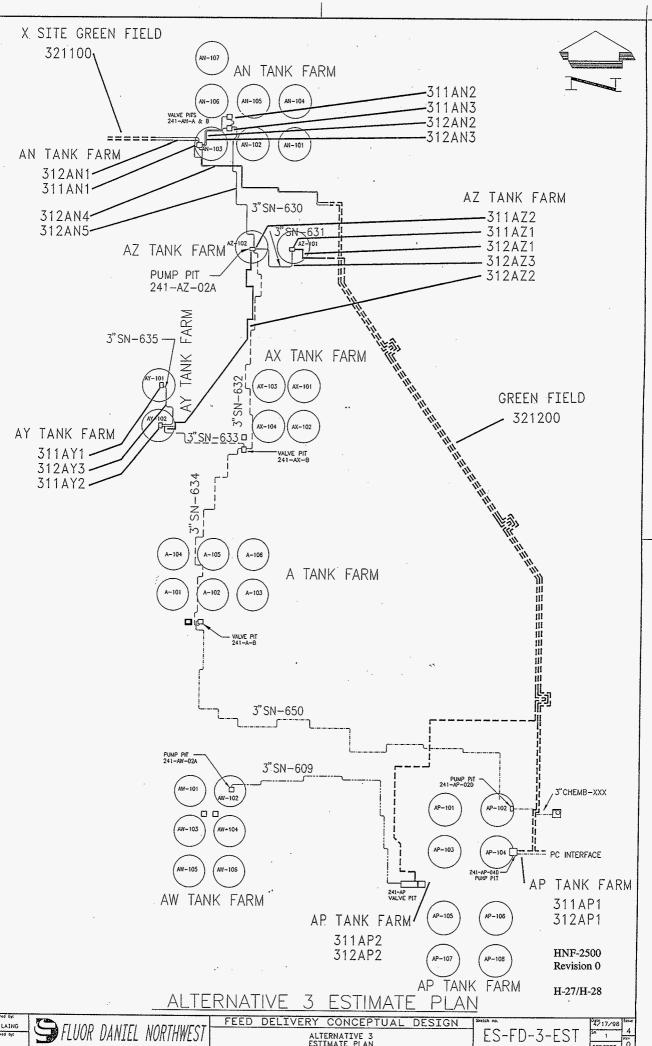




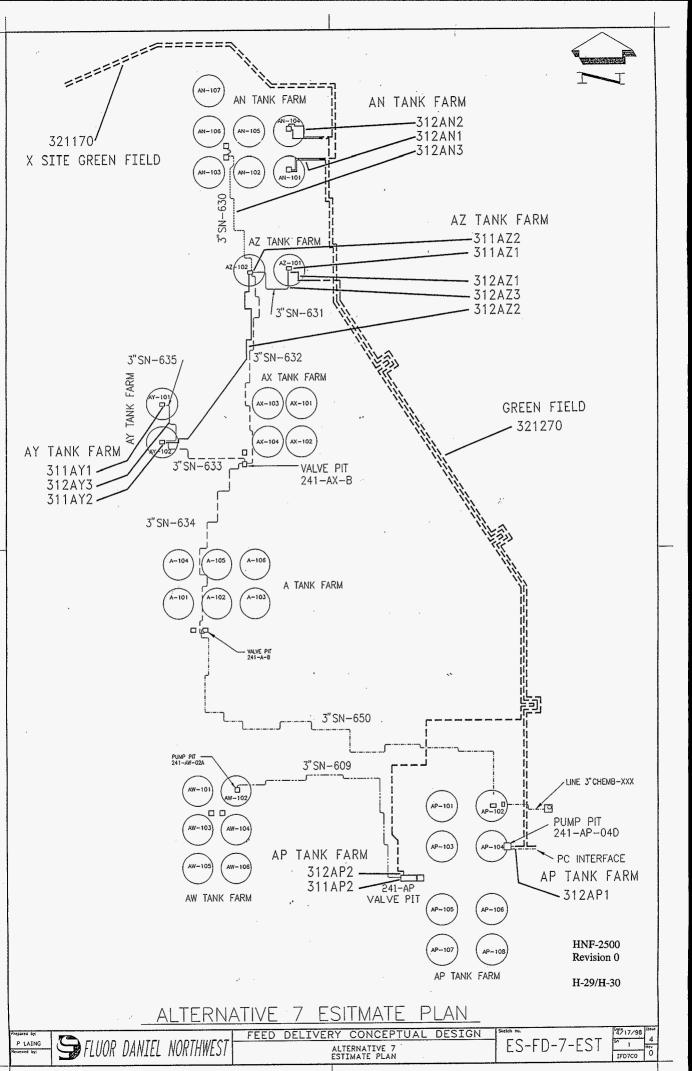


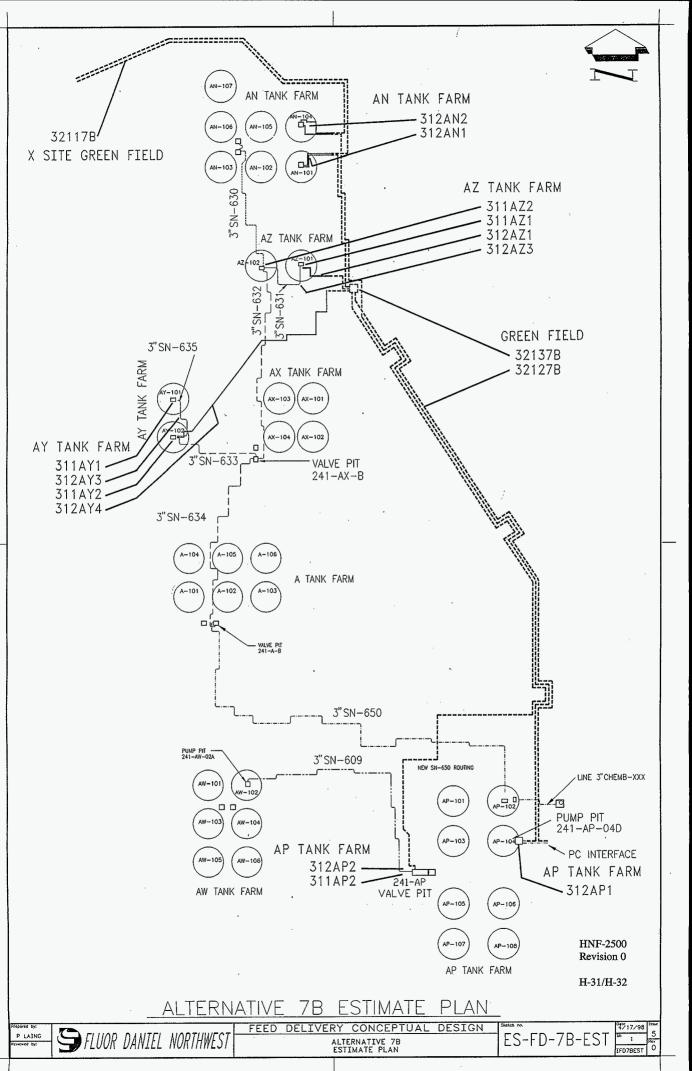


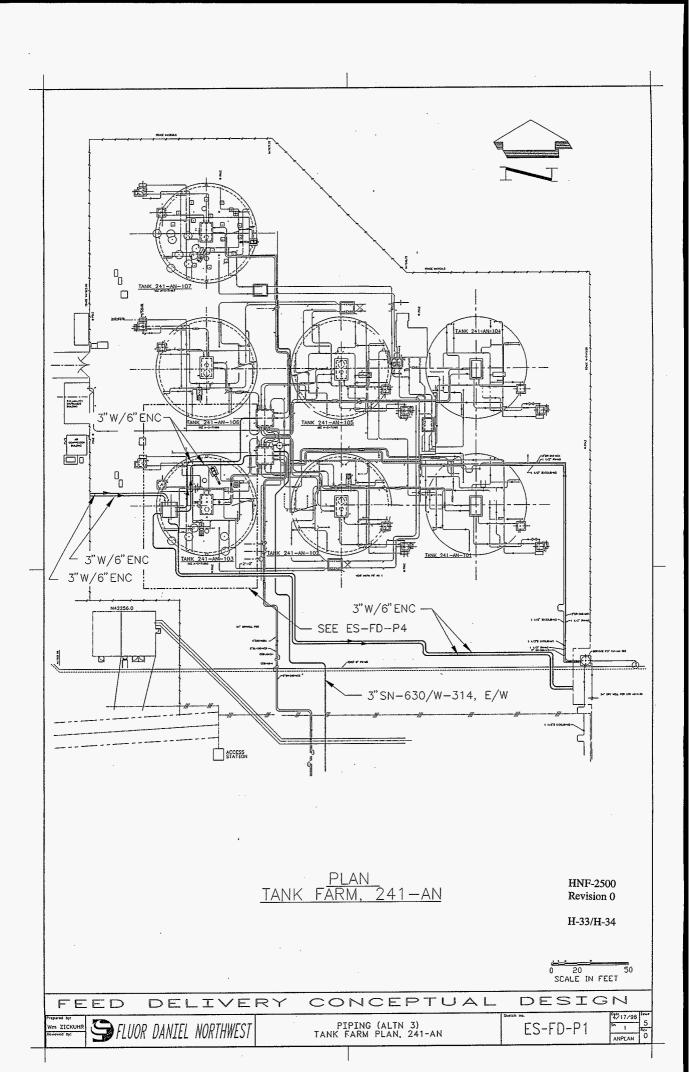


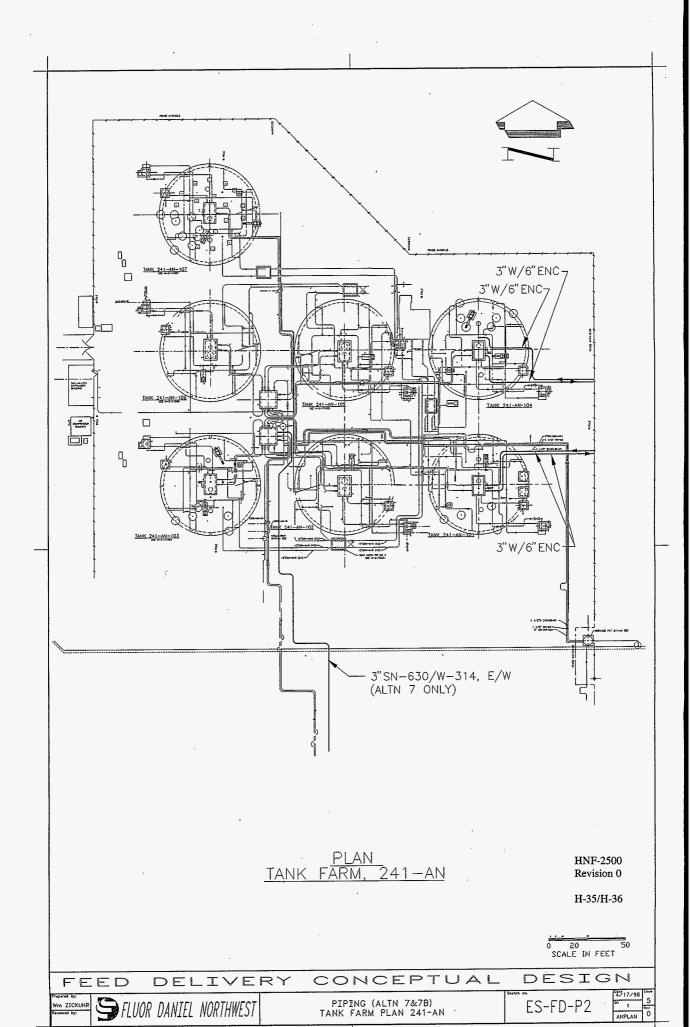


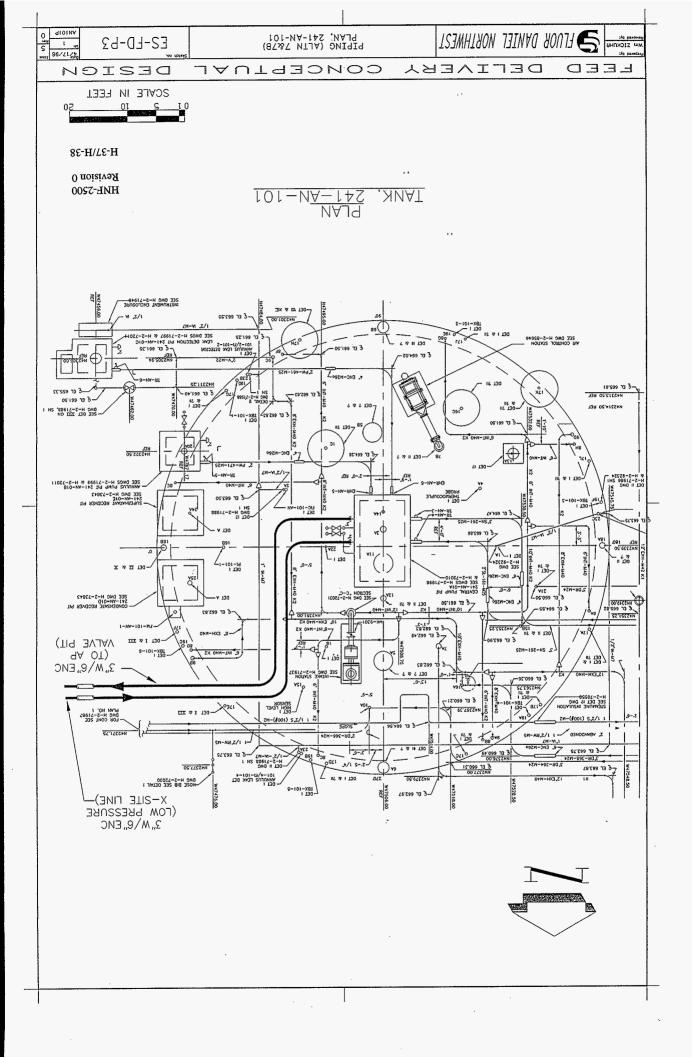
ES-FD-3-EST

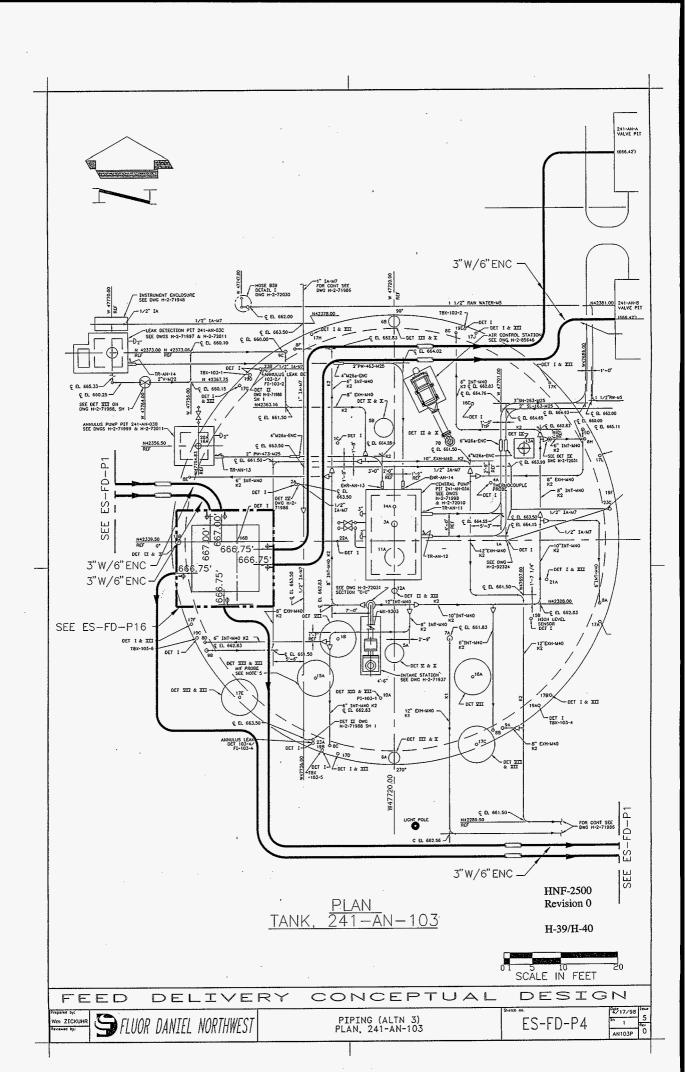


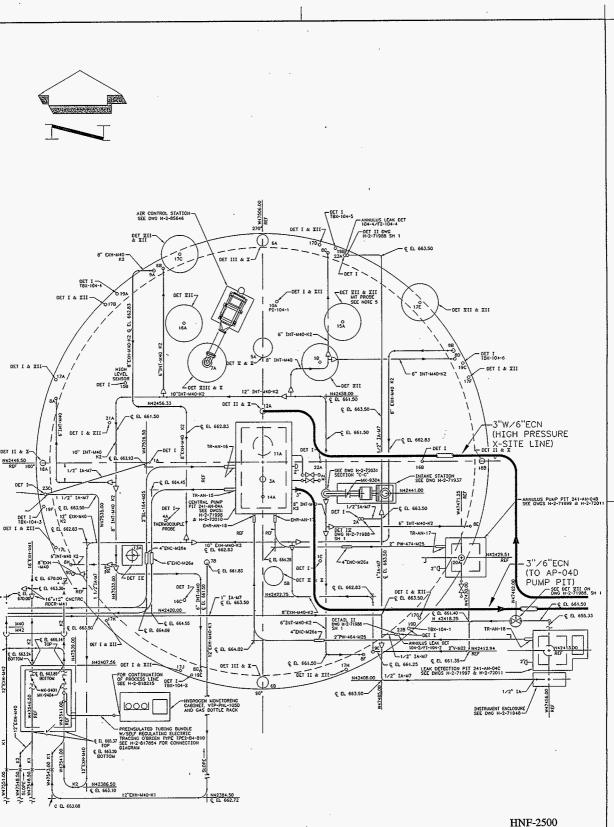






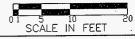






. PLAN TANK, 241-AN-104 Revision 0

H-41/H-42

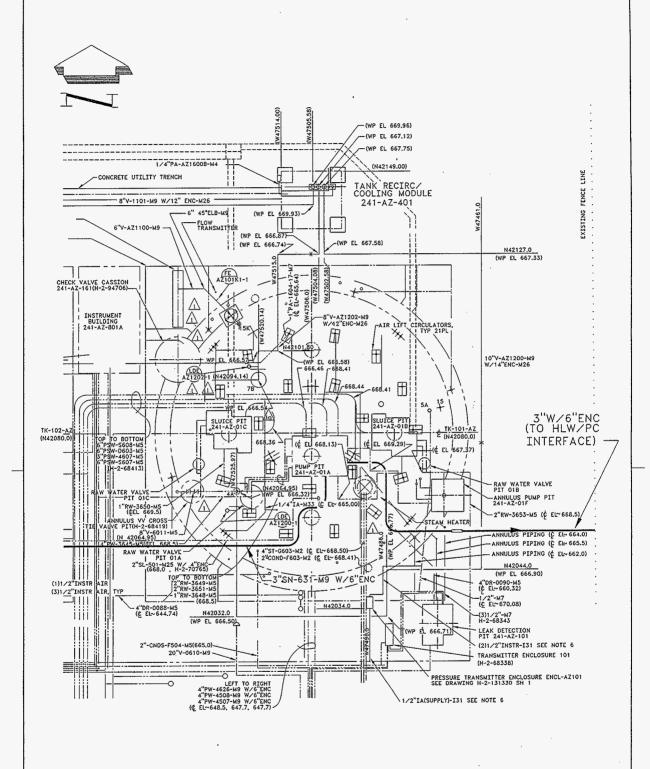


FEED DELIVERY CONCEPTUAL DESIGN

SFLUOR DANIEL NORTHWEST

PIPING (ALTN 7&7B) PLAN, 241-AN-104 ES-FD-P5

04517/98 | 5 | 5 | 5 | 647 | 0



PLAN TANK, 241-AZ-101 HNF-2500 Revision 0

H-43/H-44



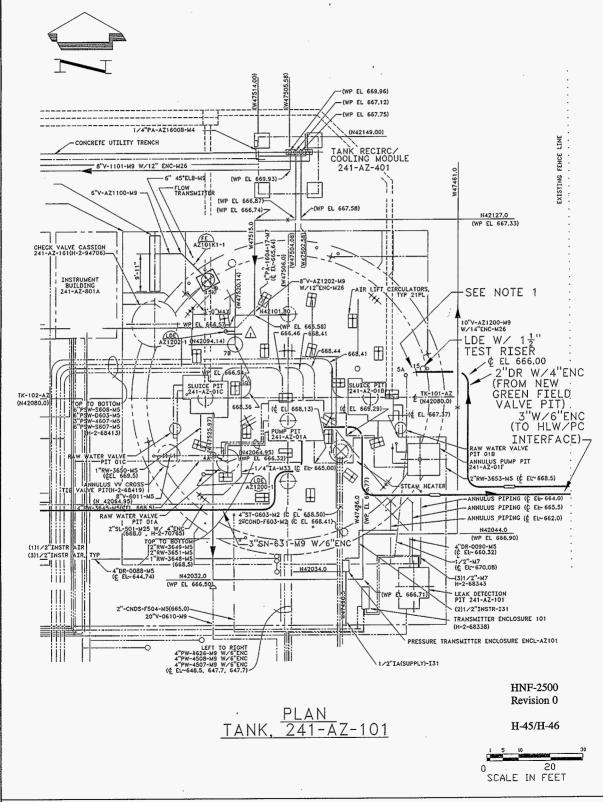
FEED DELIVERY CONCEPTUAL DESIGN

SFLUOR DANIEL NORTHWEST

PIPING (ALTN 3&7) PLAN, 241-AZ-101 ES-FD-P6

04/217/98 | Island 5n 1 | Rev AZ101 | 0

1. CUT AND REMOVE RISER FLANGE (ABOVE 665.00'). INSTALL 6" MECHANCIAL COUPLING ADAPTER (ROMAC INDUSTRIES #FCA501-6.91). INSTALL 6" BLIND FLANGE WITH 2"Ø DRAIN, 1' LONG, THRU. 4"Ø ENCASEMENT TO END AT BLIND FLANGE. APPLY SHRINK WRAP PROTECTION (RAYCHEM, FLANGE SEAL #FS12750) ABOUT MECHANCIAL ADAPTER AND FLANGE.



FEED DELIVERY CONCEPTUAL DESIGN

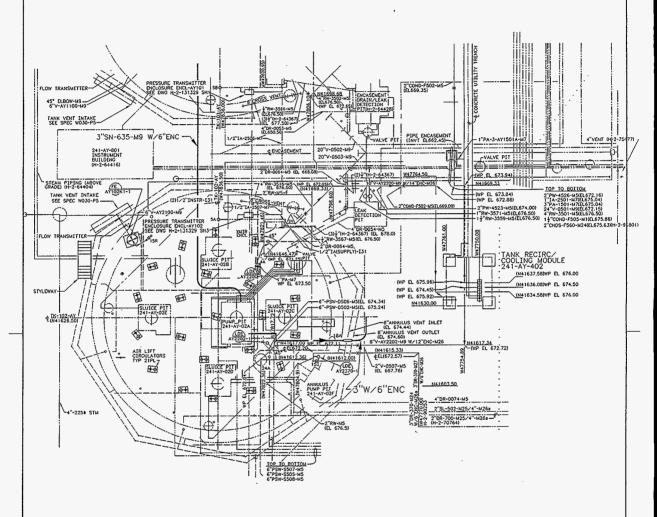
YMM ZICKUHR

FLUOR DANIEL NORTHWEST

PIPING (ALTN 7B) PLAN, 241-AZ-101 ES-FD-P7

045/17/98 4 5n 1 Rer AZ101 0





TANK, <u>PLAN</u> 241-AY-102

HNF-2500 Revision 0

H-47/H-48



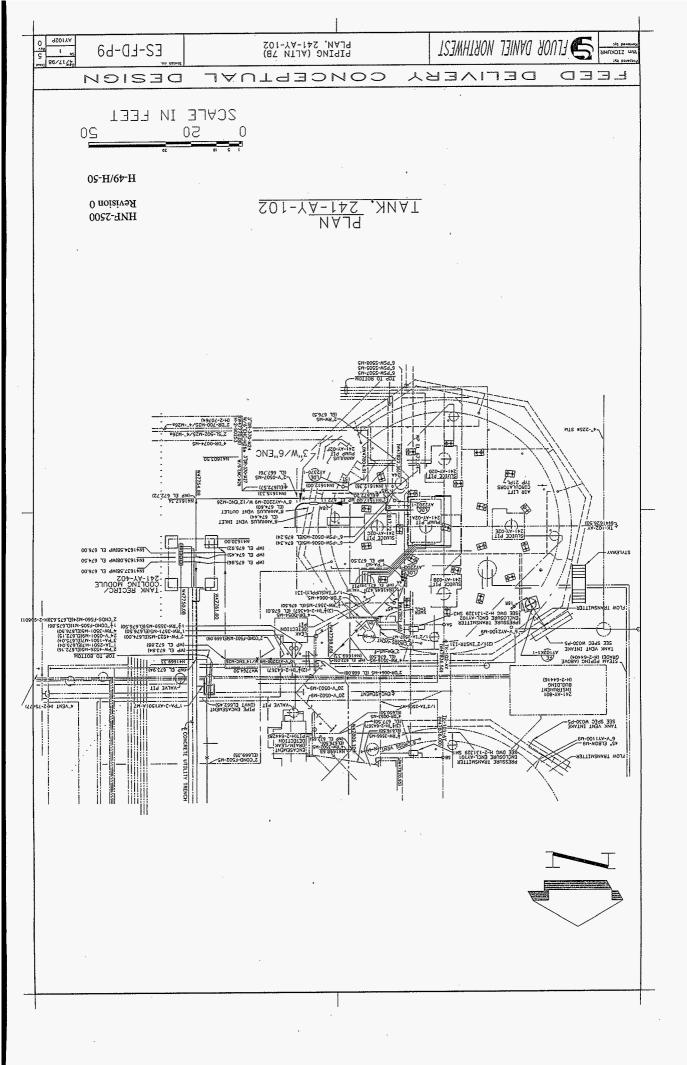
FEED DELIVERY CONCEPTUAL DESIGN

WM ZICKUHR

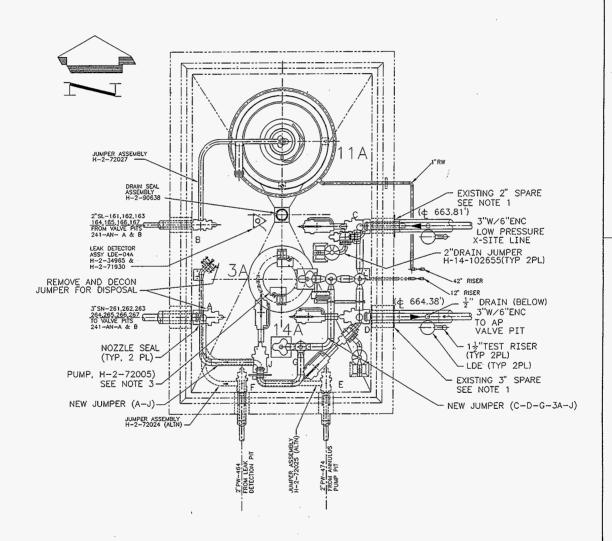
STREET OF THE STRE

PIPING (ALTN 3&7) PLAN, 241-AY-102 ES-FD-P8

04t 17/98 150x 5 5 1 Rev 0



- 1. CUT AND REMOVE CAP AND ATTACH NEW 3"W/6" ENC. ATTACH $1\frac{1}{2}$ "ENC DRAIN TO EXISTING PENETRATION. ATTACH $1\frac{1}{2}$ "DR, SUPPORT, AND 2" NOZZLE.
- 2. DRAIN VALVES SHALL HAVE VALVE HANDLE ASSEMBLIES, SEE H-14-100972.
- 3. PUMP ASSEMBLY NEEDS TO BE REORIENTATED 180° FOR THIS ARRANGEMENT.
- 4. PROCESS VALVES SHALL HAVE ACTUATOR ASSEMBLIES, SEE H-2-100976.





NEW COVER BLOCK (28"THICK)
COVER SHALL HAVE PIT SPRAY (H-2-72030)
(COVER BLOCK REMOVED FOR CLARITY)

HNF-2500 Revision 0

H-51/H-52

O 1 2

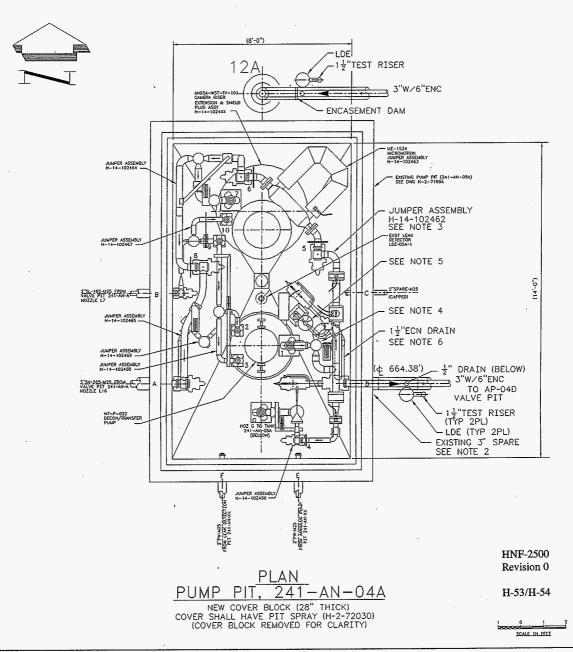
FEED DELIVERY CONCEPTUAL DESIGN

KUHR 🥞 FLUOR DANIEL NORTHWEST

JUMPER ARRANGEMENT (ALTN 7&7B) PUMP-PIT, 241-AN-01A ES-FD-P10

5 1 5 ANO1A 0

- 1. THE EXISTING ARRANGEMENT USED FOR THIS STUDY WAS BASED ON PROJECT W-211s LAYOUT OF 241-AN-05A (04A WAS NOT AVAILABLE IN TIME FOR THIS STUDY).
- 2. CUT AND REMOVE CAP AND ATTACH NEW 3"W/6" ENC. ATTACH $1\frac{1}{2}$ "ENC DRAIN TO EXISTING PENETRATION.
- 3. EXISTING JUMPER, H-14-102464, WILL REQUIRE A NEW 3-WAY VALVE AND A NEW LEG TO NOZZLE 'D'.
- 4. PROCESS VALVES SHALL HAVE ACTUATOR ASSEMBLIES, SEE H-2-100976.
- 5. DRAIN VALVES SHALL HAVE VALVE HANDLE ASSEMBLIES, SEE H-14-100972.
- 6. ATTACH 1 $\frac{1}{2}$ "DR, SUPPORT, AND 2" NOZZLE (INSIDE OF PIT), SIMILAR TO 2" DRAIN AT NOZZLE 'A'.

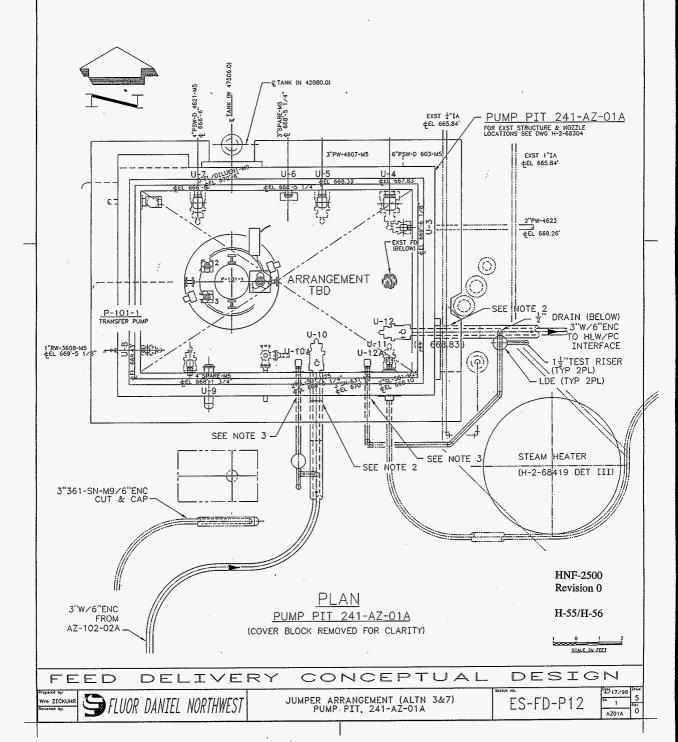


Win ZICKUHR ST FLUOR DANIEL NORTHWEST

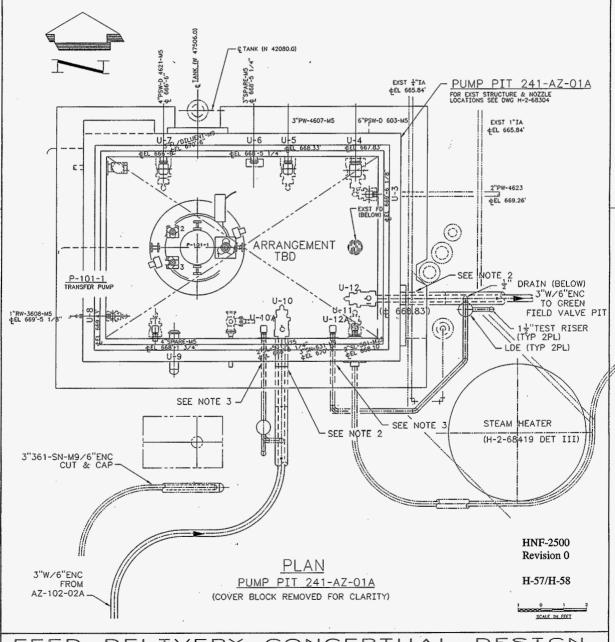
JUMPER ARRANGEMENT (ALTN 7&7B) PUMP PIT, 241-AN-04A ES-FD-P11

0416 17/98 5 Sh 1 Rev ANO4A 0

- DRAIN VALVES SHALL HAVE VALVE HANDLE ASSEMBLIES, SEE H-14-100972.
- 2. CUT AND CORE DRILL (6") AND INSTALL NEW 3" NOZZLE (U12). ATTACH NEW 3"W/6" ENC.
- 3. CUT AND CORE DRILL (3") AND INSTALL NEW 2" NOZZLE (U12A). ATTACH NEW 2" ENC DRAIN AND ROUTE IN APPROXIMATE LOCATION SHOWN.
- 4. PROCESS VALVES SHALL HAVE ACTUATOR ASSEMBLIES, SEE H-2-100976.



- DRAIN VALVES SHALL HAVE VALVE HANDLE ASSEMBLIES, SEE H-14-100972.
- 2. CUT AND CORE DRILL (6") AND INSTALL NEW 3" NOZZLE (U12). ATTACH NEW 3"W/6" ENC.
- 3. CUT AND CORE DRILL (3") AND INSTALL NEW 2" NOZZLE (U12A). ATTACH NEW 2" ENC DRAIN AND ROUTE IN APPROXIMATE LOCATION SHOWN.
- 4. PROCESS VALVES SHALL HAVE ACTUATOR ASSEMBLIES, SEE H-2-100976.



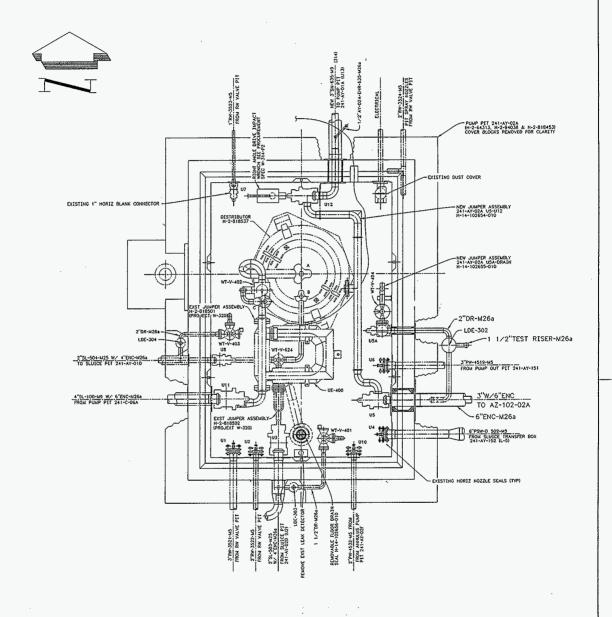
FEED DELIVERY CONCEPTUAL DESIGN

SFLUOR DANIEL NORTHWEST

JUMPER ARRANGEMENT (ALTN 7B) PUMP PIT, 241-AZ-01A

ES-FD-P13

5 1 5 AZO1A 0



VALVE PIT, 241-AY-02A

(COVER BLOCK REMOVED FOR CLARITY)

HNF-2500 Revision 0

H-59/H-60

SCALE IN FEET

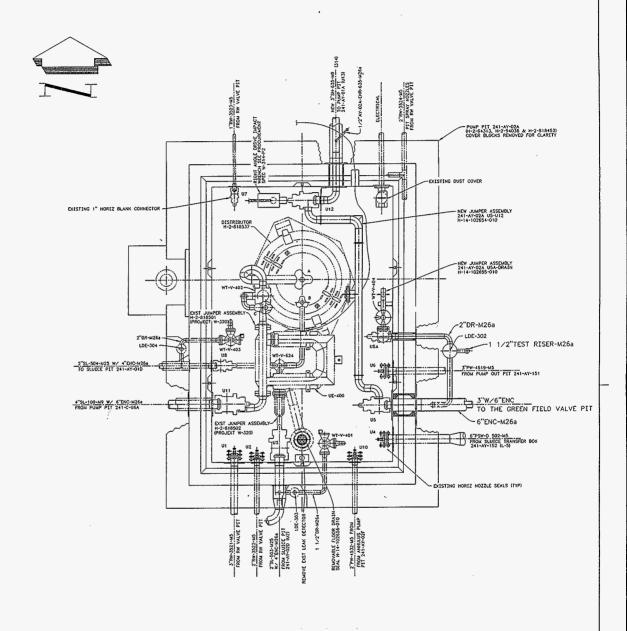
FEED DELIVERY CONCEPTUAL DESIGN

ZECKUHR

SFLUOR DANIEL NORTHWEST

JUMPER ARRANGMENT (ALTŃ 3&7) PUMP-PIT, 241-AY-02A ES-FD-P14

56 1. Her AY02A 0



VALVE PIT, 241-AY-02A (COVER BLOCK REMOVED FOR CLARITY)

HNF-2500 Revision 0

H-61/H-62

SCALE IN FEET

FEED DELIVERY CONCEPTUAL DESIGN

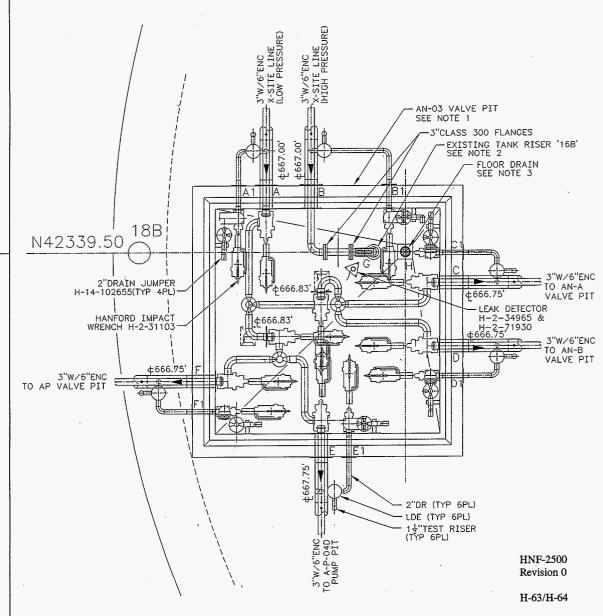
SFLUOR DANIEL NORTHWEST

JUMPER ARRANGMENT (ALTN 7B) PUMP PIT, 241-AY-02A

ES-FD-P15

4/17/98 5 in 1 60 AY02A 0

- 1. NEW VALVE PIT , 12'x12' (OUTSIDE) WITH 1' WALLS, AND 28" THICK COVER BLOCKS.
- 2. RELOCATE EXISTING 'PI' FROM RISER '16B' TO OTHER 4" SPARE RISER. CUT RISER 16B AND APPLY 4"CLASS 300 FLANGE WITH 3" SCHED 40S DIP TUBE TO TANK DOME SPACE (8' LONG).
- 3. FLOOR DRAIN SHALL SLOPE AND DRAIN TO RISER '16B'. THERE SHALL BE A REMOVABLE FLOOR DRAIN SEAL, SEE H-14-10097).
- 4. PROCESS VALVES SHALL HAVE ACTUATOR ASSEMBLIES, SEE H-2-100976.
- 5. DRAIN VALVES SHALL HAVE VALVE HANDLE ASSEMBLIES, SEE H-14-100972.



VALVE PIT, 241-AN-103
(COVER BLOCK REMOVED FOR CLARITY)

SCALE IN FEET

FEED DELIVERY CONCEPTUAL DESIGN

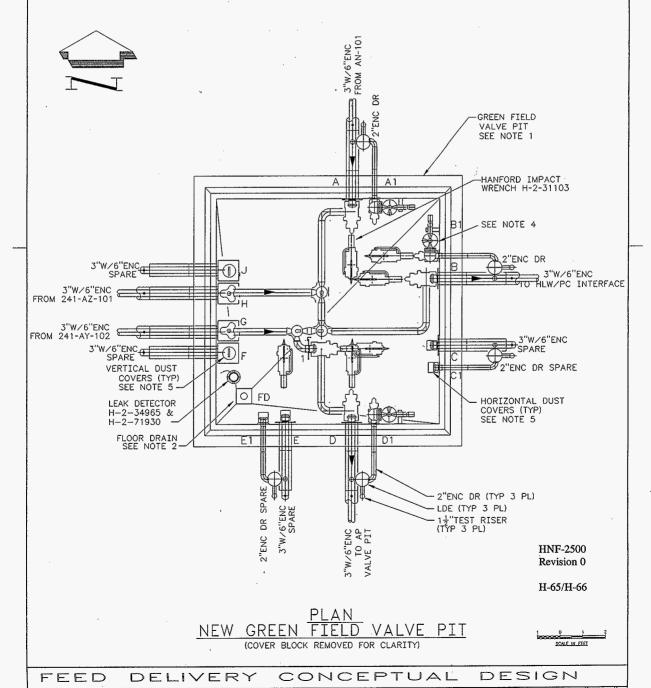
WAR ZICKUHR

SPELUOR DANIEL NORTHWEST

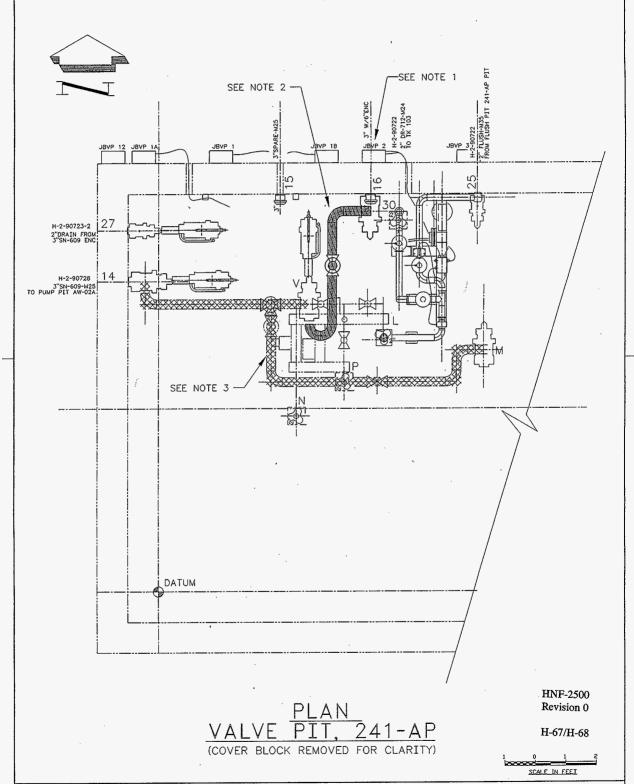
JUMPER ARRANGEMENT (ALTN 3) VALVE PIT, 241-AN-103 ES-FD-P16

5 1 Rev O

- 1. NEW VALVE PIT , 12'x12' (OUTSIDE) WITH 1' WALLS, AND 28" THICK COVER BLOCKS.
- 2. FLOOR DRAIN SHALL SLOPE AND DRAIN TO RISER 'X' ON 241-AZ-101 THERE SHALL BE A REMOVABLE FLOOR DRAIN SEAL, SEE H-14-10097).
- PROCESS VALVES SHALL HAVE ACTUATOR ASSEMBLIES, SEE H-2-100976.
- 4. DRAIN VALVES SHALL HAVE VALVE HANDLE ASSEMBLIES, SEE H-14-100972.
- 5. HORIZONTAL AND VERTICAL DUST COVERS SHOWN IN ARRANGEMENT ARE TO BE SUPPLIED, AS REQUIRED BY CUSTOMER.



- 1. CUT AND REMOVE CAP AND ATTACH NEW 3"W/6"ENC.
- 2. NEW JUMPER CONSIST OF A 3" HORIZONTAL CONNECTOR, AT NOZZLE '16'. 3" SCHED 40 PIPE ENDING AT A NEW 3"MALE NOZZLE ('V'), WITH SINGLE (PBM) BALL VALVE.
- 3. REPLACE JUMPER 14-M-(P) WITH NEW JUMPER: SAME CONFIGURATION 14-M-V-(P) WITH A NEW HORIZONTAL CONNECTOR (V), NEW 3" 3-WAY (PBM) BALL VALVE, OPERATOR ABOVE COVER BLOCK (H-14-102464).



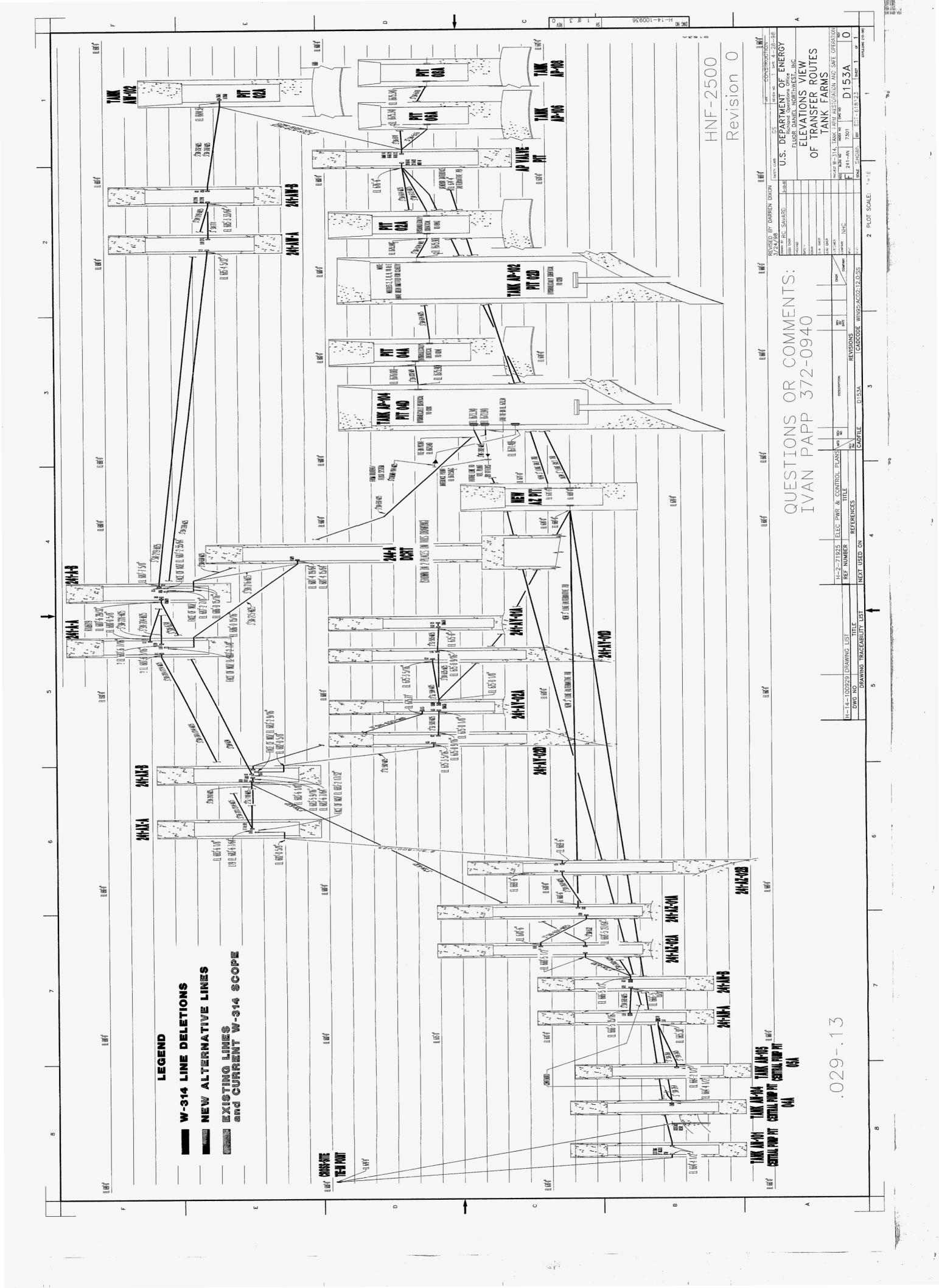
FEED DELIVERY CONCEPTUAL DESIGN

FLUOR DANIEL NORTHWEST

JUMPER ARRANGEMENT (ALTN 3,7,&7B) VALVE PIT, 241-AP

ES-FD-P18

4/1//98 5 Sh 1 Rev APVP 0



DISTRIBUTION SHEET						
То	From	Page 1 of 1				
Distribution	I. G. Papp, NHC	Date 4/28/98				
Project Title/Work Order		EDT No. 622717				
W-314 Waste Transfer Alternative Piping System Description,		ECN No.				

				,		
	Name	MSIN	Text With All Attach.	Text Only	Attach./ Appendix Only	EDT/ECN Only
Central Files DOE Reading Room		B1-07 H2-53	X	·		<u> </u>
DUE Reading Room		n2-33	^			
J. N. Alibert		s2-48		X + Appe	endixes A and B	
D. I. Allen		R2-50			endixes A and B	
P. R. Angelier		s7-82	Х			
D. G. Baide		S5-05		X + Appa	endixes A and B	
S. K. Baker		H5-49	. х	V	4	
G. E. Bingham		G3-21 R3-25	x	x + Appe	endixes A and B	
K. A. Boes T. W. Bohan		S5-04	â			
H. L. Boston		G3-21	â			
D. E. Bowers		S5-13	^	X + Appe	endixes A and B	
C. B. Bryan		T4-07			endixes A and B	
R. A. Dodd		s5-07			endixes A and B	
J. D. Galbraith		H5-49	Х			
J. S. Garfield		H5-49		X + Appe	endixes A and B	
J. C. Geisbush		R2-33		X + Appe	endixes A and B	
D. B. Gunter		R2-50		X + Appe	endixes A and B	
C. E. Hatch		A3-03	Х			
P. A. Haine		R3-47	Х			
F. R. Hoertkorn (DOE)		B4-56	X			
J. L. Homan		R2-58	*		endixes A and B	
). R. Jacobsen		R1-56			endixes A and B	
I. J. Kelley		S5-07 R2-33			endixes A and B	
). P. Kerwick		R2-33			endixes A and B endixes A and B	
J. G. Kristofzski C. E. Leach		R1-49			endixes A and B	
R. P. Marshall		H5-61			endixes A and B	
(. E. Myers		. s7-12			endixes A and B	
J. E. Navarro (DOE)	•	S7-54	Х	v	marked k and b	
R. S. Nicholson		\$5-05		X + Appe	endixes A and B	
3. K. Olson		H6-06			endixes A and B	
I. G. Papp		H5-49	X-5 co	pies		
D. R. Rasmussen	•	H5-49	X-5 co	oies		
R. E. Raymond		R2-38			endixes A and B	
C. J. Rice		s2-48			endixes A and B	
. A. Rieck		S2-48			endixes A and B	
S. H. Rifaey		R1-56			endixes A and B	
. W. Reberger		S5-13			endixes A and B	
). J. Saueressig		\$8-05 \$5-03			endixes A and B	
). L. Sparks 4. J. Sutey		55-05 T4-08			endixes A and B endixes A and B	
J. T. Thompson		G3-21	х	v · wbbe	IMINES A GIRL D	
R. L. Treat		H5-03	^	X + Anne	endixes A and B	
J. E. Van Beek		S2-48			endixes A and B	
T. B. Veneziano		A3-03			endixes A and B	
D. D. Wiggins		\$8-05			endixes A and B	
Proj. W-314 File		R1-29	x-2 c	opies		